

MID-CONTINENT AREA POWER POOL
LOAD AND CAPABILITY
REPORT

May 1, 2007

QUESTIONS REGARDING THIS REPORT MAY BE DIRECTED TO:

MID-CONTINENT AREA POWER POOL
MAPP Center
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INTRODUCTION

GENERAL COMMENTS

The MAPP Load and Capability Report is prepared in response to the requirement set forth in the MAPP Agreement and the MAPP Generation Reserve Sharing Pool Handbook for a two-year monthly and a ten-year seasonal load and capability forecast from each MAPP Participant. The report contains forecasts of monthly load and capability data for the period of May 2007 through December 2009 and seasonal load and capability data for the ten-year period Summer 2007 through Winter 2016-17.

The information in the report is dated May 1, 2007 and is prepared in conjunction with the April 1, 2007 MRO Report on Coordinated Bulk Power Supply Program (EIA-411) submitted to the North American Electric Reliability Council.

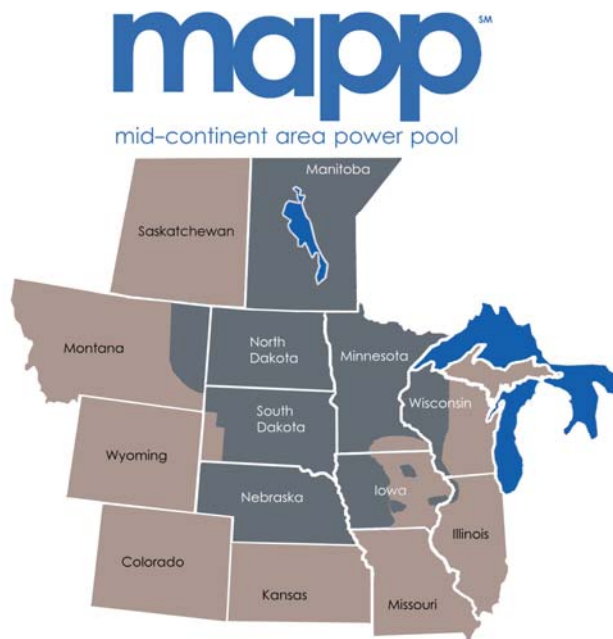
Mid-Continent Area Power Pool

The Mid-Continent Area Power Pool (MAPP) is an association of electric utilities and other electric industry participants. MAPP was organized in 1972 for the purpose of pooling generation and transmission.

MAPP membership is voluntary and includes electric utilities and other industry participants who have interests in the Upper Midwest.

Its members are investor-owned utilities, cooperatives, municipals, public power districts, a power marketing agency, power marketers, regulatory agencies, and independent power producers from the following states and provinces: Minnesota, Nebraska, North Dakota, Manitoba, Saskatchewan, and parts of Wisconsin, Montana, Iowa and South Dakota. MAPP also has members in Kansas and Missouri. MAPP serves over 16 million people and covers nearly 1,000,000 square miles.

This overview of regional planning is a compilation of each Member's load forecasts, planned new facilities and the resulting generating capacity and reserves. The overall projected system is tested periodically according to criteria contained in the MAPP System Design Standards. These standards include a set of contingencies referred to as probable disturbances. The overall system must be capable of withstanding these disturbances without interruption of load due to instability or cascading. Another set of contingencies is referred to as extreme disturbances. The system is designed to minimize the spread of any interruption that might result from such extreme disturbances. These procedures provide the basis for reporting on advance planning in this document. Similarly, the overview of operating activities based upon System Operating Standards provides the basis for the operating data contained in this document.



MID-CONTINENT AREA POWER POOL

REPORTING SYSTEMS

<u>SYSTEM NAME</u>	<u>INITIALS</u>
Algona Municipal Utilities	ALGN
Ames Municipal Electric System	AMES
Atlantic Municipal Utilities	ATL
Basin Electric Power Cooperative.....	BEPC
Central Minnesota Municipal Power Agency	CMMPA
GEN~SYS Energy.....	GSE
Great River Energy	GRE
Harlan Municipal Utilities.....	HMU
Hastings Utilities.....	HSTG
Heartland Consumers Power District.....	HCPD
Hutchinson Utilities Commission.....	HUC
Lincoln Electric System	LES
MidAmerican Energy Company/ Corn Belt Power Cooperative/ Cedar Falls Municipal Utilities/ Denver, IA/ Montezuma Municipal Electric Utilities/ Estherville Ia./ Waverly Ia./North Iowa Municipal Electric Cooperative Association	MEC
Minnesota Municipal Power Agency	MMPA
Minnesota Power	MP
Minnkota Power Cooperative Inc.....	MPC
Missouri River Energy Services	MRES
Montana-Dakota Utilities Co.	MDU
Municipal Energy Agency of Nebraska	MEAN
Muscatine Power & Water	MPW
Nebraska Public Power District.....	NPPD
New Ulm Public Utilities Commission	NULM
Northwestern Public Service Company	NWPS
Omaha Public Power District	OPPD
Otter Tail Power Company.....	OTP
Pella Municipal Power and Light Department.....	PELLA
Rochester Public Utilities	RPU
Southern Minnesota Municipal Power Agency	SMMPA
Western Area Power Administration – Upper Great Plains Region	WAPA
Willmar Municipal Utilities	WLMR
Wisconsin Public Power Inc.....	WPPI
Xcel Energy.....	XCEL
Manitoba Hydro.....	MHEB
SaskPower	SPC

EXPLANATION OF CODES – Section IV

I. UNIT TYPES

CA	Combined Cycle Steam Turbine Portion
CC	Combined Cycle Total Unit
CE	Compressed Air Energy Storage
CT	Combined Cycle Combustion Turbine Portion
CS	Combined Cycle Single Shaft
FC	Fuel Cell
GT	Combustion (Gas) Turbine (includes jet engine design)
HY	Hydraulic Turbine - Conventional
IC	Internal Combustion Engine (diesel, piston)
NA	Unknown at this time
OT	Other
PS	Hydraulic Turbine - Pumped Storage
PV	Photovoltaic
ST	Steam Turbine, including nuclear, geothermal, and solar steam
WT	Wind Turbine

II. FUEL TYPES

AB	Agriculture Crop Byproducts/Straw/Energy Crops
BFG	Blast-Furnace Gas
BIT	Anthracite or Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil
GEO	Geothermal
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite Coal
MSW	Municipal Solid Waste
NA	Not Available
NG	Natural Gas
NUC	Nuclear (Uranium, Plutonium, Thorium)
OBG	Other Biomass Gases
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
OTH	Other (Batteries, Chemicals, Coke Breeze, Hydrogen, Pitch, Sulfur, Tar Coal, etc..)
PC	Petroleum Coke
PG	Propane
PUR	Purchased Steam
RFO	Residual Fuel Oil
SC	Coal-based Synfuel
SLW	Sludge Waste
SUB	Subbituminous Coal
SUN	Solar
TDF	Tires
WAT	Water
WC	Waste/Other Coal
WDL	Wood Waste Liquids
WDS	Wood/Wood Waste Solids
WH	Waste Heat (reject heat)
WND	Wind
WO	Oil – Other and Waste Oil

EXPLANATION OF CODES – Section IV

III. STATUS CODES

Utility Units:

OP	Operating – in service and producing some electricity.
OS	Out of service – units that could not be used for the reporting year, but are expected to be returned to service in the future.
SB	Standby – available for service but not normally used (has little or no generation during the year).
RE	Retired – no longer in service and not expected to be returned to service.
A	Proposed generator capability increase (rerating or relicensing)
CO	Proposed Change of Ownership (Including change of shares of jointly-owned units)
D	Proposed generator capability decrease (rerating or relicensing)
FC	Existing generator planned for conversion to another fuel or energy source
IP	Planned generator indefinitely postponed or canceled
L	Regulatory approval pending. Not under construction (started site preparation).
M	Generating unit put in deactivated shutdown status
OT	Other (describe under “notes”)
P	Planned for installation but not under construction.
RA	Previously deactivated or retired generator planned for reactivation
RP	Proposed for repowering or life extension
RT	Existing generator scheduled for retirement
T	Regulatory approval received but not under construction.
TS	Construction complete, but not yet in commercial operation (including low power testing of nuclear units).
U	Under construction, less than or equal to 50% complete (based on construction time to first electric date).
V	Under construction, more than 50% complete (based on construction time to first electric date).

MONTHLY LOAD AND CAPABILITY DATA

MONTHLY LOAD AND CAPABILITY

May 2007 through December 2009

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FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - US

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	25287	30448	31922	31305	28599	24177	24573	25697	26158	25263	23731	22968
02 Standby Demand	4	4	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	25291	30453	31926	31310	28603	24182	24577	25701	26162	25267	23735	22973
04 Direct Control Load Management	0	77	77	80	9	12	59	70	80	85	46	9
05 Interruptible Demand	212	485	494	489	213	212	212	212	212	212	212	212
06 Net Internal Demand (03-04-05)	25079	29890	31355	30740	28381	23957	24306	25419	25870	24970	23477	22751
07 Total Net Operable Capacity	34659	35204	35092	35104	35390	35559	34438	34607	34627	34618	34545	34145
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	34659	35204	35092	35104	35390	35559	34438	34607	34627	34618	34545	34145
08 Generator Capacity, <1MW (8a+8b)	47	47	47	46	47	47	47	47	47	47	47	47
08a Distributed Generator Capacity < 1 MW	7	7	7	7	7	7	7	7	7	7	7	7
08b Other Capacity < 1 MW	40	40	40	39	40	40	40	40	40	40	40	40
09 Total Net Generator Capacity (7d+8)	34708	35254	35142	35153	35438	35608	34488	34657	34677	34668	34595	34194
9b Distributed Generator Capacity >= 1 MW	20	21	21	21	20	20	20	20	19	19	20	20
10 Total Capacity Purchases	4766	5846	6115	6041	5015	4656	4094	4292	4058	4065	3772	3602
11 Total Firm Purchases	1282	1515	1773	1700	1333	1300	1071	1201	1078	1078	907	742
12 Total Participation Purchases	3483	4331	4340	4340	3682	3354	3021	3090	2979	2986	2864	2857
13 Total Capacity Sales	2768	3050	3311	3245	2714	2710	3211	3357	3185	2961	2875	2771
14 Total Firm Sales	864	1087	1350	1283	889	855	1457	1632	1610	1386	1300	1197
15 Total Participation Sales	1904	1962	1960	1961	1824	1854	1754	1724	1574	1574	1574	1573
16 Net Capacity Resources (9+10-13)	36712	38055	37951	37956	37746	37560	35377	35597	35553	35774	35498	35030
17 Schedule L Purchases	69	19	13	50	0	60	149	148	258	107	29	0
18 Adjusted Net Capability (9+12-15)	36288	37625	37523	37532	37297	37110	35758	36025	36082	36080	35886	35481
19 Annual System Demand	31467	31510	31645	31602	31562	31570	31548	31555	31615	31615	31611	31611
20 Monthly Adjusted Net Demand (6-17-11+14)	24588	29437	30914	30267	27932	23446	24539	25699	26137	25166	23835	23201
21 Annual Adjusted Net Demand (19-11+14)	30691	30906	31215	31109	30765	30761	31846	31977	32139	31843	31914	31968
22 Net Reserve Capacity Obligation (21 x 15%)	4518	4539	4571	4558	4525	4526	4685	4695	4711	4678	4693	4705
23 Total Firm Capacity Obligation (20+22)	29113	33983	35491	34830	32466	27982	29229	30401	30863	29853	28544	27917
24 Surplus or Deficit(-) Capacity (18-23)	7161	3621	2011	2683	4815	9112	6512	5608	5206	6209	7326	7547

SUMMER: MAY 1 - OCT 31; WINTER: NOV 1 - APR 30

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - US

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	26048	31274	32811	32206	29301	24926	25191	26434	26929	26062	24471	23486
02 Standby Demand	4	4	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	26052	31278	32815	32210	29306	24930	25195	26438	26934	26067	24475	23490
04 Direct Control Load Management	0	78	78	81	9	12	59	70	80	85	46	9
05 Interruptible Demand	212	485	494	489	213	212	212	212	212	212	212	212
06 Net Internal Demand (03-04-05)	25840	30715	32242	31639	29084	24706	24924	26155	26642	25770	24217	23268
07 Total Net Operable Capacity	35785	35760	35529	35533	35840	36017	34903	35070	35041	35031	34959	34548
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	35785	35760	35529	35533	35840	36017	34903	35070	35041	35031	34959	34548
08 Generator Capacity, <1MW (8a+8b)	47	47	47	46	47	47	47	49	48	48	49	49
08a Distributed Generator Capacity < 1 MW	7	7	7	7	7	7	7	9	8	8	9	9
08b Other Capacity < 1 MW	40	40	40	39	40	40	40	40	40	40	40	40
09 Total Net Generator Capacity (7d+8)	35835	35810	35579	35582	35889	36066	34953	35121	35092	35082	35010	34599
9b Distributed Generator Capacity >= 1 MW	20	21	21	21	20	20	20	20	19	19	20	20
10 Total Capacity Purchases	4433	5104	5317	5239	4497	4440	4558	4629	4487	4549	4363	4193
11 Total Firm Purchases	1260	1604	1756	1678	1296	1260	1597	1660	1579	1584	1409	1244
12 Total Participation Purchases	3172	3500	3559	3559	3201	3178	2959	2968	2907	2964	2953	2946
13 Total Capacity Sales	2265	2783	2937	2865	2287	2258	2332	2442	2585	2366	2275	2266
14 Total Firm Sales	699	1029	1185	1112	724	690	858	967	1110	891	800	697
15 Total Participation Sales	1566	1753	1751	1752	1562	1567	1474	1474	1474	1474	1474	1568
16 Net Capacity Resources (9+10-13)	38010	38137	37963	37961	38103	38252	37182	37313	36996	37269	37100	36528
17 Schedule L Purchases	71	19	11	50	0	48	140	146	264	120	39	0
18 Adjusted Net Capability (9+12-15)	37444	37560	37387	37389	37530	37678	36439	36616	36525	36575	36488	35978
19 Annual System Demand	31642	31686	32538	32522	32481	32490	32467	32473	32553	32554	32549	32549
20 Monthly Adjusted Net Demand (6-17-11+14)	25202	30116	31654	31017	28507	24083	24042	25312	25904	24952	23565	22717
21 Annual Adjusted Net Demand (19-11+14)	30720	31039	31961	31876	31556	31556	31708	31772	32077	31787	31852	31906
22 Net Reserve Capacity Obligation (21 x 15%)	4519	4551	4684	4673	4645	4646	4660	4665	4703	4672	4684	4696
23 Total Firm Capacity Obligation (20+22)	29731	34679	36343	35699	33161	28739	28711	29983	30616	29632	28261	27421
24 Surplus or Deficit(-) Capacity (18-23)	7696	2864	1028	1677	4348	8926	7710	6622	5893	6927	8212	8541

SUMMER: MAY 1 - OCT 31; WINTER: NOV 1 - APR 30

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - US

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	26824	32242	33924	33278	30424	25819	26088	27295
02 Standby Demand	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	26828	32246	33929	33283	30428	25823	26092	27300
04 Direct Control Load Management	0	79	79	82	9	12	59	70
05 Interruptible Demand	212	485	494	489	213	212	212	212
06 Net Internal Demand (03-04-05)	26616	31682	33354	32711	30206	25599	25821	27017
07 Total Net Operable Capacity	36150	36632	36398	36404	36714	36892	35806	35970
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	36150	36632	36398	36404	36714	36892	35806	35970
08 Generator Capacity, <1MW (8a+8b)	48	50	50	49	50	50	50	50
08a Distributed Generator Capacity < 1 MW	8	10	10	10	10	10	10	10
08b Other Capacity < 1 MW	40	40	40	39	40	40	40	40
09 Total Net Generator Capacity (7d+8)	36200	36684	36451	36455	36767	36944	35859	36023
9b Distributed Generator Capacity >= 1 MW	20	21	21	21	20	20	20	20
10 Total Capacity Purchases	4594	5029	5096	5012	4657	4598	4706	4776
11 Total Firm Purchases	1263	1668	1756	1673	1296	1260	1597	1660
12 Total Participation Purchases	3330	3361	3338	3337	3361	3336	3108	3116
13 Total Capacity Sales	2591	3025	3115	3038	2612	2583	2657	2766
14 Total Firm Sales	699	1093	1185	1107	724	690	858	967
15 Total Participation Sales	1892	1931	1929	1930	1887	1892	1798	1798
16 Net Capacity Resources (9+10-13)	38206	38691	38434	38432	38814	38962	37911	38036
17 Schedule L Purchases	60	0	18	50	0	40	139	161
18 Adjusted Net Capability (9+12-15)	37638	38114	37860	37861	38241	38389	37168	37341
19 Annual System Demand	32631	32709	33657	33640	33590	33598	33575	33583
20 Monthly Adjusted Net Demand (6-17-11+14)	25986	31100	32758	32091	29630	24984	24941	26160
21 Annual Adjusted Net Demand (19-11+14)	31707	32126	33079	32988	32665	32664	32815	32881
22 Net Reserve Capacity Obligation (21 x 15%)	4669	4711	4847	4836	4808	4808	4827	4830
23 Total Firm Capacity Obligation (20+22)	30663	35822	37616	36942	34446	29801	29771	31001
24 Surplus or Deficit(-) Capacity (18-23)	6958	2277	237	913	3778	8571	7380	6329

SUMMER: MAY 1 - OCT 31; WINTER: NOV 1 - APR 30

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - Canada

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	5603	5929	5927	6013	5655	5882	6601	7173	7290	7021	6584	5854
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	5603	5929	5927	6013	5655	5882	6601	7173	7290	7021	6584	5854
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	287	287	287	287	287	287	287	287	287	287	287	287
06 Net Internal Demand (03-04-05)	5316	5642	5640	5726	5368	5595	6314	6886	7003	6734	6297	5567
07 Total Net Operable Capacity	9198	9045	9032	9074	9095	9234	9245	9193	9160	9147	9152	9186
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	102	102	102	102	102	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9095	8942	8929	8971	8992	9129	9140	9088	9055	9042	9047	9081
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9095	8942	8929	8971	8992	9129	9140	9088	9055	9042	9047	9081
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	500	500	500	500	500	500
11 Total Firm Purchases	0	0	0	0	0	0	500	500	500	500	500	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1160	1160	1160	1160	1160	1160	660	660	660	660	660	660
14 Total Firm Sales	500	500	500	500	500	500	0	0	0	0	0	0
15 Total Participation Sales	660	660	660	660	660	660	660	660	660	660	660	660
16 Net Capacity Resources (9+10-13)	7935	7782	7769	7811	7832	7969	8980	8928	8895	8882	8887	8921
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	8435	8282	8269	8311	8332	8469	8480	8428	8395	8382	8387	8421
19 Annual System Demand	7160	7160	7160	7160	7160	7160	7160	7219	7249	7249	7249	7249
20 Monthly Adjusted Net Demand (6-17-11+14)	5816	6142	6140	6226	5868	6095	5814	6386	6503	6234	5797	5067
21 Annual Adjusted Net Demand (19-11+14)	7660	7660	7660	7660	7660	7660	6660	6719	6749	6749	6749	6749
22 Net Reserve Capacity Obligation (21 x 15%)	1148	1148	1148	1148	1148	1148	998	1007	1011	1011	1011	1011
23 Total Firm Capacity Obligation (20+22)	6966	7291	7289	7376	7017	7243	6813	7394	7515	7247	6809	6079
24 Surplus or Deficit(-) Capacity (18-23)	1468	990	979	934	1314	1225	1665	1034	879	1134	1577	2341

SUMMER: MAY 1 - OCT 31; WINTER: NOV 1 - APR 30

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - Canada

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	5729	6077	6087	6169	5786	6007	6755	7354	7334	7063	6643	5911
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	5729	6077	6087	6169	5786	6007	6755	7354	7334	7063	6643	5911
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	287	287	287	287	287	287	287	287	287	287	287	287
06 Net Internal Demand (03-04-05)	5442	5790	5800	5882	5499	5720	6468	7067	7047	6776	6356	5624
07 Total Net Operable Capacity	9222	9082	9083	9126	9152	9300	9310	9258	9311	9271	9238	9218
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	104	104	104	104	104	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9117	8977	8979	9022	9047	9196	9206	9154	9207	9167	9134	9114
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9117	8977	8979	9022	9047	9196	9206	9154	9207	9167	9134	9114
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	500	500	500	500	500	500
11 Total Firm Purchases	0	0	0	0	0	0	500	500	500	500	500	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1160	1160	1160	1160	1160	1160	660	660	660	660	660	660
14 Total Firm Sales	500	500	500	500	500	500	0	0	0	0	0	0
15 Total Participation Sales	660	660	660	660	660	660	660	660	660	660	660	660
16 Net Capacity Resources (9+10-13)	7957	7817	7819	7862	7887	8036	9046	8994	9047	9007	8974	8954
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	8457	8317	8319	8362	8387	8536	8546	8494	8547	8507	8474	8454
19 Annual System Demand	7249	7249	7249	7249	7249	7249	7249	7309	7393	7393	7393	7393
20 Monthly Adjusted Net Demand (6-17-11+14)	5942	6290	6300	6382	5999	6220	5968	6567	6547	6276	5856	5124
21 Annual Adjusted Net Demand (19-11+14)	7749	7749	7749	7749	7749	7749	6749	6809	6893	6893	6893	6893
22 Net Reserve Capacity Obligation (21 x 15%)	1161	1161	1161	1161	1161	1161	1011	1020	1033	1033	1033	1033
23 Total Firm Capacity Obligation (20+22)	7105	7452	7463	7544	7161	7382	6981	7589	7581	7309	6890	6158
24 Surplus or Deficit(-) Capacity (18-23)	1352	864	855	816	1224	1153	1564	904	964	1196	1582	2295

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FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - Canada

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	5781	6136	6153	6231	5840	6061	6823	7429
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	5781	6136	6153	6231	5840	6061	6823	7429
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	287	287	287	287	287	287	287	287
06 Net Internal Demand (03-04-05)	5494	5849	5866	5944	5553	5774	6536	7142
07 Total Net Operable Capacity	9223	9144	9175	9133	9120	9272	9293	9318
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	104	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9119	9039	9070	9028	9015	9168	9189	9214
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9119	9039	9070	9028	9015	9168	9189	9214
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	500	500
11 Total Firm Purchases	0	0	0	0	0	0	500	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1130	1130	1130	1130	1130	1130	630	630
14 Total Firm Sales	500	500	500	500	500	500	0	0
15 Total Participation Sales	630	630	630	630	630	630	630	630
16 Net Capacity Resources (9+10-13)	7989	7909	7940	7898	7885	8038	9059	9084
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	8489	8409	8440	8398	8385	8538	8559	8584
19 Annual System Demand	7393	7393	7393	7393	7393	7393	7393	7385
20 Monthly Adjusted Net Demand (6-17-11+14)	5994	6349	6366	6444	6053	6274	6036	6642
21 Annual Adjusted Net Demand (19-11+14)	7893	7893	7893	7893	7893	7893	6893	6885
22 Net Reserve Capacity Obligation (21 x 15%)	1183	1183	1183	1183	1183	1183	1033	1032
23 Total Firm Capacity Obligation (20+22)	7177	7532	7550	7629	7237	7458	7069	7675
24 Surplus or Deficit(-) Capacity (18-23)	1310	875	889	768	1147	1079	1488	908

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FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - Total

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	30890	36377	37849	37318	34254	30059	31174	32870	33448	32284	30315	28822
02 Standby Demand	4	4	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	30894	36382	37853	37323	34258	30064	31178	32874	33452	32288	30319	28827
04 Direct Control Load Management	0	77	77	80	9	12	59	70	80	85	46	9
05 Interruptible Demand	499	772	781	776	500	499	499	499	499	499	499	499
06 Net Internal Demand (03-04-05)	30395	35532	36995	36466	33749	29552	30620	32305	32873	31704	29774	28318
07 Total Net Operable Capacity	43857	44249	44124	44178	44485	44793	43683	43800	43787	43765	43697	43331
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	102	102	102	102	102	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	43754	44146	44021	44075	44382	44688	43578	43695	43682	43660	43592	43226
08 Generator Capacity, <1MW (8a+8b)	47	47	47	46	47	47	47	47	47	47	47	47
08a Distributed Generator Capacity < 1 MW	7	7	7	7	7	7	7	7	7	7	7	7
08b Other Capacity < 1 MW	40	40	40	39	40	40	40	40	40	40	40	40
09 Total Net Generator Capacity (7d+8)	43803	44196	44071	44124	44430	44737	43628	43745	43732	43710	43642	43275
9b Distributed Generator Capacity >= 1 MW	20	21	21	21	20	20	20	20	19	19	20	20
10 Total Capacity Purchases	4766	5846	6115	6041	5015	4656	4594	4792	4558	4565	4272	4102
11 Total Firm Purchases	1282	1515	1773	1700	1333	1300	1571	1701	1578	1578	1407	1242
12 Total Participation Purchases	3483	4331	4340	4340	3682	3354	3021	3090	2979	2986	2864	2857
13 Total Capacity Sales	3928	4210	4471	4405	3874	3870	3871	4017	3845	3621	3535	3431
14 Total Firm Sales	1364	1587	1850	1783	1389	1355	1457	1632	1610	1386	1300	1197
15 Total Participation Sales	2564	2622	2620	2621	2484	2514	2414	2384	2234	2234	2234	2233
16 Net Capacity Resources (9+10-13)	44647	45837	45720	45767	45578	45529	44357	44525	44448	44656	44385	43951
17 Schedule L Purchases	69	19	13	50	0	60	149	148	258	107	29	0
18 Adjusted Net Capability (9+12-15)	44723	45907	45792	45843	45629	45579	44238	44453	44477	44462	44273	43902
19 Annual System Demand	38627	38670	38805	38762	38722	38730	38708	38774	38864	38864	38860	38860
20 Monthly Adjusted Net Demand (6-17-11+14)	30404	35579	37054	36493	33800	29541	30353	32085	32640	31400	29632	28268
21 Annual Adjusted Net Demand (19-11+14)	38351	38566	38875	38769	38425	38421	38506	38696	38888	38592	38663	38717
22 Net Reserve Capacity Obligation (21 x 15%)	5666	5687	5719	5706	5673	5674	5683	5702	5722	5689	5704	5716
23 Total Firm Capacity Obligation (20+22)	36079	41274	42780	42206	39483	35225	36042	37795	38378	37100	35353	33996
24 Surplus or Deficit(-) Capacity (18-23)	8629	4611	2990	3617	6129	10337	8177	6642	6085	7343	8903	9888

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FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - Total

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	31777	37351	38898	38375	35087	30933	31946	33788	34263	33125	31114	29397
02 Standby Demand	4	4	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	31781	37355	38902	38379	35092	30937	31950	33792	34268	33130	31118	29401
04 Direct Control Load Management	0	78	78	81	9	12	59	70	80	85	46	9
05 Interruptible Demand	499	772	781	776	500	499	499	499	499	499	499	499
06 Net Internal Demand (03-04-05)	31282	36505	38042	37521	34583	30426	31392	33222	33689	32546	30573	28892
07 Total Net Operable Capacity	45007	44842	44612	44659	44992	45317	44213	44328	44352	44302	44197	43766
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	104	104	104	104	104	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	44902	44737	44508	44555	44887	45213	44109	44224	44248	44198	44093	43662
08 Generator Capacity, <1MW (8a+8b)	47	47	47	46	47	47	47	49	48	48	49	49
08a Distributed Generator Capacity < 1 MW	7	7	7	7	7	7	7	9	8	8	9	9
08b Other Capacity < 1 MW	40	40	40	39	40	40	40	40	40	40	40	40
09 Total Net Generator Capacity (7d+8)	44952	44787	44558	44604	44936	45262	44159	44275	44299	44249	44144	43713
9b Distributed Generator Capacity >= 1 MW	20	21	21	21	20	20	20	20	19	19	20	20
10 Total Capacity Purchases	4433	5104	5317	5239	4497	4440	5058	5129	4987	5049	4863	4693
11 Total Firm Purchases	1260	1604	1756	1678	1296	1260	2097	2160	2079	2084	1909	1744
12 Total Participation Purchases	3172	3500	3559	3559	3201	3178	2959	2968	2907	2964	2953	2946
13 Total Capacity Sales	3425	3943	4097	4025	3447	3418	2992	3102	3245	3026	2935	2926
14 Total Firm Sales	1199	1529	1685	1612	1224	1190	858	967	1110	891	800	697
15 Total Participation Sales	2226	2413	2411	2412	2222	2227	2134	2134	2134	2134	2134	2228
16 Net Capacity Resources (9+10-13)	45967	45954	45782	45823	45990	46288	46228	46307	46043	46276	46074	45482
17 Schedule L Purchases	71	19	11	50	0	48	140	146	264	120	39	0
18 Adjusted Net Capability (9+12-15)	45901	45877	45706	45751	45917	46214	44985	45110	45072	45082	44962	44432
19 Annual System Demand	38891	38935	39787	39771	39730	39739	39716	39782	39946	39947	39942	39942
20 Monthly Adjusted Net Demand (6-17-11+14)	31144	36406	37954	37399	34506	30303	30010	31879	32451	31228	29421	27841
21 Annual Adjusted Net Demand (19-11+14)	38469	38788	39710	39625	39305	39305	38457	38581	38970	38680	38745	38799
22 Net Reserve Capacity Obligation (21 x 15%)	5680	5712	5845	5834	5806	5807	5671	5685	5736	5705	5717	5729
23 Total Firm Capacity Obligation (20+22)	36836	42131	43806	43243	40322	36121	35692	37572	38197	36941	35151	33579
24 Surplus or Deficit(-) Capacity (18-23)	9048	3728	1883	2493	5572	10079	9274	7526	6857	8123	9794	10836

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FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MAPP - Total

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	32605	38378	40077	39509	36264	31880	32911	34724
02 Standby Demand	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	32609	38382	40082	39514	36268	31884	32915	34729
04 Direct Control Load Management	0	79	79	82	9	12	59	70
05 Interruptible Demand	499	772	781	776	500	499	499	499
06 Net Internal Demand (03-04-05)	32110	37531	39220	38655	35759	31373	32357	34159
07 Total Net Operable Capacity	45373	45776	45573	45537	45834	46164	45099	45288
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b: Reliability Derating Group Subtotal	104	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	45269	45671	45468	45432	45729	46060	44995	45184
08 Generator Capacity, <1MW (8a+8b)	48	50	50	49	50	50	50	50
08a Distributed Generator Capacity < 1 MW	8	10	10	10	10	10	10	10
08b Other Capacity < 1 MW	40	40	40	39	40	40	40	40
09 Total Net Generator Capacity (7d+8)	45319	45723	45521	45483	45782	46112	45048	45237
9b Distributed Generator Capacity >= 1 MW	20	21	21	21	20	20	20	20
10 Total Capacity Purchases	4594	5029	5096	5012	4657	4598	5206	5276
11 Total Firm Purchases	1263	1668	1756	1673	1296	1260	2097	2160
12 Total Participation Purchases	3330	3361	3338	3337	3361	3336	3108	3116
13 Total Capacity Sales	3721	4155	4245	4168	3742	3713	3287	3396
14 Total Firm Sales	1199	1593	1685	1607	1224	1190	858	967
15 Total Participation Sales	2522	2561	2559	2560	2517	2522	2428	2428
16 Net Capacity Resources (9+10-13)	46195	46600	46374	46330	46699	47000	46970	47120
17 Schedule L Purchases	60	0	18	50	0	40	139	161
18 Adjusted Net Capability (9+12-15)	46127	46523	46300	46259	46626	46927	45727	45925
19 Annual System Demand	40024	40102	41050	41033	40983	40991	40968	40968
20 Monthly Adjusted Net Demand (6-17-11+14)	31980	37449	39124	38535	35683	31258	30977	32802
21 Annual Adjusted Net Demand (19-11+14)	39600	40019	40972	40881	40558	40557	39708	39766
22 Net Reserve Capacity Obligation (21 x 15%)	5852	5894	6030	6019	5991	5991	5860	5862
23 Total Firm Capacity Obligation (20+22)	37840	43354	45166	44571	41683	37259	36840	38676
24 Surplus or Deficit(-) Capacity (18-23)	8268	3152	1126	1681	4925	9650	8868	7237

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FORECASTED MONTHLY SURPLUS & DEFICIT SUMMARY
MEGAWATTS

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
ALGN	16	11	6	7	7	17	16	14	15	15	17	17
AMES	82	65	38	58	60	90	101	94	100	101	106	95
ATL	15	14	10	12	19	15	16	15	16	16	17	18
BEPC	565	299	79	229	363	495	634	608	380	598	514	491
CMMPA	31	24	16	23	27	45	51	48	49	51	53	55
GRE	320	323	157	165	340	689	369	277	398	496	569	716
GSE	234	100	15	20	115	164	131	60	48	65	68	166
HCPD	48	37	23	24	38	43	32	24	20	28	32	35
HMU	7	5	3	4	8	7	3	3	2	3	4	4
HSTG	36	22	14	16	45	40	45	44	45	45	48	48
HUC	47	31	26	38	48	48	57	31	36	36	37	36
LES	125	64	77	100	59	213	259	253	263	259	280	208
MDU	160	64	20	32	108	186	74	35	53	66	92	108
MEAN	55	93	53	55	117	107	100	89	103	88	99	119
MEC	1255	813	430	426	767	1663	1325	1245	1310	1413	1524	1541
MMPA	87	26	105	100	150	210	182	177	182	187	197	172
MP	83	51	19	51	59	50	19	-35	41	102	117	221
MPC	43	43	16	16	45	56	56	55	57	58	57	119
MPW	91	78	73	70	79	99	92	89	87	89	90	90
MRES	264	136	82	75	162	276	190	135	116	129	189	239
NPPD	705	341	209	217	297	705	569	510	527	524	624	803
NULM	67	65	65	65	67	67	68	68	68	68	68	68
NWPS	62	34	4	19	56	84	59	58	54	70	86	107
OPPD	662	183	49	223	473	861	516	468	391	478	542	267
OTP	47	1	-22	-21	26	16	27	3	-9	12	9	24
PELLA	17	23	16	20	29	26	31	31	33	33	33	34
RPU	66	23	-10	14	29	56	73	72	77	76	77	77
SMMPA	110	43	13	28	83	153	154	123	85	103	126	109
WAPA	998	531	377	526	1115	865	690	673	350	407	869	986
WLMR	12	2	0	2	9	17	3	1	1	1	4	4
WPPI	31	11	6	7	11	25	26	22	22	24	29	36
XCEL	820	65	42	62	4	1724	544	318	286	568	749	534
MHEB	859	700	634	642	876	689	1398	918	818	963	1305	1833
SPC	609	290	345	292	438	536	267	116	61	171	272	508
MAPP-US	7161	3621	2011	2683	4815	9112	6512	5608	5206	6209	7326	7547
MAPP-Canada	1468	990	979	934	1314	1225	1665	1034	879	1134	1577	2341
MAPP-Total	8629	4611	2990	3617	6129	10337	8177	6642	6085	7343	8903	9888

FORECASTED MONTHLY SURPLUS & DEFICIT SUMMARY
MEGAWATTS

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
ALGN	16	11	5	7	7	17	16	14	14	15	16	16
AMES	81	63	36	56	58	89	100	93	99	100	105	94
ATL	15	13	10	9	11	6	7	7	9	8	9	11
BEPC	498	223	2	154	292	429	562	533	317	537	456	436
CMMPA	48	24	16	18	22	41	47	44	46	50	52	54
GRE	423	268	104	113	246	709	752	658	680	780	856	1008
GSE	149	124	34	40	138	187	159	142	125	143	146	246
HCPD	46	35	22	23	37	42	31	22	13	21	25	28
HMU	7	5	2	3	8	7	3	2	2	3	4	4
HSTG	33	18	10	12	42	38	42	41	42	44	46	46
HUC	26	10	5	17	27	28	36	30	36	36	37	36
LES	155	45	56	70	49	195	246	232	253	300	319	243
MDU	162	65	17	30	106	186	68	29	47	61	87	103
MEAN	91	73	36	37	100	91	93	85	98	83	95	116
MEC	1568	777	397	389	754	1612	1280	1177	1149	1254	1368	1393
MMPA	142	79	58	52	103	166	176	169	156	163	173	148
MP	41	5	-51	-18	15	5	48	-7	-69	-7	8	114
MPC	57	57	28	28	58	57	56	57	63	64	63	119
MPW	91	77	72	69	78	98	91	88	85	88	89	89
MRES	243	113	60	53	141	261	175	119	90	103	164	215
NPPD	607	292	21	30	110	505	434	292	289	285	380	567
NULM	67	65	65	65	67	67	68	68	68	68	68	68
NWPS	60	34	2	18	55	81	56	55	52	67	83	105
OPPD	588	179	46	203	524	741	502	415	341	361	476	391
OTP	27	-22	-46	-44	5	-4	6	-27	-41	-19	-10	3
PELLA	27	22	15	19	28	25	31	31	33	31	33	33
RPU	64	20	-13	11	26	54	77	77	76	75	76	77
SMMPA	73	5	-24	-8	23	94	89	58	71	90	113	97
WAPA	998	413	377	533	1115	865	617	673	350	401	869	986
WLMR	10	0	-1	1	7	15	2	0	0	0	2	3
WPPI	30	16	11	11	16	26	26	21	21	24	28	35
XCEL	1253	-245	-344	-324	80	2193	1814	1424	1378	1698	1976	1657
MHEB	843	680	600	616	867	701	1390	888	879	1001	1287	1764
SPC	509	184	255	200	357	452	174	16	85	195	295	531
MAPP-US	7696	2864	1028	1677	4348	8926	7710	6622	5893	6927	8212	8541
MAPP-Canada	1352	864	855	816	1224	1153	1564	904	964	1196	1582	2295
MAPP-Total	9048	3728	1883	2493	5572	10079	9274	7526	6857	8123	9794	10836

FORECASTED MONTHLY SURPLUS & DEFICIT SUMMARY
MEGAWATTS

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
ALGN	15	11	5	7	6	16	16	14
AMES	79	62	34	55	57	87	99	91
ATL	7	4	0	1	10	6	7	6
BEPC	463	181	-38	115	256	347	478	446
CMMPA	47	25	13	15	21	43	47	43
GRE	485	171	2	10	303	778	865	768
GSE	279	103	-69	-62	47	99	71	47
HCPD	39	-26	-48	-47	-26	-18	-33	-46
HMU	7	4	2	4	8	7	3	2
HSTG	41	26	17	19	50	46	50	49
HUC	26	9	4	17	27	27	36	30
LES	196	80	89	103	89	228	283	267
MDU	162	64	15	28	106	186	63	23
MEAN	77	58	24	25	88	79	81	72
MEC	1412	597	213	204	581	1454	1126	1022
MMPA	85	17	-5	-12	43	111	120	113
MP	-22	-59	-117	-84	-50	-60	-15	-72
MPC	45	40	36	36	62	49	48	63
MPW	90	76	71	68	77	97	90	87
MRES	219	86	32	25	115	237	150	93
NPPD	493	314	-27	-18	56	472	402	273
NULM	23	21	8	15	24	24	30	30
NWPS	57	33	1	18	55	79	53	52
OPPD	335	456	223	390	673	1011	747	704
OTP	15	-35	-60	-59	-6	-15	-4	-39
PELLA	27	21	14	18	27	25	31	30
RPU	60	16	-19	6	22	50	76	76
SMMPA	66	-3	-33	-17	14	87	76	44
WAPA	998	343	377	538	1115	865	617	673
WLMR	8	-1	-3	0	6	14	1	-1
WPPI	31	15	10	10	15	25	24	20
XCEL	1093	-432	-534	-515	-93	2115	1742	1349
MHEB	783	673	630	565	792	629	1315	882
SPC	527	202	259	203	355	450	173	26
MAPP-US	6958	2277	237	913	3778	8571	7380	6329
MAPP-Canada	1310	875	889	768	1147	1079	1488	908
MAPP-Total	8268	3152	1126	1681	4925	9650	8868	7237

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Algona Municipal Utilities

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	17	22	26	25	25	16	17	19	18	18	16	16
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	17	22	26	25	25	16	17	19	18	18	16	16
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	17	22	26	25	25	16	17	19	18	18	16	16
07 Total Net Operable Capacity	36	36	36	36	36	36	36	36	36	36	36	36
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	36	36	36	36	36	36	36	36	36	36	36	36
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	36	36	36	36	36	36	36	36	36	36	36	36
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	36	36	36	36	36	36	36	36	36	36	36	36
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	36	36	36	36	36	36	36	36	36	36	36	36
19 Annual System Demand	23	23	23	23	23	23	23	23	23	23	23	23
20 Monthly Adjusted Net Demand (6-17-11+14)	17	22	26	25	25	16	17	19	18	18	16	16
21 Annual Adjusted Net Demand (19-11+14)	23	23	23	23	23	23	23	23	23	23	23	23
22 Net Reserve Capacity Obligation (21 x 15%)	3	3	3	3	3	3	3	3	3	3	3	3
23 Total Firm Capacity Obligation (20+22)	20	25	29	28	28	19	20	22	21	21	19	19
24 Surplus or Deficit(-) Capacity (18-23)	16	11	6	7	7	17	16	14	15	15	17	17

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Algona Municipal Utilities

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	17	22	27	25	25	16	17	19	19	18	17	17
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	17	22	27	25	25	16	17	19	19	18	17	17
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	17	22	27	25	25	16	17	19	19	18	17	17
07 Total Net Operable Capacity	36	36	36	36	36	36	36	36	36	36	36	36
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	36	36	36	36	36	36	36	36	36	36	36	36
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	36	36	36	36	36	36	36	36	36	36	36	36
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	36	36	36	36	36	36	36	36	36	36	36	36
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	36	36	36	36	36	36	36	36	36	36	36	36
19 Annual System Demand	23	23	23	23	23	23	23	23	23	23	23	23
20 Monthly Adjusted Net Demand (6-17-11+14)	17	22	27	25	25	16	17	19	19	18	17	17
21 Annual Adjusted Net Demand (19-11+14)	23	23	23	23	23	23	23	23	23	23	23	23
22 Net Reserve Capacity Obligation (21 x 15%)	3	3	3	3	3	3	3	3	3	3	3	3
23 Total Firm Capacity Obligation (20+22)	20	25	30	28	28	19	20	22	22	21	20	20
24 Surplus or Deficit(-) Capacity (18-23)	16	11	5	7	7	17	16	14	14	15	16	16

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Algona Municipal Utilities

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	18	22	27	25	26	17	17	19
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	18	22	27	25	26	17	17	19
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	18	22	27	25	26	17	17	19
07 Total Net Operable Capacity	36	36	36	36	36	36	36	36
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	36	36	36	36	36	36	36	36
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	36	36	36	36	36	36	36	36
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	36	36	36	36	36	36	36	36
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	36	36	36	36	36	36	36	36
19 Annual System Demand	23	23	23	23	23	23	23	23
20 Monthly Adjusted Net Demand (6-17-11+14)	18	22	27	25	26	17	17	19
21 Annual Adjusted Net Demand (19-11+14)	23	23	23	23	23	23	23	23
22 Net Reserve Capacity Obligation (21 x 15%)	3	3	3	3	3	3	3	3
23 Total Firm Capacity Obligation (20+22)	21	25	30	28	29	20	20	22
24 Surplus or Deficit(-) Capacity (18-23)	15	11	5	7	6	16	16	14

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Ames Municipal Electric System

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	118	135	161	141	140	114	105	112	106	105	100	106
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	118	135	161	141	140	114	105	112	106	105	100	106
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	118	135	161	141	140	114	105	112	106	105	100	106
07 Total Net Operable Capacity	200	200	199	199	200	204	206	206	206	206	206	201
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	200	200	199	199	200	204	206	206	206	206	206	201
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	200	200	199	199	200	204	206	206	206	206	206	201
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	200	200	199	199	200	204	206	206	206	206	206	201
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	200	200	199	199	200	204	206	206	206	206	206	201
19 Annual System Demand	0	0	0	0	0	0	0	0	0	0	0	0
20 Monthly Adjusted Net Demand (6-17-11+14)	118	135	161	141	140	114	105	112	106	105	100	106
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	0	0	0	0	0	0	0	0
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	0	0	0	0	0	0
23 Total Firm Capacity Obligation (20+22)	118	135	161	141	140	114	105	112	106	105	100	106
24 Surplus or Deficit(-) Capacity (18-23)	82	65	38	58	60	90	101	94	100	101	106	95

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Ames Municipal Electric System

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	119	137	163	143	142	115	106	113	107	106	101	107
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	119	137	163	143	142	115	106	113	107	106	101	107
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	119	137	163	143	142	115	106	113	107	106	101	107
07 Total Net Operable Capacity	200	200	199	199	200	204	206	206	206	206	206	201
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	200	200	199	199	200	204	206	206	206	206	206	201
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	200	200	199	199	200	204	206	206	206	206	206	201
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	200	200	199	199	200	204	206	206	206	206	206	201
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	200	200	199	199	200	204	206	206	206	206	206	201
19 Annual System Demand	0	0	0	0	0	0	0	0	0	0	0	0
20 Monthly Adjusted Net Demand (6-17-11+14)	119	137	163	143	142	115	106	113	107	106	101	107
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	0	0	0	0	0	0	0	0
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	0	0	0	0	0	0
23 Total Firm Capacity Obligation (20+22)	119	137	163	143	142	115	106	113	107	106	101	107
24 Surplus or Deficit(-) Capacity (18-23)	81	63	36	56	58	89	100	93	99	100	105	94

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Ames Municipal Electric System

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	121	138	165	144	143	117	107	115
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	121	138	165	144	143	117	107	115
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	121	138	165	144	143	117	107	115
07 Total Net Operable Capacity	200	200	199	199	200	204	206	206
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	200	200	199	199	200	204	206	206
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	200	200	199	199	200	204	206	206
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	200	200	199	199	200	204	206	206
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	200	200	199	199	200	204	206	206
19 Annual System Demand	0	0	0	0	0	0	0	0
20 Monthly Adjusted Net Demand (6-17-11+14)	121	138	165	144	143	117	107	115
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	0	0	0	0
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	0	0
23 Total Firm Capacity Obligation (20+22)	121	138	165	144	143	117	107	115
24 Surplus or Deficit(-) Capacity (18-23)	79	62	34	55	57	87	99	91

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Atlantic Municipal Utilities

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	18	21	25	24	17	18	17	18	17	17	16	15
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	18	21	25	24	17	18	17	18	17	17	16	15
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	18	21	25	24	17	18	17	18	17	17	16	15
07 Total Net Operable Capacity	31	31	31	31	31	31	31	31	31	31	31	31
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	31	31	31	31	31	31	31	31	31	31	31	31
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	31	31	31	31	31	31	31	31	31	31	31	31
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	5	7	7	7	7	5	5	5	5	5	5	5
11 Total Firm Purchases	5	7	7	7	7	5	5	5	5	5	5	5
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	36	38	39	39	39	36	37	37	37	37	37	36
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	31	31	31	31	31	31	31	31	31	31	31	31
19 Annual System Demand	25	25	25	25	25	25	25	25	25	25	25	25
20 Monthly Adjusted Net Demand (6-17-11+14)	13	14	18	16	9	13	12	12	11	12	10	10
21 Annual Adjusted Net Demand (19-11+14)	20	18	18	18	18	20	20	20	20	20	20	20
22 Net Reserve Capacity Obligation (21 x 15%)	3	2	2	2	2	3	3	3	3	3	3	3
23 Total Firm Capacity Obligation (20+22)	16	17	20	19	12	16	15	15	14	15	13	13
24 Surplus or Deficit(-) Capacity (18-23)	15	14	10	12	19	15	16	15	16	16	17	18

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA	F	5	7	8	8	8	5	6	6	6	6	6	5
TOTAL PURCHASES		5	7	8	8	8	5	6	6	6	6	6	5
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Atlantic Municipal Utilities

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	18	22	26	27	25	26	26	26	25	26	24	23
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	18	22	26	27	25	26	26	26	25	26	24	23
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	18	22	26	27	25	26	26	26	25	26	24	23
07 Total Net Operable Capacity	31	31	31	31	31	31	31	31	31	31	31	31
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	31	31	31	31	31	31	31	31	31	31	31	31
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	31	31	31	31	31	31	31	31	31	31	31	31
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	5	7	7	7	7	5	5	5	6	6	6	6
11 Total Firm Purchases	5	7	7	7	7	5	5	5	6	6	6	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	36	38	39	39	39	36	37	37	37	37	37	37
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	31	31	31	31	31	31	31	31	31	31	31	31
19 Annual System Demand	25	25	25	25	25	27	26	26	25	26	25	24
20 Monthly Adjusted Net Demand (6-17-11+14)	13	14	18	19	17	21	20	20	19	20	18	17
21 Annual Adjusted Net Demand (19-11+14)	20	18	18	18	17	21	20	20	19	20	19	18
22 Net Reserve Capacity Obligation (21 x 15%)	3	2	2	2	2	3	3	3	2	3	2	2
23 Total Firm Capacity Obligation (20+22)	16	17	21	21	20	24	23	24	22	23	21	20
24 Surplus or Deficit(-) Capacity (18-23)	15	13	10	9	11	6	7	7	9	8	9	11

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA	F	5	7	8	8	8	5	6	6	6	6	6	5
TOTAL PURCHASES		5	7	8	8	8	5	6	6	6	6	6	5
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Atlantic Municipal Utilities

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	26	30	35	33	25	27	26	26
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	26	30	35	33	25	27	26	26
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	26	30	35	33	25	27	26	26
07 Total Net Operable Capacity	31	31	31	31	31	31	31	31
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	31	31	31	31	31	31	31	31
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	31	31	31	31	31	31	31	31
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	6	7	7	7	7	5	5	5
11 Total Firm Purchases	6	7	7	7	7	5	5	5
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	37	38	39	39	39	36	37	37
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	31	31	31	31	31	31	31	31
19 Annual System Demand	27	30	36	34	26	27	27	27
20 Monthly Adjusted Net Demand (6-17-11+14)	20	23	27	26	18	21	21	21
21 Annual Adjusted Net Demand (19-11+14)	21	22	28	26	18	21	21	21
22 Net Reserve Capacity Obligation (21 x 15%)	3	3	4	3	2	3	3	3
23 Total Firm Capacity Obligation (20+22)	24	26	32	30	20	25	24	24
24 Surplus or Deficit(-) Capacity (18-23)	7	4	0	1	10	6	7	6

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
WAPA	F	5	7	8	8	8	5	6	6
TOTAL PURCHASES		5	7	8	8	8	5	6	6
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Basin Electric Power Cooperative

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	1200	1450	1652	1508	1359	1263	1343	1384	1486	1376	1300	1175
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1200	1450	1652	1508	1359	1263	1343	1384	1486	1376	1300	1175
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1200	1450	1652	1508	1359	1263	1343	1384	1486	1376	1300	1175
07 Total Net Operable Capacity	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	61	66	67	68	63	59	331	335	243	335	190	62
11 Total Firm Purchases	31	36	37	38	33	29	301	305	213	305	160	32
12 Total Participation Purchases	30	30	30	30	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	98	98	98	98	98	98
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	98	98	98	98	98	98
16 Net Capacity Resources (9+10-13)	2000	1983	1973	1979	1965	2002	2180	2194	2081	2176	2038	1909
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1968	1947	1936	1941	1932	1972	1878	1889	1868	1871	1878	1876
19 Annual System Demand	1595	1595	1652	1652	1652	1652	1652	1652	1652	1652	1652	1652
20 Monthly Adjusted Net Demand (6-17-11+14)	1168	1413	1614	1470	1325	1233	1041	1079	1272	1070	1139	1142
21 Annual Adjusted Net Demand (19-11+14)	1564	1559	1614	1614	1618	1622	1350	1347	1438	1346	1491	1619
22 Net Reserve Capacity Obligation (21 x 15%)	234	233	242	242	242	243	202	202	215	202	223	242
23 Total Firm Capacity Obligation (20+22)	1403	1647	1856	1712	1568	1476	1244	1281	1488	1272	1363	1385
24 Surplus or Deficit(-) Capacity (18-23)	565	299	79	229	363	495	634	608	380	598	514	491

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA	F						0	269	269	177	269	125	0
WAPA	F	31	36	38	38	33	30	32	36	37	37	36	33
WAPA	F	0	0	0	0	0	0	0	0	0	0	0	0
MEAN	P	30	30	30	30	30	30	30	30	30	30	30	30
TOTAL PURCHASES		61	66	68	68	63	60	331	335	244	335	190	63
SALES													
MTPC	P	0	0	0	0	0	0	98	98	98	98	98	98
TOTAL SALES		0	0	0	0	0	0	98	98	98	98	98	98

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Basin Electric Power Cooperative

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	1259	1518	1719	1573	1420	1319	1405	1449	1539	1427	1348	1220
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1259	1518	1719	1573	1420	1319	1405	1449	1539	1427	1348	1220
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1259	1518	1719	1573	1420	1319	1405	1449	1539	1427	1348	1220
07 Total Net Operable Capacity	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	61	66	67	68	63	59	331	335	243	335	190	62
11 Total Firm Purchases	31	36	37	38	33	29	301	305	213	305	160	32
12 Total Participation Purchases	30	30	30	30	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	98	98	98	98	98	98
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	98	98	98	98	98	98
16 Net Capacity Resources (9+10-13)	2000	1983	1973	1979	1965	2002	2180	2194	2081	2176	2038	1909
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1968	1947	1936	1941	1932	1972	1878	1889	1868	1871	1878	1876
19 Annual System Demand	1652	1652	1719	1719	1719	1719	1719	1719	1719	1719	1719	1719
20 Monthly Adjusted Net Demand (6-17-11+14)	1227	1481	1681	1535	1386	1289	1103	1144	1325	1121	1187	1187
21 Annual Adjusted Net Demand (19-11+14)	1620	1615	1681	1681	1685	1689	1417	1414	1505	1413	1558	1686
22 Net Reserve Capacity Obligation (21 x 15%)	243	242	252	252	252	253	212	212	225	212	233	252
23 Total Firm Capacity Obligation (20+22)	1470	1724	1933	1787	1639	1542	1316	1356	1551	1333	1421	1440
24 Surplus or Deficit(-) Capacity (18-23)	498	223	2	154	292	429	562	533	317	537	456	436

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA	F	0	0	0	0	0	0	269	269	177	269	125	0
WAPA	F	31	36	38	38	33	30	32	36	37	37	36	33
WAPA	F	0	0	0	0	0	0	0	0	0	0	0	0
MEAN	P	30	30	30	30	30	30	30	30	30	30	30	30
TOTAL PURCHASES		61	66	68	68	63	60	331	335	244	335	190	63
SALES													
MTPC	P	0	0	0	0	0	0	98	98	98	98	98	98
TOTAL SALES		0	0	0	0	0	0	98	98	98	98	98	98

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Basin Electric Power Cooperative

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	1284	1550	1755	1607	1451	1396	1484	1531
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1284	1550	1755	1607	1451	1396	1484	1531
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1284	1550	1755	1607	1451	1396	1484	1531
07 Total Net Operable Capacity	1938	1917	1906	1911	1902	1942	1946	1957
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1938	1917	1906	1911	1902	1942	1946	1957
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1938	1917	1906	1911	1902	1942	1946	1957
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	61	66	67	68	63	59	331	335
11 Total Firm Purchases	31	36	37	38	33	29	301	305
12 Total Participation Purchases	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	98	98
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	98	98
16 Net Capacity Resources (9+10-13)	2000	1983	1973	1979	1965	2002	2180	2194
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1968	1947	1936	1941	1932	1972	1878	1889
19 Annual System Demand	1719	1719	1755	1755	1755	1755	1755	1755
20 Monthly Adjusted Net Demand (6-17-11+14)	1252	1513	1717	1569	1417	1366	1182	1226
21 Annual Adjusted Net Demand (19-11+14)	1687	1682	1717	1717	1721	1725	1453	1450
22 Net Reserve Capacity Obligation (21 x 15%)	253	252	257	257	258	258	218	217
23 Total Firm Capacity Obligation (20+22)	1505	1766	1974	1826	1676	1624	1400	1443
24 Surplus or Deficit(-) Capacity (18-23)	463	181	-38	115	256	347	478	446

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
WAPA	F	0	0	0	0	0	0	269	269
WAPA	F	31	36	38	38	33	30	32	36
WAPA	F	0	0	0	0	0	0	0	0
MEAN	P	30	30	30	30	30	30	30	30
TOTAL PURCHASES		61	66	68	68	63	60	331	335
SALES									
MTPC	P	0	0	0	0	0	0	98	98
TOTAL SALES		0	0	0	0	0	0	98	98

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Central Minnesota Municipal Power Agency

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	53	74	82	79	75	57	55	58	57	55	53	51
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	53	74	82	79	75	57	55	58	57	55	53	51
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	53	74	82	79	75	57	55	58	57	55	53	51
07 Total Net Operable Capacity	121	121	121	121	121	121	121	121	121	121	121	121
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	121	121	121	121	121	121	121	121	121	121	121	121
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	121	121	121	121	121	121	121	121	121	121	121	121
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	5	17	17	17	17	17	17	17	17	17	17	17
11 Total Firm Purchases	5	5	5	5	5	5	5	5	5	5	5	5
12 Total Participation Purchases	0	12	12	12	12	12	12	12	12	12	12	12
13 Total Capacity Sales	28	28	28	28	28	28	24	24	24	24	24	24
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	28	28	28	28	28	28	24	24	24	24	24	24
16 Net Capacity Resources (9+10-13)	98	110	110	110	110	110	114	114	114	114	114	114
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	93	105	105	105	105	105	109	109	109	109	109	109
19 Annual System Demand	93	85	85	60	60	60	60	60	60	60	60	60
20 Monthly Adjusted Net Demand (6-17-11+14)	48	69	77	74	70	52	50	53	52	50	48	46
21 Annual Adjusted Net Demand (19-11+14)	88	80	80	55	55	55	55	55	55	55	55	55
22 Net Reserve Capacity Obligation (21 x 15%)	13	12	12	8	8	8	8	8	8	8	8	8
23 Total Firm Capacity Obligation (20+22)	61	81	89	82	78	60	58	61	60	58	56	54
24 Surplus or Deficit(-) Capacity (18-23)	31	24	16	23	27	45	51	48	49	51	53	55

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
City of Blue Earth	F	5	5	5	5	5	5	5	5	5	5	5	5
Ameren	P		13	13	13	13	13	13	13	13	13	13	13
TOTAL PURCHASES		5	18	18	18	18	18	18	18	18	18	18	18
SALES													
Heartland Consumer Power District	P	28	28	28	28	28	28	24	24	24	24	24	24
TOTAL SALES		28	28	28	28	28	28	24	24	24	24	24	24

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Central Minnesota Municipal Power Agency

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	54	76	83	81	77	58	56	59	67	63	61	59
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	54	76	83	81	77	58	56	59	67	63	61	59
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	54	76	83	81	77	58	56	59	67	63	61	59
07 Total Net Operable Capacity	121	121	121	121	121	121	121	121	134	134	134	134
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	121	121	121	121	121	121	121	121	134	134	134	134
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	121	121	121	121	121	121	121	121	134	134	134	134
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	17	17	17	17	17	17	17	17	15	15	15	15
11 Total Firm Purchases	5	5	5	5	5	5	5	5	5	5	5	5
12 Total Participation Purchases	12	12	12	12	12	12	12	12	10	10	10	10
13 Total Capacity Sales	28	28	28	28	28	28	24	24	24	24	24	24
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	28	28	28	28	28	28	24	24	24	24	24	24
16 Net Capacity Resources (9+10-13)	110	110	110	110	110	110	114	114	125	125	125	125
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	105	105	105	105	105	105	109	109	120	120	120	120
19 Annual System Demand	60	74	82	82	82	82	82	82	82	82	82	82
20 Monthly Adjusted Net Demand (6-17-11+14)	49	71	78	76	72	53	51	54	62	58	56	54
21 Annual Adjusted Net Demand (19-11+14)	55	69	77	77	77	77	77	77	77	77	77	77
22 Net Reserve Capacity Obligation (21 x 15%)	8	10	11	11	11	11	11	11	11	11	11	11
23 Total Firm Capacity Obligation (20+22)	57	81	89	87	83	64	62	65	73	69	67	65
24 Surplus or Deficit(-) Capacity (18-23)	48	24	16	18	22	41	47	44	46	50	52	54

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
City of Blue Earth	F	5	5	5	5	5	5	5	5	5	5	5	5
Ameren	P	13	13	13	13	13	13	13	13	10	10	10	10
TOTAL PURCHASES		18	18	18	18	18	18	18	18	15	15	15	15
SALES													
Heartland Consumer Power District	P	28	28	28	28	28	28	24	24	24	24	24	24
TOTAL SALES		28	28	28	28	28	28	24	24	24	24	24	24

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Central Minnesota Municipal Power Agency

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	62	84	95	93	87	65	65	69
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	62	84	95	93	87	65	65	69
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	62	84	95	93	87	65	65	69
07 Total Net Operable Capacity	134	134	134	134	134	134	134	134
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	134	134	134	134	134	134	134	134
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	134	134	134	134	134	134	134	134
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	15	15	15	15	15	15	15	15
11 Total Firm Purchases	5	5	5	5	5	5	5	5
12 Total Participation Purchases	10	10	10	10	10	10	10	10
13 Total Capacity Sales	28	28	28	28	28	28	24	24
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	28	28	28	28	28	28	24	24
16 Net Capacity Resources (9+10-13)	121	121	121	121	121	121	125	125
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	116	116	116	116	116	116	120	120
19 Annual System Demand	82	82	93	93	93	93	93	93
20 Monthly Adjusted Net Demand (6-17-11+14)	57	79	90	88	82	60	60	64
21 Annual Adjusted Net Demand (19-11+14)	77	77	88	88	88	88	88	88
22 Net Reserve Capacity Obligation (21 x 15%)	11	11	13	13	13	13	13	13
23 Total Firm Capacity Obligation (20+22)	68	90	103	101	95	73	73	77
24 Surplus or Deficit(-) Capacity (18-23)	47	25	13	15	21	43	47	43

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
City of Blue Earth	F	5	5	5	5	5	5	5	5
Ameren	P	10	10	10	10	10	10	10	10
TOTAL PURCHASES		15	15	15	15	15	15	15	15
SALES									
Heartland Consumer Power District	P	28	28	28	28	28	28	24	24
TOTAL SALES		28	28	28	28	28	28	24	24

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

GEN-SYS Energy

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	675	836	909	906	827	800	843	866	887	865	864	761
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	675	836	909	906	827	800	843	866	887	865	864	761
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	675	836	909	906	827	800	843	866	887	865	864	761
07 Total Net Operable Capacity	1175	1146	1135	1138	1158	1185	1196	1200	1208	1203	1205	1199
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1175	1146	1135	1138	1158	1185	1196	1200	1208	1203	1205	1199
08 Generator Capacity, <1MW (8a+8b)	1	1	1	1	1	1	1	1	1	1	1	1
08a Distributed Generator Capacity < 1 MW	1	1	1	1	1	1	1	1	1	1	1	1
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1177	1148	1137	1140	1159	1186	1198	1202	1210	1205	1207	1200
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	50	100	100	100	100	100	100	50	50	50	50	50
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	50	100	100	100	100	100	100	50	50	50	50	50
13 Total Capacity Sales	183	177	175	176	179	184	186	187	187	187	187	186
14 Total Firm Sales	3	3	3	3	3	3	3	3	3	3	3	3
15 Total Participation Sales	180	173	171	172	175	180	183	183	183	183	183	182
16 Net Capacity Resources (9+10-13)	1043	1071	1061	1064	1080	1102	1111	1064	1072	1067	1069	1064
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1046	1074	1065	1068	1083	1105	1115	1068	1076	1071	1073	1068
19 Annual System Demand	886	886	909	909	909	909	909	909	909	909	909	909
20 Monthly Adjusted Net Demand (6-17-11+14)	679	840	913	910	831	803	847	870	890	869	868	765
21 Annual Adjusted Net Demand (19-11+14)	890	890	913	913	913	913	913	913	913	913	913	913
22 Net Reserve Capacity Obligation (21 x 15%)	133	133	136	136	136	136	136	136	136	136	136	136
23 Total Firm Capacity Obligation (20+22)	812	973	1050	1047	968	940	984	1007	1027	1006	1005	902
24 Surplus or Deficit(-) Capacity (18-23)	234	100	15	20	115	164	131	60	48	65	68	166

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
Great River Energy	P	50	50	50	50	50	50	50	50	50	50	50	50
Northern States Power	P	0	50	50	50	50	50	50	0	0	0	0	0
TOTAL PURCHASES		50	100	100	100	100	100	100	50	50	50	50	50
SALES													
Great River Energy - Genoa 3	P	180	174	172	173	176	181	183	184	184	184	184	183
Northern States Power	F	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL SALES		184	177	175	176	179	184	187	187	187	187	187	186

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

GEN-SYS Energy

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	712	870	944	940	863	835	876	898	917	894	893	787
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	712	870	944	940	863	835	876	898	917	894	893	787
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	712	870	944	940	863	835	876	898	917	894	893	787
07 Total Net Operable Capacity	1179	1307	1294	1297	1322	1348	1363	1366	1369	1363	1366	1359
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1179	1307	1294	1297	1322	1348	1363	1366	1369	1363	1366	1359
08 Generator Capacity, <1MW (8a+8b)	1	1	1	1	1	1	1	3	2	2	3	3
08a Distributed Generator Capacity < 1 MW	1	1	1	1	1	1	1	3	2	2	3	3
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1181	1309	1296	1299	1323	1349	1365	1369	1372	1366	1369	1362
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	182	177	175	176	179	184	186	187	187	187	187	186
14 Total Firm Sales	3	3	3	3	3	3	3	3	3	3	3	3
15 Total Participation Sales	179	173	171	172	175	180	183	183	183	183	183	182
16 Net Capacity Resources (9+10-13)	998	1132	1121	1123	1144	1165	1178	1182	1184	1179	1181	1176
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1002	1135	1124	1126	1148	1169	1181	1185	1188	1183	1185	1180
19 Annual System Demand	909	909	944	944	944	944	944	944	944	944	944	944
20 Monthly Adjusted Net Demand (6-17-11+14)	715	874	948	943	867	839	879	901	920	897	896	791
21 Annual Adjusted Net Demand (19-11+14)	913	913	948	948	948	948	948	948	948	948	948	948
22 Net Reserve Capacity Obligation (21 x 15%)	136	136	142	142	142	142	142	142	142	142	142	142
23 Total Firm Capacity Obligation (20+22)	852	1011	1090	1086	1009	981	1021	1043	1063	1039	1039	933
24 Surplus or Deficit(-) Capacity (18-23)	149	124	34	40	138	187	159	142	125	143	146	246

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
Great River Energy	P	0	0	0	0	0	0	0	0	0	0	0	0
Northern States Power	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES													
Great River Energy - Genoa 3	P	179	174	172	173	176	181	183	184	184	184	184	183
Northern States Power	F	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL SALES		183	177	175	176	179	184	187	187	187	187	187	186

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

GEN-SYS Energy

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	738	894	1042	1035	953	921	962	984
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	738	894	1042	1035	953	921	962	984
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	738	894	1042	1035	953	921	962	984
07 Total Net Operable Capacity	1340	1312	1298	1301	1330	1356	1372	1371
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1340	1312	1298	1301	1330	1356	1372	1371
08 Generator Capacity, <1MW (8a+8b)	2	4	4	4	4	4	4	4
08a Distributed Generator Capacity < 1 MW	2	4	4	4	4	4	4	4
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1342	1316	1303	1305	1335	1360	1377	1376
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	182	176	174	175	178	183	186	186
14 Total Firm Sales	3	3	3	3	3	3	3	3
15 Total Participation Sales	179	172	170	171	174	179	182	182
16 Net Capacity Resources (9+10-13)	1160	1140	1128	1130	1156	1177	1191	1189
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1163	1144	1132	1133	1160	1181	1194	1193
19 Annual System Demand	944	944	1042	1042	1042	1042	1042	1042
20 Monthly Adjusted Net Demand (6-17-11+14)	741	897	1045	1039	956	925	966	988
21 Annual Adjusted Net Demand (19-11+14)	948	948	1045	1045	1045	1045	1045	1045
22 Net Reserve Capacity Obligation (21 x 15%)	142	142	156	156	156	156	156	156
23 Total Firm Capacity Obligation (20+22)	883	1040	1202	1196	1113	1081	1123	1145
24 Surplus or Deficit(-) Capacity (18-23)	279	103	-69	-62	47	99	71	47

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
Great River Energy	P	0	0	0	0	0	0	0	0
Northern States Power	P	0	0	0	0	0	0	0	0
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES									
Great River Energy - Genoa 3	P	179	173	171	172	175	180	182	183
Northern States Power	F	4	4	4	4	4	4	4	4
TOTAL SALES		183	176	175	175	178	183	186	187

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Great River Energy

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	2295	2565	2700	2700	2430	2025	2033	2140	2140	2033	1926	1712
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2295	2565	2700	2700	2430	2025	2033	2140	2140	2033	1926	1712
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2295	2565	2700	2700	2430	2025	2033	2140	2140	2033	1926	1712
07 Total Net Operable Capacity	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	743	853	858	857	745	755	680	686	642	642	629	618
11 Total Firm Purchases	428	442	448	448	432	438	306	311	319	319	308	297
12 Total Participation Purchases	315	411	409	409	313	317	373	374	322	322	321	320
13 Total Capacity Sales	375	175	175	175	175	275	375	375	230	230	230	230
14 Total Firm Sales	45	45	45	45	45	45	195	195	150	150	150	150
15 Total Participation Sales	330	130	130	130	130	230	180	180	80	80	80	80
16 Net Capacity Resources (9+10-13)	2942	3214	3201	3210	3117	3060	2790	2804	2918	2909	2876	2811
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2558	2816	2797	2806	2729	2667	2678	2688	2748	2739	2718	2664
19 Annual System Demand	2562	2565	2700	2700	2700	2700	2700	2700	2700	2700	2700	2700
20 Monthly Adjusted Net Demand (6-17-11+14)	1911	2167	2296	2296	2042	1631	1921	2023	1970	1863	1767	1564
21 Annual Adjusted Net Demand (19-11+14)	2179	2167	2296	2296	2312	2306	2588	2583	2530	2530	2541	2552
22 Net Reserve Capacity Obligation (21 x 15%)	326	325	344	344	346	346	388	387	379	379	381	382
23 Total Firm Capacity Obligation (20+22)	2238	2492	2640	2640	2389	1977	2309	2410	2350	2242	2149	1947
24 Surplus or Deficit(-) Capacity (18-23)	320	323	157	165	340	689	369	277	398	496	569	716

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA	F	3	4	3	4	3	4	6	6	5	6	5	5
WAPA	F	66	80	86	85	70	75	92	97	105	105	94	84
BEPC	F	34	34	34	34	34	34	34	34	34	34	34	34
MHEB	F	150	150	150	150	150	150	0	0	0	0	0	0
MP	F	175	175	175	175	175	175	175	175	175	175	175	175
NSP	P	0	0	0	0	0	0	50	50	50	50	50	50
ELKR	P	10	10	10	10	10	10	10	10	10	10	10	10
MOLK	P	10	10	10	10	10	10	10	10	10	10	10	10
DPC	P	176	172	170	170	174	178	184	185	185	185	184	183
EA	P	18	18	18	18	18	18	18	18	18	18	18	18
MP (SRE)	P	102	102	102	102	102	102	102	102	50	50	50	50
NSP	P	0	100	100	100	0	0	0	0	0	0	0	0
TOTAL PURCHASES		744	854	858	858	746	756	680	686	642	642	630	618
SALES													
MHEB	F	0	0	0	0	0	0	150	150	150	150	150	150
SMMPA (SRE)	F	45	45	45	45	45	45	45	45	0	0	0	0
GSE (SRE)	P	50	50	50	50	50	50	50	50	50	50	50	50
NSP	P	50	50	50	50	50	50	0	0	0	0	0	0
WLMR	P	30	30	30	30	30	30	30	30	30	30	30	30
NSP	P	100	0	0	0	0	100	100	100	0	0	0	0
AMRN	P	100	0	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		375	175	175	175	175	275	375	375	230	230	230	230

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Great River Energy

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	2371	2650	2789	2789	2510	2092	2081	2190	2190	2081	1971	1752
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2371	2650	2789	2789	2510	2092	2081	2190	2190	2081	1971	1752
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2371	2650	2789	2789	2510	2092	2081	2190	2190	2081	1971	1752
07 Total Net Operable Capacity	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	641	801	806	806	643	653	728	734	742	742	729	718
11 Total Firm Purchases	428	442	448	448	432	438	456	461	469	469	458	447
12 Total Participation Purchases	213	359	357	357	211	215	271	272	272	272	271	270
13 Total Capacity Sales	80	80	80	80	80	80	30	30	30	30	30	30
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	80	80	80	80	80	80	30	30	30	30	30	30
16 Net Capacity Resources (9+10-13)	3135	3257	3244	3253	3110	3153	3183	3197	3218	3209	3176	3111
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2707	2815	2796	2804	2678	2715	2727	2736	2748	2739	2718	2664
19 Annual System Demand	2700	2700	2789	2789	2789	2789	2789	2789	2789	2789	2789	2789
20 Monthly Adjusted Net Demand (6-17-11+14)	1942	2207	2340	2340	2077	1653	1624	1728	1720	1611	1512	1304
21 Annual Adjusted Net Demand (19-11+14)	2271	2257	2340	2340	2356	2350	2332	2327	2319	2319	2330	2341
22 Net Reserve Capacity Obligation (21 x 15%)	340	338	351	351	353	352	349	349	347	347	349	351
23 Total Firm Capacity Obligation (20+22)	2283	2546	2691	2691	2431	2006	1974	2077	2068	1959	1862	1655
24 Surplus or Deficit(-) Capacity (18-23)	423	268	104	113	246	709	752	658	680	780	856	1008

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA	F	3	4	3	4	3	4	6	6	5	6	5	5
WAPA	F	66	80	86	85	70	75	92	97	105	105	94	84
BEPC	F	34	34	34	34	34	34	34	34	34	34	34	34
MHEB	F	150	150	150	150	150	150	0	0	0	0	0	0
MP	F	175	175	175	175	175	175	175	175	175	175	175	175
NSP	P	0	0	0	0	0	0	50	50	50	50	50	50
ELKR	P	10	10	10	10	10	10	10	10	10	10	10	10
MOLK	P	10	10	10	10	10	10	10	10	10	10	10	10
DPC	P	176	172	170	170	174	178	184	185	185	185	184	183
EA	P	18	18	18	18	18	18	18	18	18	18	18	18
MP (SRE)	P	0	0	0	0	0	0	0	0	0	0	0	0
NSP	P	0	150	150	150	0	0	0	0	0	0	0	0
TOTAL PURCHASES		642	802	806	806	644	654	578	584	592	592	580	568
SALES													
MHEB	F	0	0	0	0	0	0	150	150	150	150	150	150
SMMPA (SRE)	F	0	0	0	0	0	0	0	0	0	0	0	0
GSE (SRE)	P	0	0	0	0	0	0	0	0	0	0	0	0
NSP	P	50	50	50	50	50	50	0	0	0	0	0	0
WLMR	P	30	30	30	30	30	30	30	30	30	30	30	30
NSP	P	0	0	0	0	0	0	0	0	0	0	0	0
AMRN	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		80	80	80	80	80	80	180	180	180	180	180	180

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Great River Energy

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	2446	2734	2878	2878	2590	2159	2125	2237
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2446	2734	2878	2878	2590	2159	2125	2237
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2446	2734	2878	2878	2590	2159	2125	2237
07 Total Net Operable Capacity	2723	2685	2668	2677	2696	2730	2655	2663
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2723	2685	2668	2677	2696	2730	2655	2663
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2723	2685	2668	2677	2696	2730	2655	2663
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	641	651	656	656	643	653	728	734
11 Total Firm Purchases	428	442	448	448	432	438	456	461
12 Total Participation Purchases	213	209	207	207	211	215	271	272
13 Total Capacity Sales	80	80	80	80	80	80	30	30
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	80	80	80	80	80	80	30	30
16 Net Capacity Resources (9+10-13)	3285	3257	3244	3253	3260	3303	3353	3367
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2857	2815	2796	2804	2828	2865	2897	2906
19 Annual System Demand	2789	2789	2878	2878	2878	2878	2878	2878
20 Monthly Adjusted Net Demand (6-17-11+14)	2017	2291	2429	2429	2157	1720	1668	1775
21 Annual Adjusted Net Demand (19-11+14)	2360	2346	2429	2429	2445	2439	2421	2416
22 Net Reserve Capacity Obligation (21 x 15%)	354	352	364	364	366	365	363	362
23 Total Firm Capacity Obligation (20+22)	2371	2643	2793	2793	2524	2086	2031	2137
24 Surplus or Deficit(-) Capacity (18-23)	485	171	2	10	303	778	865	768

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
WAPA	F	3	4	3	4	3	4	6	6
WAPA	F	66	80	86	85	70	75	92	97
BEPC	F	34	34	34	34	34	34	34	34
MHEB	F	150	150	150	150	150	150	0	0
MP	F	175	175	175	175	175	175	175	175
NSP	P	0	0	0	0	0	0	50	50
ELKR	P	10	10	10	10	10	10	10	10
MOLK	P	10	10	10	10	10	10	10	10
DPC	P	176	172	170	170	174	178	184	185
EA	P	18	18	18	18	18	18	18	18
MP (SRE)	P	0	0	0	0	0	0	0	0
NSP	P	0	0	0	0	0	0	0	0
TOTAL PURCHASES		642	652	656	656	644	654	578	584
SALES									
MHEB	F	0	0	0	0	0	0	150	150
SMMPA (SRE)	F	0	0	0	0	0	0	0	0
GSE (SRE)	P	0	0	0	0	0	0	0	0
NSP	P	50	50	50	50	50	50	0	0
WLMR	P	30	30	30	30	30	30	30	30
NSP	P	0	0	0	0	0	0	0	0
AMRN	P	0	0	0	0	0	0	0	0
TOTAL SALES		80	80	80	80	80	80	180	180

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Harlan Municipal Utilities

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	11	13	15	14	10	11	10	10	11	10	9	9
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	11	13	15	14	10	11	10	10	11	10	9	9
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	11	13	15	14	10	11	10	10	11	10	9	9
07 Total Net Operable Capacity	9	9	9	9	9	9	9	9	9	9	9	9
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9	9	9	9	9	9	9	9	9	9	9	9
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9	9	9	9	9	9	9	9	9	9	9	9
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	10	10	10	10	10	10	6	6	6	6	6	6
11 Total Firm Purchases	10	10	10	10	10	10	6	6	6	6	6	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	19	19	19	19	19	19	15	15	15	15	15	15
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9	9	9	9	9	9	9	9	9	9	9	9
19 Annual System Demand	15	15	15	15	15	15	15	15	15	15	15	15
20 Monthly Adjusted Net Demand (6-17-11+14)	1	3	5	4	0	1	4	4	5	4	3	3
21 Annual Adjusted Net Demand (19-11+14)	5	5	5	5	5	5	9	9	9	9	9	9
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	1	1	1	1	1	1
23 Total Firm Capacity Obligation (20+22)	1	3	5	4	0	1	5	5	6	5	4	4
24 Surplus or Deficit(-) Capacity (18-23)	7	5	3	4	8	7	3	3	2	3	4	4

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA	F	10	10	10	10	10	10	6	6	6	6	6	6
TOTAL PURCHASES		10	10	10	10	10	10	6	6	6	6	6	6
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Harlan Municipal Utilities

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	11	13	16	15	10	11	10	11	11	10	9	9
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	11	13	16	15	10	11	10	11	11	10	9	9
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	11	13	16	15	10	11	10	11	11	10	9	9
07 Total Net Operable Capacity	9	9	9	9	9	9	9	9	9	9	9	9
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9	9	9	9	9	9	9	9	9	9	9	9
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9	9	9	9	9	9	9	9	9	9	9	9
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	10	10	10	10	10	10	6	6	6	6	6	6
11 Total Firm Purchases	10	10	10	10	10	10	6	6	6	6	6	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	19	19	19	19	19	19	15	15	15	15	15	15
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9	9	9	9	9	9	9	9	9	9	9	9
19 Annual System Demand	15	15	16	16	16	16	16	16	16	16	16	16
20 Monthly Adjusted Net Demand (6-17-11+14)	1	3	6	5	0	1	4	5	5	4	3	3
21 Annual Adjusted Net Demand (19-11+14)	5	5	6	6	6	6	10	10	10	10	10	10
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	1	1	1	1	1	1
23 Total Firm Capacity Obligation (20+22)	1	3	6	5	0	1	5	6	6	5	4	4
24 Surplus or Deficit(-) Capacity (18-23)	7	5	2	3	8	7	3	2	2	3	4	4

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA	F	10	10	10	10	10	10	6	6	6	6	6	6
TOTAL PURCHASES		10	10	10	10	10	10	6	6	6	6	6	6
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Harlan Municipal Utilities

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	11	14	16	14	10	11	10	11
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	11	14	16	14	10	11	10	11
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	11	14	16	14	10	11	10	11
07 Total Net Operable Capacity	9	9	9	9	9	9	9	9
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9	9	9	9	9	9	9	9
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9	9	9	9	9	9	9	9
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	10	10	10	10	10	10	6	6
11 Total Firm Purchases	10	10	10	10	10	10	6	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	19	19	19	19	19	19	15	15
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9	9	9	9	9	9	9	9
19 Annual System Demand	16	16	16	16	16	16	16	16
20 Monthly Adjusted Net Demand (6-17-11+14)	1	4	6	4	0	1	4	5
21 Annual Adjusted Net Demand (19-11+14)	6	6	6	6	6	6	10	10
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	1	1
23 Total Firm Capacity Obligation (20+22)	1	4	6	4	0	1	5	6
24 Surplus or Deficit(-) Capacity (18-23)	7	4	2	4	8	7	3	2

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
WAPA	F	10	10	10	10	10	10	6	6
TOTAL PURCHASES		10	10	10	10	10	10	6	6
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Hastings Utilities

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	84	97	104	102	77	80	71	72	71	71	68	68
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	84	97	104	102	77	80	71	72	71	71	68	68
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	1	1	1	1	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	84	96	103	101	76	80	71	72	71	71	68	68
07 Total Net Operable Capacity	135	135	135	135	135	135	135	135	135	135	135	135
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	135	135	135	135	135	135	135	135	135	135	135	135
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	135	135	135	135	135	135	135	135	135	135	135	135
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	11	11	11	11	11	11	6	6	6	6	6	6
11 Total Firm Purchases	11	11	11	11	11	11	6	6	6	6	6	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	15	15	15	15	15	15	15	15	15	15	15	15
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	15	15	15	15	15	15	15	15	15	15	15	15
16 Net Capacity Resources (9+10-13)	131	131	131	131	131	131	126	126	126	126	126	126
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	120	120	120	120	120	120	120	120	120	120	120	120
19 Annual System Demand	84	97	104	102	77	80	71	72	71	71	68	68
20 Monthly Adjusted Net Demand (6-17-11+14)	73	85	92	90	65	69	65	66	65	65	62	62
21 Annual Adjusted Net Demand (19-11+14)	73	86	93	91	66	69	65	66	65	65	62	62
22 Net Reserve Capacity Obligation (21 x 15%)	10	12	13	13	9	10	9	9	9	9	9	9
23 Total Firm Capacity Obligation (20+22)	83	97	105	103	74	79	74	75	74	74	71	71
24 Surplus or Deficit(-) Capacity (18-23)	36	22	14	16	45	40	45	44	45	45	48	48

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA	F	11	11	11	11	11	11	6	6	6	6	6	6
TOTAL PURCHASES		11	11	11	11	11	11	6	6	6	6	6	6
SALES													
MEAN	P	10	10	10	10	10	10	10	10	10	10	10	10
MEAN	P	5	5	5	5	5	5	5	5	5	5	5	5
TOTAL SALES		15	15	15	15	15	15	15	15	15	15	15	15

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Hastings Utilities

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	86	100	107	105	79	82	73	74	73	72	70	70
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	86	100	107	105	79	82	73	74	73	72	70	70
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	1	1	1	1	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	86	99	106	104	78	82	73	74	73	72	70	70
07 Total Net Operable Capacity	135	135	135	135	135	135	135	135	135	135	135	135
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	135	135	135	135	135	135	135	135	135	135	135	135
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	135	135	135	135	135	135	135	135	135	135	135	135
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	11	11	11	11	11	11	6	6	6	6	6	6
11 Total Firm Purchases	11	11	11	11	11	11	6	6	6	6	6	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	15	15	15	15	15	15	15	15	15	15	15	15
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	15	15	15	15	15	15	15	15	15	15	15	15
16 Net Capacity Resources (9+10-13)	131	131	131	131	131	131	126	126	126	126	126	126
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	120	120	120	120	120	120	120	120	120	120	120	120
19 Annual System Demand	86	100	108	105	79	82	73	74	73	72	70	70
20 Monthly Adjusted Net Demand (6-17-11+14)	75	88	95	93	67	71	67	68	67	66	64	64
21 Annual Adjusted Net Demand (19-11+14)	75	89	97	94	68	71	67	68	67	66	64	64
22 Net Reserve Capacity Obligation (21 x 15%)	11	13	14	14	10	10	10	10	10	9	9	9
23 Total Firm Capacity Obligation (20+22)	86	101	109	107	77	81	77	78	77	75	73	73
24 Surplus or Deficit(-) Capacity (18-23)	33	18	10	12	42	38	42	41	42	44	46	46

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA	F	11	11	11	11	11	11	6	6	6	6	6	6
TOTAL PURCHASES		11	11	11	11	11	11	6	6	6	6	6	6
SALES													
MEAN	P	10	10	10	10	10	10	10	10	10	10	10	10
MEAN	P	5	5	5	5	5	5	5	5	5	5	5	5
TOTAL SALES		15	15	15	15	15	15	15	15	15	15	15	15

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Hastings Utilities

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	88	102	110	108	81	84	75	76
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	88	102	110	108	81	84	75	76
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	1	1	1	1	0	0	0
06 Net Internal Demand (03-04-05)	88	101	109	107	80	84	75	76
07 Total Net Operable Capacity	135	135	135	135	135	135	135	135
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	135	135	135	135	135	135	135	135
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	135	135	135	135	135	135	135	135
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	11	11	11	11	11	11	6	6
11 Total Firm Purchases	11	11	11	11	11	11	6	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	5	5	5	5	5	5	5	5
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	5	5	5	5	5	5	5	5
16 Net Capacity Resources (9+10-13)	141	141	141	141	141	141	136	136
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	130	130	130	130	130	130	130	130
19 Annual System Demand	88	102	110	108	81	84	75	76
20 Monthly Adjusted Net Demand (6-17-11+14)	77	90	98	96	69	73	69	70
21 Annual Adjusted Net Demand (19-11+14)	77	91	99	97	70	73	69	70
22 Net Reserve Capacity Obligation (21 x 15%)	11	13	14	14	10	10	10	10
23 Total Firm Capacity Obligation (20+22)	88	103	112	110	79	83	79	80
24 Surplus or Deficit(-) Capacity (18-23)	41	26	17	19	50	46	50	49

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
WAPA	F	11	11	11	11	11	11	6	6
TOTAL PURCHASES		11	11	11	11	11	11	6	6
SALES									
MEAN	P	0	0	0	0	0	0	0	0
MEAN	P	5	5	5	5	5	5	5	5
TOTAL SALES		5	5	5	5	5	5	5	5

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Heartland Consumers Power District

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	88	100	112	112	98	93	100	108	111	103	100	97
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	88	100	112	112	98	93	100	108	111	103	100	97
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	88	100	112	112	98	93	100	108	111	103	100	97
07 Total Net Operable Capacity	51	51	51	51	51	51	51	51	51	51	51	51
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	51	51	51	51	51	51	51	51	51	51	51	51
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	51	51	51	51	51	51	51	51	51	51	51	51
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	102	102	102	102	102	102	98	98	98	98	98	98
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	102	102	102	102	102	102	98	98	98	98	98	98
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	153	153	153	153	153	153	149	149	149	149	149	149
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	153	153	153	153	153	153	149	149	149	149	149	149
19 Annual System Demand	107	107	112	112	112	112	112	112	112	112	112	112
20 Monthly Adjusted Net Demand (6-17-11+14)	88	100	112	112	98	93	100	108	111	103	100	97
21 Annual Adjusted Net Demand (19-11+14)	107	107	112	112	112	112	112	112	112	112	112	112
22 Net Reserve Capacity Obligation (21 x 15%)	16	16	16	16	16	16	16	16	16	16	16	16
23 Total Firm Capacity Obligation (20+22)	104	116	129	128	115	110	117	124	128	120	117	114
24 Surplus or Deficit(-) Capacity (18-23)	48	37	23	24	38	43	32	24	20	28	32	35

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
CMMPA (Utilities Plus)	P	28	28	28	28	28	28	24	24	24	24	24	24
Nebraska Public Power District	P	45	45	45	45	45	45	45	45	45	45	45	45
City of Madelia	P	12	12	12	12	12	12	12	12	12	12	12	12
Truman Public Utilities Commission	P	8	8	8	8	8	8	8	8	8	8	8	8
City of Wessington Springs	P	4	4	4	4	4	4	4	4	4	4	4	4
City of Lake Crystal	P	6	6	6	6	6	6	6	6	6	6	6	6
TOTAL PURCHASES		103	103	103	103	103	103	99	99	99	99	99	99
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Heartland Consumers Power District

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	89	101	113	113	99	94	101	109	118	110	107	104
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	89	101	113	113	99	94	101	109	118	110	107	104
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	89	101	113	113	99	94	101	109	118	110	107	104
07 Total Net Operable Capacity	51	51	51	51	51	51	51	51	51	51	51	51
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	51	51	51	51	51	51	51	51	51	51	51	51
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	51	51	51	51	51	51	51	51	51	51	51	51
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	102	102	102	102	102	102	98	98	98	98	98	98
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	102	102	102	102	102	102	98	98	98	98	98	98
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	153	153	153	153	153	153	149	149	149	149	149	149
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	153	153	153	153	153	153	149	149	149	149	149	149
19 Annual System Demand	112	112	113	113	113	113	113	113	113	113	113	113
20 Monthly Adjusted Net Demand (6-17-11+14)	89	101	113	113	99	94	101	109	118	110	107	104
21 Annual Adjusted Net Demand (19-11+14)	112	112	113	113	113	113	113	113	113	113	113	113
22 Net Reserve Capacity Obligation (21 x 15%)	16	16	17	17	17	17	17	17	17	17	17	17
23 Total Firm Capacity Obligation (20+22)	106	118	130	130	116	111	118	126	135	127	124	121
24 Surplus or Deficit(-) Capacity (18-23)	46	35	22	23	37	42	31	22	13	21	25	28

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
CMMPA (Utilities Plus)	P	28	28	28	28	28	28	24	24	24	24	24	24
Nebraska Public Power District	P	45	45	45	45	45	45	45	45	45	45	45	45
City of Madelia	P	12	12	12	12	12	12	12	12	12	12	12	12
Truman Public Utilities Commission	P	8	8	8	8	8	8	8	8	8	8	8	8
City of Wessington Springs	P	4	4	4	4	4	4	4	4	4	4	4	4
City of Lake Crystal	P	6	6	6	6	6	6	6	6	6	6	6	6
TOTAL PURCHASES		103	103	103	103	103	103	99	99	99	99	99	99
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Heartland Consumers Power District

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	96	156	176	174	153	145	156	169
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	96	156	176	174	153	145	156	169
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	96	156	176	174	153	145	156	169
07 Total Net Operable Capacity	51	51	51	51	51	51	51	51
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	51	51	51	51	51	51	51	51
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	51	51	51	51	51	51	51	51
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	102	102	102	102	102	102	98	98
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	102	102	102	102	102	102	98	98
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	153	153	153	153	153	153	149	149
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	153	153	153	153	153	153	149	149
19 Annual System Demand	113	156	176	176	176	176	176	176
20 Monthly Adjusted Net Demand (6-17-11+14)	96	156	176	174	153	145	156	169
21 Annual Adjusted Net Demand (19-11+14)	113	156	176	176	176	176	176	176
22 Net Reserve Capacity Obligation (21 x 15%)	17	23	26	26	26	26	26	26
23 Total Firm Capacity Obligation (20+22)	113	179	202	201	179	171	182	196
24 Surplus or Deficit(-) Capacity (18-23)	39	-26	-48	-47	-26	-18	-33	-46

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
CMMPA (Utilities Plus)	P	28	28	28	28	28	28	24	24
Nebraska Public Power District	P	45	45	45	45	45	45	45	45
City of Madelia	P	12	12	12	12	12	12	12	12
Truman Public Utilities Commission	P	8	8	8	8	8	8	8	8
City of Wessington Springs	P	4	4	4	4	4	4	4	4
City of Lake Crystal	P	6	6	6	6	6	6	6	6
TOTAL PURCHASES		103	103	103	103	103	103	99	99
SALES									
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Hutchinson Utilities Commission

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	49	61	66	55	48	49	42	47	42	42	41	43
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	49	61	66	55	48	49	42	47	42	42	41	43
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	49	61	66	55	48	49	42	47	42	42	41	43
07 Total Net Operable Capacity	104	102	102	102	104	106	106	106	106	106	106	106
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	104	102	102	102	104	106	106	106	106	106	106	106
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	104	102	102	102	104	106	106	106	106	106	106	106
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	20	20	20	20	20
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	20	20	20	20	20
16 Net Capacity Resources (9+10-13)	104	102	102	102	104	106	106	86	86	86	86	86
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	104	102	102	102	104	106	106	86	86	86	86	86
19 Annual System Demand	49	62	66	55	48	50	42	48	43	43	42	43
20 Monthly Adjusted Net Demand (6-17-11+14)	49	61	66	55	48	49	42	47	42	42	41	43
21 Annual Adjusted Net Demand (19-11+14)	49	62	66	55	48	50	42	48	43	43	42	43
22 Net Reserve Capacity Obligation (21 x 15%)	7	9	9	8	7	7	6	7	6	6	6	6
23 Total Firm Capacity Obligation (20+22)	56	70	75	63	55	57	48	54	49	49	48	49
24 Surplus or Deficit(-) Capacity (18-23)	47	31	26	38	48	48	57	31	36	36	37	36

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
SMPMPA	p	0	0	0	0	0	0	0	20	20	20	20	20
TOTAL SALES		0	0	0	0	0	0	0	20	20	20	20	20

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Hutchinson Utilities Commission

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	49	62	66	55	48	50	42	48	43	43	42	43
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	49	62	66	55	48	50	42	48	43	43	42	43
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	49	62	66	55	48	50	42	48	43	43	42	43
07 Total Net Operable Capacity	104	102	102	102	104	106	106	106	106	106	106	106
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	104	102	102	102	104	106	106	106	106	106	106	106
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	104	102	102	102	104	106	106	106	106	106	106	106
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	20	20	20	20	20	20	20	20	20	20	20	20
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	20	20	20	20	20	20	20	20	20	20	20	20
16 Net Capacity Resources (9+10-13)	84	82	82	82	84	86	86	86	86	86	86	86
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	84	82	82	82	84	86	86	86	86	86	86	86
19 Annual System Demand	50	62	67	56	49	50	43	48	43	43	42	43
20 Monthly Adjusted Net Demand (6-17-11+14)	49	62	66	55	48	50	42	48	43	43	42	43
21 Annual Adjusted Net Demand (19-11+14)	50	62	67	56	49	50	43	48	43	43	42	43
22 Net Reserve Capacity Obligation (21 x 15%)	7	9	10	8	7	7	6	7	6	6	6	6
23 Total Firm Capacity Obligation (20+22)	57	71	76	64	56	57	49	55	49	49	48	49
24 Surplus or Deficit(-) Capacity (18-23)	26	10	5	17	27	28	36	30	36	36	37	36

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
SMPMPA	p	20	20	20	20	20	20	20	20	20	20	20	20
TOTAL SALES		20	20	20	20	20	20	20	20	20	20	20	20

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Hutchinson Utilities Commission

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	50	62	67	56	49	50	43	48
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	50	62	67	56	49	50	43	48
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	50	62	67	56	49	50	43	48
07 Total Net Operable Capacity	104	102	102	102	104	106	106	106
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	104	102	102	102	104	106	106	106
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	104	102	102	102	104	106	106	106
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	20	20	20	20	20	20	20	20
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	20	20	20	20	20	20	20	20
16 Net Capacity Resources (9+10-13)	84	82	82	82	84	86	86	86
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	84	82	82	82	84	86	86	86
19 Annual System Demand	50	63	67	56	49	51	43	49
20 Monthly Adjusted Net Demand (6-17-11+14)	50	62	67	56	49	50	43	48
21 Annual Adjusted Net Demand (19-11+14)	50	63	67	56	49	51	43	49
22 Net Reserve Capacity Obligation (21 x 15%)	7	9	10	8	7	7	6	7
23 Total Firm Capacity Obligation (20+22)	57	72	77	64	56	58	49	55
24 Surplus or Deficit(-) Capacity (18-23)	26	9	4	17	27	27	36	30

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
SMMPA	p	20	20	20	20	20	20	20	20
TOTAL SALES		20	20	20	20	20	20	20	20

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Lincoln Electric System

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	611	729	803	779	727	530	518	562	561	536	502	538
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	611	729	803	779	727	530	518	562	561	536	502	538
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	4	4	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	611	729	799	775	727	530	518	562	561	536	502	538
07 Total Net Operable Capacity	624	723	723	723	723	689	728	742	751	746	733	698
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	624	723	723	723	723	689	728	742	751	746	733	698
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	624	723	723	723	723	689	728	742	751	746	733	698
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	224	231	304	303	226	218	214	235	235	214	214	213
11 Total Firm Purchases	47	54	127	126	49	41	37	58	58	37	37	36
12 Total Participation Purchases	177	177	177	177	177	177	177	177	177	177	177	177
13 Total Capacity Sales	0	50	50	50	50	50	50	50	50	50	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	50	50	50	50	50	50	50	50	50	50	50
16 Net Capacity Resources (9+10-13)	848	904	977	976	899	857	892	927	936	910	897	861
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	801	850	850	850	850	816	855	869	878	873	860	825
19 Annual System Demand	788	788	799	799	799	799	799	799	799	799	799	799
20 Monthly Adjusted Net Demand (6-17-11+14)	564	675	672	649	678	489	481	504	503	499	465	502
21 Annual Adjusted Net Demand (19-11+14)	741	734	672	673	750	758	762	741	741	762	762	763
22 Net Reserve Capacity Obligation (21 x 15%)	111	110	100	100	112	113	114	111	111	114	114	114
23 Total Firm Capacity Obligation (20+22)	675	785	772	749	790	602	595	615	614	613	579	616
24 Surplus or Deficit(-) Capacity (18-23)	125	64	77	100	59	213	259	253	263	259	280	208

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
NPPD	P	177	177	177	177	177	177	177	177	177	177	177	177
WAPA	F	47	54	127	126	49	41	37	58	58	37	37	36
MEC	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		224	231	304	303	226	218	214	235	235	214	214	213
SALES													
MEC	P		50	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		0	50	50	50	50	50	50	50	50	50	50	50

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Lincoln Electric System

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	630	747	821	806	734	545	529	581	569	543	511	550
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	630	747	821	806	734	545	529	581	569	543	511	550
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	4	4	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	630	747	817	802	734	545	529	581	569	543	511	550
07 Total Net Operable Capacity	724	723	723	723	723	689	728	742	751	746	733	698
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	724	723	723	723	723	689	728	742	751	746	733	698
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	724	723	723	723	723	689	728	742	751	746	733	698
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	224	231	304	303	226	218	214	235	235	264	264	263
11 Total Firm Purchases	47	54	127	126	49	41	37	58	58	37	37	36
12 Total Participation Purchases	177	177	177	177	177	177	177	177	177	227	227	227
13 Total Capacity Sales	50	50	50	50	50	50	50	50	50	50	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	50	50	50	50	50	50	50	50	50	50	50	50
16 Net Capacity Resources (9+10-13)	898	904	977	976	899	857	892	927	936	960	947	911
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	851	850	850	850	850	816	855	869	878	923	910	875
19 Annual System Demand	799	799	817	817	817	817	817	817	817	817	817	817
20 Monthly Adjusted Net Demand (6-17-11+14)	583	693	690	676	685	504	492	523	511	506	474	514
21 Annual Adjusted Net Demand (19-11+14)	752	745	690	691	768	776	780	759	759	780	780	781
22 Net Reserve Capacity Obligation (21 x 15%)	112	111	103	103	115	116	117	113	113	117	117	117
23 Total Firm Capacity Obligation (20+22)	695	804	793	779	800	620	609	636	624	623	591	631
24 Surplus or Deficit(-) Capacity (18-23)	155	45	56	70	49	195	246	232	253	300	319	243

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
NPPD	P	177	177	177	177	177	177	177	177	177	177	177	177
WAPA	F	47	54	127	126	49	41	37	58	58	37	37	36
MEC	P	0	0	0	0	0	0	0	0	0	50	50	50
TOTAL PURCHASES		224	231	304	303	226	218	214	235	235	264	264	263
SALES													
MEC	P	50	50	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		50	50	50	50	50	50	50	50	50	50	50	50

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Lincoln Electric System

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	636	759	836	821	742	560	539	593
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	636	759	836	821	742	560	539	593
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	4	4	0	0	0	0
06 Net Internal Demand (03-04-05)	636	759	832	817	742	560	539	593
07 Total Net Operable Capacity	724	723	723	723	723	689	728	742
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	724	723	723	723	723	689	728	742
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	724	723	723	723	723	689	728	742
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	274	281	354	353	276	268	264	285
11 Total Firm Purchases	47	54	127	126	49	41	37	58
12 Total Participation Purchases	227	227	227	227	227	227	227	227
13 Total Capacity Sales	50	50	50	50	50	50	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	50	50	50	50	50	50	50	50
16 Net Capacity Resources (9+10-13)	948	954	1027	1026	949	907	942	977
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	901	900	900	900	900	866	905	919
19 Annual System Demand	817	817	832	832	832	832	832	832
20 Monthly Adjusted Net Demand (6-17-11+14)	589	705	705	691	693	519	502	535
21 Annual Adjusted Net Demand (19-11+14)	770	763	705	706	783	791	795	774
22 Net Reserve Capacity Obligation (21 x 15%)	115	114	105	105	117	118	119	116
23 Total Firm Capacity Obligation (20+22)	704	819	810	796	810	637	621	651
24 Surplus or Deficit(-) Capacity (18-23)	196	80	89	103	89	228	283	267

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
NPPD	P	177	177	177	177	177	177	177	177
WAPA	F	47	54	127	126	49	41	37	58
MEC	P	50	50	50	50	50	50	50	50
TOTAL PURCHASES		274	281	354	353	276	268	264	285
SALES									
MEC	P	50	50	50	50	50	50	50	50
TOTAL SALES		50	50	50	50	50	50	50	50

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MidAmerican Energy Company

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	3931	4905	5166	5156	4621	3900	3790	3964	3873	3802	3615	3542
02 Standby Demand	4	4	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	3935	4910	5170	5161	4625	3905	3794	3968	3877	3806	3619	3547
04 Direct Control Load Management	0	51	51	51	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	272	272	272	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	3935	4587	4847	4838	4625	3905	3794	3968	3877	3806	3619	3547
07 Total Net Operable Capacity	5424	5901	5833	5822	5895	5988	5539	5629	5608	5632	5563	5509
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5424	5901	5833	5822	5895	5988	5539	5629	5608	5632	5563	5509
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5424	5901	5833	5822	5895	5988	5539	5629	5608	5632	5563	5509
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	521	369	354	352	367	374	375	379	424	432	424	424
11 Total Firm Purchases	14	21	20	21	23	23	21	24	24	27	26	19
12 Total Participation Purchases	507	348	334	331	344	351	354	355	400	405	398	405
13 Total Capacity Sales	71	186	186	186	146	71	71	71	121	121	121	121
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	71	186	186	186	146	71	71	71	121	121	121	121
16 Net Capacity Resources (9+10-13)	5874	6085	6002	5988	6116	6292	5844	5937	5912	5943	5867	5813
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	5860	6064	5982	5967	6093	6269	5823	5913	5888	5916	5841	5794
19 Annual System Demand	4570	4587	4847	4847	4847	4847	4847	4847	4847	4847	4847	4847
20 Monthly Adjusted Net Demand (6-17-11+14)	3921	4566	4827	4817	4602	3882	3773	3944	3853	3779	3593	3528
21 Annual Adjusted Net Demand (19-11+14)	4556	4566	4827	4826	4824	4824	4826	4823	4823	4820	4821	4828
22 Net Reserve Capacity Obligation (21 x 15%)	683	684	724	724	723	723	724	723	723	723	723	724
23 Total Firm Capacity Obligation (20+22)	4605	5250	5551	5541	5326	4606	4497	4668	4577	4502	4316	4252
24 Surplus or Deficit(-) Capacity (18-23)	1255	813	430	426	767	1663	1325	1245	1310	1413	1524	1541

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
Exelon	P	200	0	0	0	0	0	0	0	0	0	0	0
Lincoln Electric	P	0	50	50	50	50	50	50	50	50	50	50	50
Lincoln Electric	P	0	0	0	0	0	0	0	0	50	50	50	50
NPPD (COOPER Station)	P	250	250	250	250	250	250	250	250	250	250	250	250
Ag Processing (AEP)	P	2	2	2	2	2	2	2	2	2	2	2	2
Davenport Waste Water (AEP)	P	1	1	1	1	1	1	1	1	1	1	1	1
Gas Recovery Systems (BFI)	P	1	1	1	1	1	1	1	1	1	1	1	1
Upper Rock (QF)	P	4	4	4	4	4	4	4	4	4	4	4	4
DM Waste Management (AEP)	P	6	6	6	6	6	6	6	6	6	6	6	6
Buena Vista Wind Farm (AEP)	P	43	34	21	17	30	38	40	41	36	41	34	41
WAPA	F	14	21	20	21	23	23	21	24	24	27	26	19
TOTAL PURCHASES		521	370	355	352	367	375	376	379	424	432	425	425
SALES													
Kansas City Power & Light	P	71	71	71	71	71	71	71	71	71	71	71	71
Lincoln Electric	P	0	0	0	0	0	0	0	0	50	50	50	50
Northwestern Public Service	P	0	40	40	40	0	0	0	0	0	0	0	0
Aquila	P	0	75	75	75	75	0	0	0	0	0	0	0
TOTAL SALES		71	186	186	186	146	71	71	71	121	121	121	121

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MidAmerican Energy Company

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	4022	5014	5280	5269	4725	3976	3863	4060	3967	3894	3704	3624
02 Standby Demand	4	4	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	4026	5018	5284	5273	4730	3980	3867	4064	3972	3899	3708	3628
04 Direct Control Load Management	0	52	52	52	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	272	272	272	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	4026	4694	4960	4949	4730	3980	3867	4064	3972	3899	3708	3628
07 Total Net Operable Capacity	6019	5940	5858	5841	5929	6030	5585	5675	5609	5632	5564	5510
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	6019	5940	5858	5841	5929	6030	5585	5675	5609	5632	5564	5510
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	6019	5940	5858	5841	5929	6030	5585	5675	5609	5632	5564	5510
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	421	419	404	402	417	424	424	428	373	381	374	374
11 Total Firm Purchases	14	21	20	21	23	23	21	24	24	27	26	19
12 Total Participation Purchases	407	398	384	381	394	401	403	404	349	354	348	355
13 Total Capacity Sales	121	164	164	164	121	121	121	121	121	121	121	121
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	121	164	164	164	121	121	121	121	121	121	121	121
16 Net Capacity Resources (9+10-13)	6320	6196	6098	6079	6225	6333	5888	5982	5861	5893	5816	5762
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	6306	6175	6078	6058	6202	6310	5867	5958	5837	5866	5790	5743
19 Annual System Demand	4847	4847	4960	4960	4960	4960	4960	4960	4961	4961	4961	4961
20 Monthly Adjusted Net Demand (6-17-11+14)	4012	4673	4940	4928	4707	3957	3846	4040	3948	3872	3682	3609
21 Annual Adjusted Net Demand (19-11+14)	4833	4826	4940	4939	4937	4937	4939	4936	4937	4934	4935	4942
22 Net Reserve Capacity Obligation (21 x 15%)	725	724	741	740	740	740	740	740	741	740	740	741
23 Total Firm Capacity Obligation (20+22)	4737	5397	5681	5669	5447	4698	4587	4781	4688	4612	4422	4351
24 Surplus or Deficit(-) Capacity (18-23)	1568	777	397	389	754	1612	1280	1177	1149	1254	1368	1393

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
Exelon	P	0	0	0	0	0	0	0	0	0	0	0	0
Lincoln Electric	P	50	50	50	50	50	50	50	50	50	50	50	50
Lincoln Electric	P	50	50	50	50	50	50	50	50	50	50	50	50
NPPD (COOPER Station)	P	250	250	250	250	250	250	250	250	250	250	250	250
Ag Processing (AEP)	P	2	2	2	2	2	2	2	2	2	2	2	2
Davenport Waste Water (AEP)	P	1	1	1	1	1	1	1	1	1	1	1	1
Gas Recovery Systems (BFI)	P	1	1	1	1	1	0	0	0	0	0	0	0
Upper Rock (QF)	P	4	4	4	4	4	4	4	4	4	4	4	4
DM Waste Management (AEP)	P	6	6	6	6	6	6	6	6	6	6	6	6
Buena Vista Wind Farm (AEP)	P	43	34	21	17	30	38	40	41	36	41	34	41
WAPA	F	14	21	20	21	23	23	21	24	24	27	26	19
TOTAL PURCHASES		421	420	405	402	417	424	425	428	423	431	424	424
SALES													
Kansas City Power & Light	P	71	71	71	71	71	71	71	71	71	71	71	71
Lincoln Electric	P	50	50	50	50	50	50	50	50	0	0	0	0
Northwestern Public Service	P	0	43	43	43	0	0	0	0	0	0	0	0
Aquila	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		121	164	164	164	121	121	121	121	71	71	71	71

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

MidAmerican Energy Company

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	4111	5125	5394	5384	4831	4068	3951	4149
02 Standby Demand	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	4115	5129	5399	5389	4835	4072	3955	4154
04 Direct Control Load Management	0	53	53	53	0	0	0	0
05 Interruptible Demand	0	272	272	272	0	0	0	0
06 Net Internal Demand (03-04-05)	4115	4804	5074	5064	4835	4072	3955	4154
07 Total Net Operable Capacity	6020	5941	5858	5842	5929	6031	5585	5675
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	6020	5941	5858	5842	5929	6031	5585	5675
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	6020	5941	5858	5842	5929	6031	5585	5675
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	371	369	354	351	366	374	375	378
11 Total Firm Purchases	14	21	20	21	23	23	21	24
12 Total Participation Purchases	357	348	334	330	343	351	354	354
13 Total Capacity Sales	121	167	167	167	121	121	121	121
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	121	167	167	167	121	121	121	121
16 Net Capacity Resources (9+10-13)	6269	6142	6045	6026	6174	6284	5839	5933
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	6255	6121	6025	6005	6151	6261	5818	5909
19 Annual System Demand	4961	4961	5074	5074	5074	5074	5074	5074
20 Monthly Adjusted Net Demand (6-17-11+14)	4101	4783	5054	5043	4812	4049	3934	4130
21 Annual Adjusted Net Demand (19-11+14)	4947	4940	5054	5053	5051	5051	5053	5050
22 Net Reserve Capacity Obligation (21 x 15%)	742	741	758	758	758	758	758	757
23 Total Firm Capacity Obligation (20+22)	4843	5524	5812	5801	5570	4807	4692	4887
24 Surplus or Deficit(-) Capacity (18-23)	1412	597	213	204	581	1454	1126	1022

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
Exelon	P	0	0	0	0	0	0	0	0
Lincoln Electric	P	50	50	50	50	50	50	50	50
Lincoln Electric	P	50	50	50	50	50	50	50	50
NPPD (COOPER Station)	P	250	250	250	250	250	250	250	250
Ag Processing (AEP)	P	2	2	2	2	2	2	2	2
Davenport Waste Water (AEP)	P	1	1	1	1	1	1	1	1
Gas Recovery Systems (BFI)	P	0	0	0	0	0	0	0	0
Upper Rock (QF)	P	4	4	4	4	4	4	4	4
DM Waste Management (AEP)	P	6	6	6	6	6	6	6	6
Buena Vista Wind Farm (AEP)	P	43	34	21	17	30	38	40	41
WAPA	F	14	21	20	21	23	23	21	24
TOTAL PURCHASES		421	419	404	401	416	424	425	428
SALES									
Kansas City Power & Light	P	71	71	71	71	71	71	71	71
Lincoln Electric	P	0	0	0	0	0	0	0	0
Northwestern Public Service	P	0	46	46	46	0	0	0	0
Aquila	P	0	0	0	0	0	0	0	0
TOTAL SALES		71	117	117	117	71	71	71	71

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnesota Municipal Power Agency

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	220	276	295	303	254	199	206	218	212	203	193	195
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	220	276	295	303	254	199	206	218	212	203	193	195
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	220	276	295	303	254	199	206	218	212	203	193	195
07 Total Net Operable Capacity	205	200	299	301	301	308	324	330	331	328	327	304
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	205	200	299	301	301	308	324	330	331	328	327	304
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	205	200	299	301	301	308	324	330	331	328	327	304
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	160	160	160	160	160	160	110	110	110	110	110	110
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	160	160	160	160	160	160	110	110	110	110	110	110
13 Total Capacity Sales	12	12	12	12	12	12	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	12	12	12	12	12	12	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	353	348	447	449	449	456	434	440	441	438	437	414
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	353	348	447	449	449	456	434	440	441	438	437	414
19 Annual System Demand	303	303	303	303	303	303	303	303	311	311	311	311
20 Monthly Adjusted Net Demand (6-17-11+14)	220	276	295	303	254	199	206	218	212	203	193	195
21 Annual Adjusted Net Demand (19-11+14)	303	303	303	303	303	303	303	303	311	311	311	311
22 Net Reserve Capacity Obligation (21 x 15%)	45	45	45	45	45	45	45	45	46	46	46	46
23 Total Firm Capacity Obligation (20+22)	266	321	341	348	299	245	251	263	258	250	240	242
24 Surplus or Deficit(-) Capacity (18-23)	87	26	105	100	150	210	182	177	182	187	197	172

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
Rochester Public Utilities	p	100	100	100	100	100	100	50	50	50	50	50	50
Manitoba Hydro	p	60	60	60	60	60	60	60	60	60	60	60	60
TOTAL PURCHASES		160	160	160	160	160	160	110	110	110	110	110	110
SALES													
Rochester Public Utilities	p	12	12	12	12	12	12	0	0	0	0	0	0
TOTAL SALES		12	12	12	12	12	12	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnesota Municipal Power Agency

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	226	283	303	311	261	205	211	224	232	223	212	214
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	226	283	303	311	261	205	211	224	232	223	212	214
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	226	283	303	311	261	205	211	224	232	223	212	214
07 Total Net Operable Capacity	305	300	299	301	301	308	324	330	331	328	327	304
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	305	300	299	301	301	308	324	330	331	328	327	304
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	305	300	299	301	301	308	324	330	331	328	327	304
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	110	110	110	110	110	110	110	110	110	110	110	110
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	110	110	110	110	110	110	110	110	110	110	110	110
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	415	410	409	411	411	418	434	440	441	438	437	414
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	415	410	409	411	411	418	434	440	441	438	437	414
19 Annual System Demand	311	311	311	311	311	311	311	311	342	342	342	342
20 Monthly Adjusted Net Demand (6-17-11+14)	226	283	303	311	261	205	211	224	232	223	212	214
21 Annual Adjusted Net Demand (19-11+14)	311	311	311	311	311	311	311	311	342	342	342	342
22 Net Reserve Capacity Obligation (21 x 15%)	46	46	46	46	46	46	46	46	51	51	51	51
23 Total Firm Capacity Obligation (20+22)	273	330	350	358	307	252	258	270	284	274	264	265
24 Surplus or Deficit(-) Capacity (18-23)	142	79	58	52	103	166	176	169	156	163	173	148

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
Rochester Public Utilities	p	50	50	50	50	50	50	50	50	50	50	50	50
Manitoba Hydro	p	60	60	60	60	60	60	60	60	60	60	60	60
TOTAL PURCHASES		110	110	110	110	110	110	110	110	110	110	110	110
SALES													
Rochester Public Utilities	p	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnesota Municipal Power Agency

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	248	311	333	342	286	225	232	246
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	248	311	333	342	286	225	232	246
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	248	311	333	342	286	225	232	246
07 Total Net Operable Capacity	305	300	299	301	301	308	324	330
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	305	300	299	301	301	308	324	330
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	305	300	299	301	301	308	324	330
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	80	80	80	80	80	80	80	80
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	80	80	80	80	80	80	80	80
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	385	380	379	381	381	388	404	410
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	385	380	379	381	381	388	404	410
19 Annual System Demand	342	342	342	342	342	342	342	342
20 Monthly Adjusted Net Demand (6-17-11+14)	248	311	333	342	286	225	232	246
21 Annual Adjusted Net Demand (19-11+14)	342	342	342	342	342	342	342	342
22 Net Reserve Capacity Obligation (21 x 15%)	51	51	51	51	51	51	51	51
23 Total Firm Capacity Obligation (20+22)	300	362	384	393	337	276	283	297
24 Surplus or Deficit(-) Capacity (18-23)	85	17	-5	-12	43	111	120	113

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
Rochester Public Utilities	p	50	50	50	50	50	50	50	50
Manitoba Hydro	p	30	30	30	30	30	30	30	30
TOTAL PURCHASES		80	80	80	80	80	80	80	80
SALES									
Rochester Public Utilities	p	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnesota Power

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	1658	1690	1744	1709	1679	1688	1663	1715	1752	1689	1676	1575
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1658	1690	1744	1709	1679	1688	1663	1715	1752	1689	1676	1575
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	212	212	212	212	212	212	212	212	212	212	212	212
06 Net Internal Demand (03-04-05)	1446	1477	1532	1496	1467	1475	1451	1503	1540	1477	1464	1362
07 Total Net Operable Capacity	1913	1913	1910	1907	1911	1910	1929	1926	1904	1901	1904	1906
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1913	1913	1910	1907	1911	1910	1929	1926	1904	1901	1904	1906
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1913	1913	1910	1907	1911	1910	1929	1926	1904	1901	1904	1906
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	235	235	260	260	235	235	160	160	160	160	160	160
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	235	235	260	260	235	235	160	160	160	160	160	160
13 Total Capacity Sales	345	345	345	345	345	345	345	345	225	225	225	225
14 Total Firm Sales	295	295	295	295	295	295	295	295	175	175	175	175
15 Total Participation Sales	50	50	50	50	50	50	50	50	50	50	50	50
16 Net Capacity Resources (9+10-13)	1803	1803	1825	1822	1801	1800	1744	1741	1839	1836	1839	1841
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2098	2098	2120	2117	2096	2095	2039	2036	2014	2011	2014	2016
19 Annual System Demand	1527	1527	1532	1532	1532	1532	1532	1532	1540	1540	1540	1540
20 Monthly Adjusted Net Demand (6-17-11+14)	1741	1772	1827	1791	1762	1770	1746	1798	1715	1652	1639	1537
21 Annual Adjusted Net Demand (19-11+14)	1822	1822	1827	1827	1827	1827	1827	1827	1715	1715	1715	1715
22 Net Reserve Capacity Obligation (21 x 15%)	273	273	274	274	274	274	274	274	257	257	257	257
23 Total Firm Capacity Obligation (20+22)	2014	2046	2101	2065	2036	2044	2020	2072	1972	1909	1896	1794
24 Surplus or Deficit(-) Capacity (18-23)	83	51	19	51	59	50	19	-35	41	102	117	221

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
Manitoba Hydro Electric	P	50	50	50	50	50	50	50	50	50	50	50	50
Constellation Power Source	P	50	50	50	50	50	50	0	0	0	0	0	0
Wisconsin Public Service	P	50	50	75	75	50	50	0	0	0	0	0	0
FPL Energy Services	P	10	10	10	10	10	10	10	10	10	10	10	10
Williams Energy Marketing	P	75	75	75	75	75	75	0	0	0	0	0	0
Great River Energy	P	0	0	0	0	0	0	100	100	100	100	100	100
TOTAL PURCHASES		235	235	260	260	235	235	160	160	160	160	160	160
SALES													
Wisconsin Power Light	F	75	75	75	75	75	75	75	75	0	0	0	0
Southern MN Muni Power	F	45	45	45	45	45	45	45	45	0	0	0	0
Great River Energy	F	175	175	175	175	175	175	175	175	175	175	175	175
Xcel (NorthernStatesPower)	P	0	0	0	0	0	0	0	0	0	0	0	0
GenSys Energy (Dairyland)	P	50	50	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		345	345	345	345	345	345	345	345	225	225	225	225

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnesota Power

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	1687	1719	1775	1739	1709	1717	1694	1747	1784	1720	1707	1604
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1687	1719	1775	1739	1709	1717	1694	1747	1784	1720	1707	1604
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	212	212	212	212	212	212	212	212	212	212	212	212
06 Net Internal Demand (03-04-05)	1475	1507	1563	1526	1497	1505	1482	1534	1572	1508	1495	1391
07 Total Net Operable Capacity	1889	1885	1887	1883	1887	1886	1906	1902	1880	1878	1880	1882
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1889	1885	1887	1883	1887	1886	1906	1902	1880	1878	1880	1882
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1889	1885	1887	1883	1887	1886	1906	1902	1880	1878	1880	1882
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	60	60	60	60	60	60	60	60	60	60	60	60
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	60	60	60	60	60	60	60	60	60	60	60	60
13 Total Capacity Sales	175	175	175	175	175	175	175	175	175	175	175	175
14 Total Firm Sales	175	175	175	175	175	175	175	175	175	175	175	175
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1774	1770	1772	1768	1772	1771	1791	1787	1765	1763	1765	1767
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1949	1945	1947	1943	1947	1946	1966	1962	1940	1938	1940	1942
19 Annual System Demand	1540	1540	1563	1563	1563	1563	1563	1563	1572	1572	1572	1572
20 Monthly Adjusted Net Demand (6-17-11+14)	1650	1682	1738	1701	1672	1680	1657	1709	1747	1683	1670	1566
21 Annual Adjusted Net Demand (19-11+14)	1715	1715	1738	1738	1738	1738	1738	1738	1747	1747	1747	1747
22 Net Reserve Capacity Obligation (21 x 15%)	257	257	260	260	260	260	260	260	262	262	262	262
23 Total Firm Capacity Obligation (20+22)	1907	1939	1998	1962	1932	1941	1917	1970	2009	1945	1932	1828
24 Surplus or Deficit(-) Capacity (18-23)	41	5	-51	-18	15	5	48	-7	-69	-7	8	114

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
Manitoba Hydro Electric	P	50	50	50	50	50	50	50	50	50	50	50	50
Constellation Power Source	P	0	0	0	0	0	0	0	0	0	0	0	0
Wisconsin Public Service	P	0	0	0	0	0	0	0	0	0	0	0	0
FPL Energy Services	P	10	10	10	10	10	10	10	10	10	10	10	10
Williams Energy Marketing	P	0	0	0	0	0	0	0	0	0	0	0	0
Great River Energy	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		60	60	60	60	60	60	60	60	60	60	60	60
SALES													
Wisconsin Power Light	F	0	0	0	0	0	0	0	0	0	0	0	0
Southern MN Muni Power	F	0	0	0	0	0	0	0	0	0	0	0	0
Great River Energy	F	175	175	175	175	175	175	175	175	175	175	175	175
Xcel (NorthernStatesPower)	P	0	0	0	0	0	0	0	0	0	0	0	0
GenSys Energy (Dairyland)	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		175	175	175	175	175	175	175	175	175	175	175	175

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnesota Power

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	1722	1755	1812	1775	1744	1753	1728	1782
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1722	1755	1812	1775	1744	1753	1728	1782
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	212	212	212	212	212	212	212	212
06 Net Internal Demand (03-04-05)	1510	1543	1599	1562	1532	1541	1516	1569
07 Total Net Operable Capacity	1865	1861	1863	1860	1864	1862	1882	1879
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1865	1861	1863	1860	1864	1862	1882	1879
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1865	1861	1863	1860	1864	1862	1882	1879
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	60	60	60	60	60	60	60	60
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	60	60	60	60	60	60	60	60
13 Total Capacity Sales	175	175	175	175	175	175	175	175
14 Total Firm Sales	175	175	175	175	175	175	175	175
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1750	1746	1748	1744	1748	1747	1766	1763
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1925	1921	1923	1919	1923	1922	1941	1938
19 Annual System Demand	1572	1572	1599	1599	1599	1599	1599	1599
20 Monthly Adjusted Net Demand (6-17-11+14)	1685	1718	1774	1737	1707	1716	1691	1744
21 Annual Adjusted Net Demand (19-11+14)	1747	1747	1774	1774	1774	1774	1774	1774
22 Net Reserve Capacity Obligation (21 x 15%)	262	262	266	266	266	266	266	266
23 Total Firm Capacity Obligation (20+22)	1947	1980	2041	2004	1973	1982	1957	2011
24 Surplus or Deficit(-) Capacity (18-23)	-22	-59	-117	-84	-50	-60	-15	-72

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
Manitoba Hydro Electric	P	50	50	50	50	50	50	50	50
Constellation Power Source	P	0	0	0	0	0	0	0	0
Wisconsin Public Service	P	0	0	0	0	0	0	0	0
FPL Energy Services	P	10	10	10	10	10	10	10	10
Williams Energy Marketing	P	0	0	0	0	0	0	0	0
Great River Energy	P	0	0	0	0	0	0	0	0
TOTAL PURCHASES		60	60	60	60	60	60	60	60
SALES									
Wisconsin Power Light	F	0	0	0	0	0	0	0	0
Southern MN Muni Power	F	0	0	0	0	0	0	0	0
Great River Energy	F	175	175	175	175	175	175	175	175
Xcel (NorthernStatesPower)	P	1	1	1	1	1	1	1	1
GenSys Energy (Dairyland)	P	0	0	0	0	0	0	0	0
TOTAL SALES		176	176	176	176	176	176	176	176

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnkota Power Cooperative, Inc.

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	517	459	478	515	442	498	698	713	843	692	614	514
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	517	459	478	515	442	498	698	713	843	692	614	514
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	517	459	478	515	442	498	698	713	843	692	614	514
07 Total Net Operable Capacity	613	603	601	601	613	613	613	613	637	637	637	637
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	613	603	601	601	613	613	613	613	637	637	637	637
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	613	603	601	601	613	613	613	613	637	637	637	637
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	57	59	60	60	54	61	70	83	83	84	84	76
11 Total Firm Purchases	46	48	49	49	43	49	59	72	72	73	72	64
12 Total Participation Purchases	11	11	11	11	11	11	11	11	11	11	11	11
13 Total Capacity Sales	102	102	102	102	102	102	2	2	2	2	2	2
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	102	102	102	102	102	102	2	2	2	2	2	2
16 Net Capacity Resources (9+10-13)	569	561	560	560	566	572	682	695	719	719	719	711
17 Schedule L Purchases	69	19	13	50	0	60	149	148	258	107	29	0
18 Adjusted Net Capability (9+12-15)	523	513	510	510	523	523	623	623	646	646	646	646
19 Annual System Demand	570	570	570	570	570	570	570	570	585	585	585	585
20 Monthly Adjusted Net Demand (6-17-11+14)	401	391	415	415	398	388	490	492	512	511	512	449
21 Annual Adjusted Net Demand (19-11+14)	523	521	520	520	526	520	511	497	512	511	512	520
22 Net Reserve Capacity Obligation (21 x 15%)	78	78	78	78	79	78	76	74	76	76	76	78
23 Total Firm Capacity Obligation (20+22)	480	469	493	493	477	466	566	567	589	588	589	527
24 Surplus or Deficit(-) Capacity (18-23)	43	43	16	16	45	56	56	55	57	58	57	119

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WESTERN AREA POWER ADMINISTRATION	f	47	49	50	50	43	50	59	72	72	73	73	65
NORTHERN MUNICIPAL POWER AGENCY	p	11	11	11	11	11	11	11	11	11	11	11	11
TOTAL PURCHASES		58	60	61	61	55	61	70	84	84	85	84	76
SALES													
OTTER TAIL POWER COMPANY	p	2	2	2	2	2	2	2	2	2	2	2	2
NORTHERN STATES POWER COMPANY	p	100	100	100	100	100	100	0	0	0	0	0	0
TOTAL SALES		102	102	102	102	102	102	2	2	2	2	2	2

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnkota Power Cooperative, Inc.

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	526	467	486	525	450	507	710	731	864	720	639	535
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	526	467	486	525	450	507	710	731	864	720	639	535
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	526	467	486	525	450	507	710	731	864	720	639	535
07 Total Net Operable Capacity	637	627	624	624	637	637	637	637	661	661	661	661
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	637	627	624	624	637	637	637	637	661	661	661	661
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	637	627	624	624	637	637	637	637	661	661	661	661
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	57	59	60	60	54	61	70	83	83	84	84	76
11 Total Firm Purchases	46	48	49	49	43	49	59	72	72	73	72	64
12 Total Participation Purchases	11	11	11	11	11	11	11	11	11	11	11	11
13 Total Capacity Sales	102	102	102	102	102	102	2	2	2	2	2	2
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	102	102	102	102	102	102	2	2	2	2	2	2
16 Net Capacity Resources (9+10-13)	593	585	583	583	589	596	705	719	742	743	743	735
17 Schedule L Purchases	71	19	11	50	0	48	140	146	264	120	39	0
18 Adjusted Net Capability (9+12-15)	546	537	533	533	546	546	646	646	670	670	670	670
19 Annual System Demand	585	585	585	585	585	585	585	585	600	600	600	600
20 Monthly Adjusted Net Demand (6-17-11+14)	408	399	425	425	406	409	511	512	527	526	527	470
21 Annual Adjusted Net Demand (19-11+14)	538	536	535	535	541	535	526	512	527	526	527	535
22 Net Reserve Capacity Obligation (21 x 15%)	80	80	80	80	81	80	78	76	79	79	79	80
23 Total Firm Capacity Obligation (20+22)	489	479	505	505	488	489	589	589	606	605	606	550
24 Surplus or Deficit(-) Capacity (18-23)	57	57	28	28	58	57	56	57	63	64	63	119

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WESTERN AREA POWER ADMINISTRATION	f	47	49	50	50	43	50	59	72	72	73	73	65
NORTHERN MUNICIPAL POWER AGENCY	p	11	11	11	11	11	11	11	11	11	11	11	11
TOTAL PURCHASES		58	60	61	61	55	61	70	84	84	85	84	76
SALES													
OTTER TAIL POWER COMPANY	p	2	2	2	2	2	2	2	2	2	2	2	2
NORTHERN STATES POWER COMPANY	p	100	100	100	100	100	100	0	0	0	0	0	0
TOTAL SALES		102	102	102	102	102	102	2	2	2	2	2	2

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Minnkota Power Cooperative, Inc.

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	548	486	506	538	468	528	739	761
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	548	486	506	538	468	528	739	761
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	548	486	506	538	468	528	739	761
07 Total Net Operable Capacity	661	651	647	647	661	661	661	661
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	661	651	647	647	661	661	661	661
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	661	651	647	647	661	661	661	661
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	57	59	60	60	54	61	70	83
11 Total Firm Purchases	46	48	49	49	43	49	59	72
12 Total Participation Purchases	11	11	11	11	11	11	11	11
13 Total Capacity Sales	102	102	102	102	102	102	2	2
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	102	102	102	102	102	102	2	2
16 Net Capacity Resources (9+10-13)	616	609	606	606	613	620	729	742
17 Schedule L Purchases	60	0	18	50	0	40	139	161
18 Adjusted Net Capability (9+12-15)	570	560	557	557	570	570	670	670
19 Annual System Demand	600	600	600	600	600	600	600	600
20 Monthly Adjusted Net Demand (6-17-11+14)	441	437	438	438	424	438	541	527
21 Annual Adjusted Net Demand (19-11+14)	553	551	550	550	556	550	541	527
22 Net Reserve Capacity Obligation (21 x 15%)	83	82	82	82	83	82	81	79
23 Total Firm Capacity Obligation (20+22)	524	520	521	521	508	520	622	606
24 Surplus or Deficit(-) Capacity (18-23)	45	40	36	36	62	49	48	63

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
WESTERN AREA POWER ADMINISTRATION	f	47	49	50	50	43	50	59	72
NORTHERN MUNICIPAL POWER AGENCY	p	11	11	11	11	11	11	11	11
TOTAL PURCHASES		58	60	61	61	55	61	70	84
SALES									
OTTER TAIL POWER COMPANY	p	2	2	2	2	2	2	2	2
NORTHERN STATES POWER COMPANY	p	100	100	100	100	100	100	0	0
TOTAL SALES		102	102	102	102	102	102	2	2

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Missouri River Energy Services

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	256	384	438	445	359	245	344	399	415	403	342	292
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	256	384	438	445	359	245	344	399	415	403	342	292
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	256	384	438	445	359	245	344	399	415	403	342	292
07 Total Net Operable Capacity	588	588	588	588	588	588	602	602	602	602	602	602
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	588	588	588	588	588	588	602	602	602	602	602	602
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	588	588	588	588	588	588	602	602	602	602	602	602
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	588	588	588	588	588	588	602	602	602	602	602	602
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	588	588	588	588	588	588	602	602	602	602	602	602
19 Annual System Demand	445	445	445	445	445	445	445	445	464	464	464	464
20 Monthly Adjusted Net Demand (6-17-11+14)	256	384	438	445	359	245	344	399	415	403	342	292
21 Annual Adjusted Net Demand (19-11+14)	445	445	445	445	445	445	445	445	464	464	464	464
22 Net Reserve Capacity Obligation (21 x 15%)	66	66	66	66	66	66	66	66	69	69	69	69
23 Total Firm Capacity Obligation (20+22)	323	451	505	512	426	312	411	466	485	472	412	362
24 Surplus or Deficit(-) Capacity (18-23)	264	136	82	75	162	276	190	135	116	129	189	239

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Missouri River Energy Services

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	274	404	457	464	376	256	356	413	427	415	353	302
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	274	404	457	464	376	256	356	413	427	415	353	302
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	274	404	457	464	376	256	356	413	427	415	353	302
07 Total Net Operable Capacity	588	588	588	588	588	588	602	602	590	590	590	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	588	588	588	588	588	588	602	602	590	590	590	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	588	588	588	588	588	588	602	602	590	590	590	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	588	588	588	588	588	588	602	602	590	590	590	590
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	588	588	588	588	588	588	602	602	590	590	590	590
19 Annual System Demand	464	464	464	464	464	464	464	464	478	478	478	478
20 Monthly Adjusted Net Demand (6-17-11+14)	274	404	457	464	376	256	356	413	427	415	353	302
21 Annual Adjusted Net Demand (19-11+14)	464	464	464	464	464	464	464	464	478	478	478	478
22 Net Reserve Capacity Obligation (21 x 15%)	69	69	69	69	69	69	69	69	71	71	71	71
23 Total Firm Capacity Obligation (20+22)	344	474	527	534	446	326	426	482	499	487	425	374
24 Surplus or Deficit(-) Capacity (18-23)	243	113	60	53	141	261	175	119	90	103	164	215

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Missouri River Energy Services

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	285	417	471	478	389	266	368	425
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	285	417	471	478	389	266	368	425
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	285	417	471	478	389	266	368	425
07 Total Net Operable Capacity	576	576	576	576	576	576	590	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	576	576	576	576	576	576	590	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	576	576	576	576	576	576	590	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	576	576	576	576	576	576	590	590
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	576	576	576	576	576	576	590	590
19 Annual System Demand	478	478	478	478	478	478	478	478
20 Monthly Adjusted Net Demand (6-17-11+14)	285	417	471	478	389	266	368	425
21 Annual Adjusted Net Demand (19-11+14)	478	478	478	478	478	478	478	478
22 Net Reserve Capacity Obligation (21 x 15%)	71	71	71	71	71	71	71	71
23 Total Firm Capacity Obligation (20+22)	357	489	543	550	460	338	439	497
24 Surplus or Deficit(-) Capacity (18-23)	219	86	32	25	115	237	150	93

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Montana-Dakota Utilities Co.

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	342	432	480	465	392	320	349	390	374	360	332	313
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	342	432	480	465	392	320	349	390	374	360	332	313
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	5	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	342	432	475	465	392	320	349	390	374	360	332	313
07 Total Net Operable Capacity	487	481	478	480	484	490	492	494	496	495	493	489
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	487	481	478	480	484	490	492	494	496	495	493	489
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	487	481	478	480	484	490	492	494	496	495	493	489
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	87	87	87	87	87	87	2	2	2	2	2	2
11 Total Firm Purchases	2	2	2	2	2	2	2	2	2	2	2	2
12 Total Participation Purchases	85	85	85	85	85	85	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	575	569	566	568	571	578	494	497	498	497	496	492
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	572	566	563	565	569	575	492	494	496	495	493	489
19 Annual System Demand	485	485	475	475	475	475	475	475	475	475	475	475
20 Monthly Adjusted Net Demand (6-17-11+14)	339	429	472	462	390	317	346	388	372	357	329	310
21 Annual Adjusted Net Demand (19-11+14)	482	482	472	472	472	472	472	472	472	472	472	472
22 Net Reserve Capacity Obligation (21 x 15%)	72	72	70	70	70	70	70	70	70	70	70	70
23 Total Firm Capacity Obligation (20+22)	411	501	543	533	460	388	417	459	443	428	400	381
24 Surplus or Deficit(-) Capacity (18-23)	160	64	20	32	108	186	74	35	53	66	92	108

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
Western Area Power Adm.	F	3	3	3	3	3	3	3	3	3	3	3	3
Northern States Power	P	85	85	85	85	85	85	0	0	0	0	0	0
TOTAL PURCHASES		88	88	88	88	88	88	3	3	3	3	3	3
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Montana-Dakota Utilities Co.

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	346	437	487	471	398	324	353	396	379	364	336	317
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	346	437	487	471	398	324	353	396	379	364	336	317
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	5	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	346	437	481	471	398	324	353	396	379	364	336	317
07 Total Net Operable Capacity	487	481	478	480	484	490	492	494	496	495	493	489
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	487	481	478	480	484	490	492	494	496	495	493	489
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	487	481	478	480	484	490	492	494	496	495	493	489
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	92	92	92	92	92	92	2	2	2	2	2	2
11 Total Firm Purchases	2	2	2	2	2	2	2	2	2	2	2	2
12 Total Participation Purchases	90	90	90	90	90	90	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	580	574	571	573	576	583	494	497	498	497	496	492
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	577	571	568	570	574	580	492	494	496	495	493	489
19 Annual System Demand	475	475	481	481	481	481	481	481	481	481	481	481
20 Monthly Adjusted Net Demand (6-17-11+14)	343	435	479	468	395	321	351	393	377	362	334	314
21 Annual Adjusted Net Demand (19-11+14)	472	472	479	479	479	479	479	479	479	479	479	479
22 Net Reserve Capacity Obligation (21 x 15%)	70	70	71	71	71	71	71	71	71	71	71	71
23 Total Firm Capacity Obligation (20+22)	414	505	550	540	467	393	423	465	449	434	406	386
24 Surplus or Deficit(-) Capacity (18-23)	162	65	17	30	106	186	68	29	47	61	87	103

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
Western Area Power Adm.	F	3	3	3	3	3	3	3	3	3	3	3	3
Northern States Power	P	90	90	90	90	90	90	0	0	0	0	0	0
TOTAL PURCHASES		93	93	93	93	93	93	3	3	3	3	3	3
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Montana-Dakota Utilities Co.

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	350	443	493	477	402	328	357	400
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	350	443	493	477	402	328	357	400
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	5	0	0	0	0	0
06 Net Internal Demand (03-04-05)	350	443	487	477	402	328	357	400
07 Total Net Operable Capacity	487	481	478	480	484	490	492	494
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	487	481	478	480	484	490	492	494
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	487	481	478	480	484	490	492	494
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	97	97	97	97	97	97	2	2
11 Total Firm Purchases	2	2	2	2	2	2	2	2
12 Total Participation Purchases	95	95	95	95	95	95	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	585	579	576	578	581	588	494	497
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	582	576	573	575	579	585	492	494
19 Annual System Demand	481	481	487	487	487	487	487	487
20 Monthly Adjusted Net Demand (6-17-11+14)	347	440	485	474	400	325	355	398
21 Annual Adjusted Net Demand (19-11+14)	479	479	485	485	485	485	485	485
22 Net Reserve Capacity Obligation (21 x 15%)	71	71	72	72	72	72	72	72
23 Total Firm Capacity Obligation (20+22)	419	512	557	547	472	398	428	471
24 Surplus or Deficit(-) Capacity (18-23)	162	64	15	28	106	186	63	23

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
Western Area Power Adm.	F	3	3	3	3	3	3	3	3
Northern States Power	P	95	95	95	95	95	95	0	0
TOTAL PURCHASES		98	98	98	98	98	98	3	3
SALES									
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Municipal Energy Agency of Nebraska

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	144	172	205	197	136	143	153	166	149	164	151	136
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	144	172	205	197	136	143	153	166	149	164	151	136
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	144	172	205	197	136	143	153	166	149	164	151	136
07 Total Net Operable Capacity	114	166	166	166	166	166	166	166	166	166	166	166
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	114	166	166	166	166	166	166	166	166	166	166	166
08 Generator Capacity, <1MW (8a+8b)	23	23	23	23	23	23	23	23	23	23	23	23
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	23	23	23	23	23	23	23	23	23	23	23	23
09 Total Net Generator Capacity (7d+8)	137	190	190	190	190	190	190	190	190	190	190	190
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	145	156	159	156	153	151	149	151	151	150	147	148
11 Total Firm Purchases	30	38	41	38	35	33	31	33	33	32	29	30
12 Total Participation Purchases	115	118	118	118	118	118	118	118	118	118	118	118
13 Total Capacity Sales	58	57	61	64	60	60	56	56	59	58	56	53
14 Total Firm Sales	28	27	31	34	30	30	26	26	29	28	26	23
15 Total Participation Sales	30	30	30	30	30	30	30	30	30	30	30	30
16 Net Capacity Resources (9+10-13)	224	289	288	282	283	281	283	285	282	282	281	285
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	222	278	278	278	278	278	278	278	278	278	278	278
19 Annual System Demand	171	172	205	205	205	205	205	205	205	205	205	205
20 Monthly Adjusted Net Demand (6-17-11+14)	142	161	195	193	131	140	148	159	145	160	148	129
21 Annual Adjusted Net Demand (19-11+14)	169	161	195	201	200	202	200	198	201	201	202	198
22 Net Reserve Capacity Obligation (21 x 15%)	25	24	29	30	30	30	30	29	30	30	30	29
23 Total Firm Capacity Obligation (20+22)	167	185	224	223	161	170	178	188	175	190	178	158
24 Surplus or Deficit(-) Capacity (18-23)	55	93	53	55	117	107	100	89	103	88	99	119

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
NPPD	P	100	100	100	100	100	100	100	100	100	100	100	100
Hastings	P	15	15	15	15	15	15	15	15	15	15	15	15
WAPA - UGP	F	15	20	21	21	18	16	15	16	16	16	15	14
WAPA - RMR	F	15	18	20	17	17	17	16	17	17	16	14	16
Waverly, IA	P	0	3	3	3	3	3	3	3	3	3	3	3
TOTAL PURCHASES		145	156	159	156	153	151	149	151	151	150	147	148
SALES													
WAPA - RMR	F	8	8	9	10	9	9	7	7	8	8	7	6
WAPA - RMR	F	20	19	22	24	21	21	19	19	21	20	19	17
BEPC	P	30	30	30	30	30	30	30	30	30	30	30	30
TOTAL SALES		58	57	61	64	60	60	56	56	59	58	56	53

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Municipal Energy Agency of Nebraska

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	158	187	220	212	150	157	157	168	151	166	153	137
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	158	187	220	212	150	157	157	168	151	166	153	137
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	158	187	220	212	150	157	157	168	151	166	153	137
07 Total Net Operable Capacity	166	166	166	166	166	166	166	166	166	166	166	166
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	166	166	166	166	166	166	166	166	166	166	166	166
08 Generator Capacity, <1MW (8a+8b)	23	23	23	23	23	23	23	23	23	23	23	23
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	23	23	23	23	23	23	23	23	23	23	23	23
09 Total Net Generator Capacity (7d+8)	190	190	190	190	190	190	190	190	190	190	190	190
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	148	156	159	156	153	151	149	151	151	150	147	148
11 Total Firm Purchases	30	38	41	38	35	33	31	33	33	32	29	30
12 Total Participation Purchases	118	118	118	118	118	118	118	118	118	118	118	118
13 Total Capacity Sales	58	57	61	64	60	60	56	56	59	58	56	53
14 Total Firm Sales	28	27	31	34	30	30	26	26	29	28	26	23
15 Total Participation Sales	30	30	30	30	30	30	30	30	30	30	30	30
16 Net Capacity Resources (9+10-13)	280	289	288	282	283	281	283	285	282	282	281	285
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	278	278	278	278	278	278	278	278	278	278	278	278
19 Annual System Demand	205	205	220	220	220	220	220	220	220	220	220	220
20 Monthly Adjusted Net Demand (6-17-11+14)	156	176	210	208	145	154	152	161	147	162	150	130
21 Annual Adjusted Net Demand (19-11+14)	203	194	210	216	215	217	215	213	216	216	217	213
22 Net Reserve Capacity Obligation (21 x 15%)	30	29	31	32	32	32	32	31	32	32	32	31
23 Total Firm Capacity Obligation (20+22)	186	205	241	240	177	186	184	192	179	194	182	161
24 Surplus or Deficit(-) Capacity (18-23)	91	73	36	37	100	91	93	85	98	83	95	116

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
NPPD	P	100	100	100	100	100	100	100	100	100	100	100	100
Hastings	P	15	15	15	15	15	15	15	15	15	15	15	15
WAPA - UGP	F	15	20	21	21	18	16	15	16	16	16	15	14
WAPA - RMR	F	15	18	20	17	17	17	16	17	17	16	14	16
Waverly, IA	P	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL PURCHASES		148	156	159	156	153	151	149	151	151	150	147	148
SALES													
WAPA - RMR	F	8	8	9	10	9	9	7	7	8	8	7	6
WAPA - RMR	F	20	19	22	24	21	21	19	19	21	20	19	17
BEPC	P	30	30	30	30	30	30	30	30	30	30	30	30
TOTAL SALES		58	57	61	64	60	60	56	56	59	58	56	53

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Municipal Energy Agency of Nebraska

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	160	189	222	214	152	159	159	170
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	160	189	222	214	152	159	159	170
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	160	189	222	214	152	159	159	170
07 Total Net Operable Capacity	166	166	166	166	166	166	166	166
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	166	166	166	166	166	166	166	166
08 Generator Capacity, <1MW (8a+8b)	23	23	23	23	23	23	23	23
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	23	23	23	23	23	23	23	23
09 Total Net Generator Capacity (7d+8)	190	190	190	190	190	190	190	190
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	138	146	149	146	143	141	139	141
11 Total Firm Purchases	30	38	41	38	35	33	31	33
12 Total Participation Purchases	108	108	108	108	108	108	108	108
13 Total Capacity Sales	58	57	61	64	60	60	56	56
14 Total Firm Sales	28	27	31	34	30	30	26	26
15 Total Participation Sales	30	30	30	30	30	30	30	30
16 Net Capacity Resources (9+10-13)	270	279	278	272	273	271	273	275
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	268	268	268	268	268	268	268	268
19 Annual System Demand	220	220	222	222	222	222	222	222
20 Monthly Adjusted Net Demand (6-17-11+14)	158	178	212	210	147	156	154	163
21 Annual Adjusted Net Demand (19-11+14)	218	209	212	218	217	219	217	215
22 Net Reserve Capacity Obligation (21 x 15%)	32	31	31	32	32	32	32	32
23 Total Firm Capacity Obligation (20+22)	190	209	243	242	179	188	186	195
24 Surplus or Deficit(-) Capacity (18-23)	77	58	24	25	88	79	81	72

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
NPPD	P	100	100	100	100	100	100	100	100
Hastings	P	5	5	5	5	5	5	5	5
WAPA - UGP	F	15	20	21	21	18	16	15	16
WAPA - RMR	F	15	18	20	17	17	17	16	17
Waverly, IA	P	3	3	3	3	3	3	3	3
TOTAL PURCHASES		138	146	149	146	143	141	139	141
SALES									
WAPA - RMR	F	8	8	9	10	9	9	7	7
WAPA - RMR	F	20	19	22	24	21	21	19	19
BEPC	P	30	30	30	30	30	30	30	30
TOTAL SALES		58	57	61	64	60	60	56	56

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Muscatine Power and Water

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	123	136	140	144	135	115	117	120	122	120	118	118
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	123	136	140	144	135	115	117	120	122	120	118	118
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	123	136	140	144	135	115	117	120	122	120	118	118
07 Total Net Operable Capacity	236	236	236	236	236	236	231	231	231	231	231	231
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	236	236	236	236	236	236	231	231	231	231	231	231
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	236	236	236	236	236	236	231	231	231	231	231	231
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	236	236	236	236	236	236	231	231	231	231	231	231
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	236	236	236	236	236	236	231	231	231	231	231	231
19 Annual System Demand	146	146	146	144	144	144	144	144	144	144	144	144
20 Monthly Adjusted Net Demand (6-17-11+14)	123	136	140	144	135	115	117	120	122	120	118	118
21 Annual Adjusted Net Demand (19-11+14)	146	146	146	144	144	144	144	144	144	144	144	144
22 Net Reserve Capacity Obligation (21 x 15%)	22	22	22	21	21	21	21	21	21	21	21	21
23 Total Firm Capacity Obligation (20+22)	145	158	162	165	157	137	138	141	144	141	140	140
24 Surplus or Deficit(-) Capacity (18-23)	91	78	73	70	79	99	92	89	87	89	90	90

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Muscatine Power and Water

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	123	137	141	145	136	116	117	121	123	121	119	119
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	123	137	141	145	136	116	117	121	123	121	119	119
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	123	137	141	145	136	116	117	121	123	121	119	119
07 Total Net Operable Capacity	236	236	236	236	236	236	231	231	231	231	231	231
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	236	236	236	236	236	236	231	231	231	231	231	231
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	236	236	236	236	236	236	231	231	231	231	231	231
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	236	236	236	236	236	236	231	231	231	231	231	231
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	236	236	236	236	236	236	231	231	231	231	231	231
19 Annual System Demand	144	144	144	145	145	145	145	145	145	145	145	145
20 Monthly Adjusted Net Demand (6-17-11+14)	123	137	141	145	136	116	117	121	123	121	119	119
21 Annual Adjusted Net Demand (19-11+14)	144	144	144	145	145	145	145	145	145	145	145	145
22 Net Reserve Capacity Obligation (21 x 15%)	21	21	21	21	21	21	21	21	21	21	21	21
23 Total Firm Capacity Obligation (20+22)	145	159	163	166	158	138	139	142	145	143	141	141
24 Surplus or Deficit(-) Capacity (18-23)	91	77	72	69	78	98	91	88	85	88	89	89

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Muscatine Power and Water

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	124	138	143	146	137	117	119	122
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	124	138	143	146	137	117	119	122
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	124	138	143	146	137	117	119	122
07 Total Net Operable Capacity	236	236	236	236	236	236	231	231
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	236	236	236	236	236	236	231	231
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	236	236	236	236	236	236	231	231
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	236	236	236	236	236	236	231	231
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	236	236	236	236	236	236	231	231
19 Annual System Demand	145	145	145	146	146	146	146	146
20 Monthly Adjusted Net Demand (6-17-11+14)	124	138	143	146	137	117	119	122
21 Annual Adjusted Net Demand (19-11+14)	145	145	145	146	146	146	146	146
22 Net Reserve Capacity Obligation (21 x 15%)	21	21	21	21	21	21	21	21
23 Total Firm Capacity Obligation (20+22)	146	160	164	168	159	139	140	144
24 Surplus or Deficit(-) Capacity (18-23)	90	76	71	68	77	97	90	87

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Nebraska Public Power District

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	1743	2264	2567	2494	2152	1751	1861	2002	2004	1928	1813	1638
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1743	2264	2567	2494	2152	1751	1861	2002	2004	1928	1813	1638
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1743	2264	2567	2494	2152	1751	1861	2002	2004	1928	1813	1638
07 Total Net Operable Capacity	3425	3399	3387	3392	3408	3424	3434	3439	3455	3449	3444	3455
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3425	3399	3387	3392	3408	3424	3434	3439	3455	3449	3444	3455
08 Generator Capacity, <1MW (8a+8b)	15	15	15	15	15	15	15	15	15	15	15	15
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	15	15	15	15	15	15	15	15	15	15	15	15
09 Total Net Generator Capacity (7d+8)	3441	3415	3403	3408	3423	3440	3450	3455	3471	3465	3460	3471
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	105	288	459	389	112	102	106	184	187	115	104	97
11 Total Firm Purchases	105	288	459	389	112	102	106	184	187	115	104	97
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	747	747	747	747	747	747	747	747	747	747	747	747
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	747	747	747	747	747	747	747	747	747	747	747	747
16 Net Capacity Resources (9+10-13)	2800	2957	3117	3051	2790	2797	2810	2893	2911	2833	2819	2822
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2695	2669	2657	2661	2677	2694	2704	2709	2724	2718	2714	2725
19 Annual System Demand	2804	2804	2725	2725	2725	2725	2725	2725	2725	2725	2725	2725
20 Monthly Adjusted Net Demand (6-17-11+14)	1638	1976	2108	2104	2040	1649	1755	1818	1817	1814	1709	1541
21 Annual Adjusted Net Demand (19-11+14)	2344	2344	2265	2265	2265	2265	2537	2537	2537	2537	2537	2537
22 Net Reserve Capacity Obligation (21 x 15%)	352	352	340	340	340	340	380	380	380	380	380	380
23 Total Firm Capacity Obligation (20+22)	1990	2328	2448	2444	2380	1989	2135	2199	2198	2194	2090	1921
24 Surplus or Deficit(-) Capacity (18-23)	705	341	209	217	297	705	569	510	527	524	624	803

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA (UM) Firm Pattern Purchase	F	91	152	152	149	97	90	91	102	104	103	94	84
WAPA (UM) Firm Peaking Purchase	F	0	117	288	222	0	0	3	70	70	0	0	0
WAPA (LM) Firm Pattern Purchase	F	3	4	4	3	3	2	2	2	2	2	2	3
WAPA (UM) Firm Beatrice Purchase	F	2	3	3	3	2	2	2	2	2	2	2	2
WAPA (UM) Omaha Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Santee Sioux Indian Tribe Purchase	F	1	1	1	1	1	0	1	1	1	1	1	1
WAPA (UM) Winnebago Indian Tribe Purchase	F	1	1	1	1	1	0	1	1	1	1	1	1
WAPA (UM) Ogallala Sioux Indian Tribe Purchase	F	2	2	2	2	2	2	2	2	2	2	2	2
Omaha Public Power District - Nebr City 2	P	0	0	0	0	0	0	0	0	0	0	0	0
WAPA	F	6	9	9	9	7	6	5	5	5	5	4	5
OPPD	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		105	288	460	390	112	103	107	184	187	115	105	97
SALES													
Lincoln Electric System--GGS1	P	53	53	53	53	53	53	53	53	53	53	53	53
Lincoln Electric System--GGS2	P	56	56	56	56	56	56	56	56	56	56	56	56
Lincoln Electric System--Sheldon	P	68	68	68	68	68	68	68	68	68	68	68	68
MidAmerican Energy Company--CNS	P	250	250	250	250	250	250	250	250	250	250	250	250
Aquila Networks--GGS1	P	50	50	50	50	50	50	50	50	50	50	50	50
Aquila Networks--GGS2	P	50	50	50	50	50	50	50	50	50	50	50	50
Municipal Energy Agency of Nebraska	P	100	100	100	100	100	100	100	100	100	100	100	100
Heartland Consumers Power District - CNS	P	45	45	45	45	45	45	45	45	45	45	45	45
Aquila Networks--CNS	P	75	75	75	75	75	75	75	75	75	75	75	75
TOTAL SALES		747	747	747	747	747	747	747	747	747	747	747	747

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Nebraska Public Power District

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	1865	2442	2739	2659	2323	1936	2044	2203	2224	2154	2040	1847
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1865	2442	2739	2659	2323	1936	2044	2203	2224	2154	2040	1847
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1865	2442	2739	2659	2323	1936	2044	2203	2224	2154	2040	1847
07 Total Net Operable Capacity	3437	3410	3399	3403	3419	3436	3444	3449	3465	3459	3454	3455
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3437	3410	3399	3403	3419	3436	3444	3449	3465	3459	3454	3455
08 Generator Capacity, <1MW (8a+8b)	15	15	15	15	15	15	15	15	15	15	15	15
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	15	15	15	15	15	15	15	15	15	15	15	15
09 Total Net Generator Capacity (7d+8)	3453	3426	3415	3419	3435	3452	3460	3465	3481	3475	3470	3471
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	105	394	459	384	112	102	173	184	186	119	104	97
11 Total Firm Purchases	105	394	459	384	112	102	173	184	186	119	104	97
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	747	747	747	747	747	747	747	747	747	747	747	747
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	747	747	747	747	747	747	747	747	747	747	747	747
16 Net Capacity Resources (9+10-13)	2812	3075	3128	3057	2801	2809	2887	2903	2922	2848	2829	2822
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2707	2680	2668	2673	2689	2706	2714	2719	2735	2729	2724	2725
19 Annual System Demand	2725	2725	2911	2911	2911	2911	2911	2911	2911	2911	2911	2911
20 Monthly Adjusted Net Demand (6-17-11+14)	1760	2048	2280	2276	2211	1833	1872	2019	2037	2035	1935	1750
21 Annual Adjusted Net Demand (19-11+14)	2265	2265	2451	2451	2451	2451	2723	2723	2723	2723	2723	2723
22 Net Reserve Capacity Obligation (21 x 15%)	340	340	368	368	368	368	408	408	408	408	408	408
23 Total Firm Capacity Obligation (20+22)	2099	2388	2648	2643	2578	2201	2280	2428	2446	2443	2344	2158
24 Surplus or Deficit(-) Capacity (18-23)	607	292	21	30	110	505	434	292	289	285	380	567

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA (UM) Firm Pattern Purchase	F	91	152	152	149	97	90	91	102	104	103	94	84
WAPA (UM) Firm Peaking Purchase	F	0	223	288	216	0	0	70	70	70	5	0	0
WAPA (LM) Firm Pattern Purchase	F	3	4	4	3	3	2	2	2	2	2	2	3
WAPA (UM) Firm Beatrice Purchase	F	2	3	3	3	2	2	2	2	2	2	2	2
WAPA (UM) Omaha Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Santee Sioux Indian Tribe Purchase	F	1	1	1	1	1	0	1	1	1	1	1	1
WAPA (UM) Winnebago Indian Tribe Purchase	F	1	1	1	1	1	0	1	1	1	1	1	1
WAPA (UM) Ogallala Sioux Indian Tribe Purchase	F	2	2	2	2	2	2	2	2	2	2	2	2
Omaha Public Power District - Nebr City 2	P	0	0	0	0	0	0	0	0	0	0	0	0
WAPA	F	6	9	9	9	7	6	5	5	5	5	4	5
OPPD	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		105	395	460	384	112	103	173	184	187	120	105	97
SALES													
Lincoln Electric System--GGS1	P	53	53	53	53	53	53	53	53	53	53	53	53
Lincoln Electric System--GGS2	P	56	56	56	56	56	56	56	56	56	56	56	56
Lincoln Electric System--Sheldon	P	68	68	68	68	68	68	68	68	68	68	68	68
MidAmerican Energy Company--CNS	P	250	250	250	250	250	250	250	250	250	250	250	250
Aquila Networks--GGS1	P	50	50	50	50	50	50	50	50	50	50	50	50
Aquila Networks--GGS2	P	50	50	50	50	50	50	50	50	50	50	50	50
Municipal Energy Agency of Nebraska	P	100	100	100	100	100	100	100	100	100	100	100	100
Heartland Consumers Power District - CNS	P	45	45	45	45	45	45	45	45	45	45	45	45
Aquila Networks--CNS	P	75	75	75	75	75	75	75	75	75	75	75	75
TOTAL SALES		747	747	747	747	747	747	747	747	747	747	747	747

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Nebraska Public Power District

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	2141	2646	2944	2859	2533	2125	2232	2378
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2141	2646	2944	2859	2533	2125	2232	2378
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2141	2646	2944	2859	2533	2125	2232	2378
07 Total Net Operable Capacity	3437	3410	3399	3403	3419	3436	3444	3449
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3437	3410	3399	3403	3419	3436	3444	3449
08 Generator Capacity, <1MW (8a+8b)	15	15	15	15	15	15	15	15
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	15	15	15	15	15	15	15	15
09 Total Net Generator Capacity (7d+8)	3453	3426	3415	3419	3435	3452	3460	3465
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	295	648	649	569	302	292	362	373
11 Total Firm Purchases	105	458	459	379	112	102	173	184
12 Total Participation Purchases	190	190	190	190	190	190	190	190
13 Total Capacity Sales	747	747	747	747	747	747	747	747
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	747	747	747	747	747	747	747	747
16 Net Capacity Resources (9+10-13)	3002	3329	3318	3242	2991	2998	3077	3093
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2897	2870	2858	2863	2879	2896	2904	2909
19 Annual System Demand	2911	2911	3132	3132	3132	3132	3132	3132
20 Monthly Adjusted Net Demand (6-17-11+14)	2036	2188	2485	2480	2422	2023	2060	2194
21 Annual Adjusted Net Demand (19-11+14)	2451	2451	2673	2673	2673	2673	2944	2944
22 Net Reserve Capacity Obligation (21 x 15%)	368	368	401	401	401	401	442	442
23 Total Firm Capacity Obligation (20+22)	2403	2556	2886	2881	2822	2423	2501	2636
24 Surplus or Deficit(-) Capacity (18-23)	493	314	-27	-18	56	472	402	273

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
WAPA (UM) Firm Pattern Purchase	F	91	152	152	149	97	90	91	102
WAPA (UM) Firm Peaking Purchase	F	0	288	288	211	0	0	70	70
WAPA (LM) Firm Pattern Purchase	F	3	4	4	3	3	2	2	2
WAPA (UM) Firm Beatrice Purchase	F	2	3	3	3	2	2	2	2
WAPA (UM) Omaha Indian Tribe Purchase	F	1	1	1	1	1	1	1	1
WAPA (UM) Santee Sioux Indian Tribe Purchase	F	1	1	1	1	1	0	1	1
WAPA (UM) Winnebago Indian Tribe Purchase	F	1	1	1	1	1	0	1	1
WAPA (UM) Ogallala Sioux Indian Tribe Purchase	F	2	2	2	2	2	2	2	2
Omaha Public Power District - Nebr City 2	P	157	157	157	157	157	157	157	157
WAPA	F	6	9	9	9	7	6	5	5
OPPD	P	33	33	33	33	33	33	33	33
TOTAL PURCHASES		295	649	650	569	302	293	363	374
SALES									
Lincoln Electric System--GGS1	P	53	53	53	53	53	53	53	53
Lincoln Electric System--GGS2	P	56	56	56	56	56	56	56	56
Lincoln Electric System--Sheldon	P	68	68	68	68	68	68	68	68
MidAmerican Energy Company--CNS	P	250	250	250	250	250	250	250	250
Aquila Networks--GGS1	P	50	50	50	50	50	50	50	50
Aquila Networks--GGS2	P	50	50	50	50	50	50	50	50
Municipal Energy Agency of Nebraska	P	100	100	100	100	100	100	100	100
Heartland Consumers Power District - CNS	P	45	45	45	45	45	45	45	45
Aquila Networks--CNS	P	75	75	75	75	75	75	75	75
TOTAL SALES		747	747	747	747	747	747	747	747

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

New Ulm Public Utilities Commission

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	0	0	0	0	0	0	0	0	0	0	0	0
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	0	0	0	0	0	0	0	0	0	0	0	0
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	0	0	0	0	0	0	0	0	0	0	0	0
07 Total Net Operable Capacity	67	65	65	65	67	67	68	68	68	68	68	68
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	67	65	65	65	67	67	68	68	68	68	68	68
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	67	65	65	65	67	67	68	68	68	68	68	68
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	67	65	65	65	67	67	68	68	68	68	68	68
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	67	65	65	65	67	67	68	68	68	68	68	68
19 Annual System Demand	0	0	0	0	0	0	0	0	0	0	0	0
20 Monthly Adjusted Net Demand (6-17-11+14)	0	0	0	0	0	0	0	0	0	0	0	0
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	0	0	0	0	0	0	0	0
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	0	0	0	0	0	0
23 Total Firm Capacity Obligation (20+22)	0	0	0	0	0	0	0	0	0	0	0	0
24 Surplus or Deficit(-) Capacity (18-23)	67	65	65	65	67	67	68	68	68	68	68	68

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

New Ulm Public Utilities Commission

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	0	0	0	0	0	0	0	0	0	0	0	0
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	0	0	0	0	0	0	0	0	0	0	0	0
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	0	0	0	0	0	0	0	0	0	0	0	0
07 Total Net Operable Capacity	67	65	65	65	67	67	68	68	68	68	68	68
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	67	65	65	65	67	67	68	68	68	68	68	68
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	67	65	65	65	67	67	68	68	68	68	68	68
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	67	65	65	65	67	67	68	68	68	68	68	68
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	67	65	65	65	67	67	68	68	68	68	68	68
19 Annual System Demand	0	0	0	0	0	0	0	0	0	0	0	0
20 Monthly Adjusted Net Demand (6-17-11+14)	0	0	0	0	0	0	0	0	0	0	0	0
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	0	0	0	0	0	0	0	0
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	0	0	0	0	0	0
23 Total Firm Capacity Obligation (20+22)	0	0	0	0	0	0	0	0	0	0	0	0
24 Surplus or Deficit(-) Capacity (18-23)	67	65	65	65	67	67	68	68	68	68	68	68

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

New Ulm Public Utilities Commission

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	36	36	49	42	35	35	30	30
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	36	36	49	42	35	35	30	30
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	36	36	49	42	35	35	30	30
07 Total Net Operable Capacity	67	65	65	65	67	67	68	68
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	67	65	65	65	67	67	68	68
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	67	65	65	65	67	67	68	68
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	67	65	65	65	67	67	68	68
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	67	65	65	65	67	67	68	68
19 Annual System Demand	49	49	50	50	50	50	50	50
20 Monthly Adjusted Net Demand (6-17-11+14)	36	36	49	42	35	35	30	30
21 Annual Adjusted Net Demand (19-11+14)	49	49	50	50	50	50	50	50
22 Net Reserve Capacity Obligation (21 x 15%)	7	7	7	7	7	7	7	7
23 Total Firm Capacity Obligation (20+22)	43	43	57	50	42	43	37	38
24 Surplus or Deficit(-) Capacity (18-23)	23	21	8	15	24	24	30	30

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Northwestern Public Service Company

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	218	285	312	298	265	198	225	226	229	214	197	176
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	218	285	312	298	265	198	225	226	229	214	197	176
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	218	285	312	298	265	198	225	226	229	214	197	176
07 Total Net Operable Capacity	326	315	312	313	317	328	330	330	330	330	330	330
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	326	315	312	313	317	328	330	330	330	330	330	330
08 Generator Capacity, <1MW (8a+8b)	1	1	1	1	1	1	1	1	1	1	1	1
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	1	1	1	1	1	1	1	1	1	1	1	1
09 Total Net Generator Capacity (7d+8)	327	316	313	314	318	329	331	331	331	331	331	331
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	50	50	50	50	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	50	50	50	50	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	327	366	363	364	368	329	331	331	331	331	331	331
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	327	366	363	364	368	329	331	331	331	331	331	331
19 Annual System Demand	307	307	312	312	312	312	312	312	312	312	312	312
20 Monthly Adjusted Net Demand (6-17-11+14)	218	285	312	298	265	198	225	226	229	214	197	176
21 Annual Adjusted Net Demand (19-11+14)	307	307	312	312	312	312	312	312	312	312	312	312
22 Net Reserve Capacity Obligation (21 x 15%)	46	46	46	46	46	46	46	46	46	46	46	46
23 Total Firm Capacity Obligation (20+22)	264	331	358	344	311	244	271	272	276	260	244	223
24 Surplus or Deficit(-) Capacity (18-23)	62	34	4	19	56	84	59	58	54	70	86	107

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
MEC	P	0	50	50	50	50	0	0	0	0	0	0	0
TOTAL PURCHASES		0	50	50	50	50	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Northwestern Public Service Company

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	220	287	316	300	267	199	227	228	231	216	199	178
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	220	287	316	300	267	199	227	228	231	216	199	178
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	220	287	316	300	267	199	227	228	231	216	199	178
07 Total Net Operable Capacity	326	315	312	313	317	328	330	330	330	330	330	330
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	326	315	312	313	317	328	330	330	330	330	330	330
08 Generator Capacity, <1MW (8a+8b)	1	1	1	1	1	1	1	1	1	1	1	1
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	1	1	1	1	1	1	1	1	1	1	1	1
09 Total Net Generator Capacity (7d+8)	327	316	313	314	318	329	331	331	331	331	331	331
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	53	53	53	53	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	53	53	53	53	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	327	369	366	367	371	329	331	331	331	331	331	331
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	327	369	366	367	371	329	331	331	331	331	331	331
19 Annual System Demand	312	312	316	316	316	316	316	316	316	316	316	316
20 Monthly Adjusted Net Demand (6-17-11+14)	220	287	316	300	267	199	227	228	231	216	199	178
21 Annual Adjusted Net Demand (19-11+14)	312	312	316	316	316	316	316	316	316	316	316	316
22 Net Reserve Capacity Obligation (21 x 15%)	46	46	47	47	47	47	47	47	47	47	47	47
23 Total Firm Capacity Obligation (20+22)	266	334	363	348	315	247	274	275	278	263	247	225
24 Surplus or Deficit(-) Capacity (18-23)	60	34	2	18	55	81	56	55	52	67	83	105

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
MEC	P	0	53	53	53	53	0	0	0	0	0	0	0
TOTAL PURCHASES		0	53	53	53	53	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Northwestern Public Service Company

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	222	290	319	303	270	201	229	230
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	222	290	319	303	270	201	229	230
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	222	290	319	303	270	201	229	230
07 Total Net Operable Capacity	326	315	312	313	317	328	330	330
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	326	315	312	313	317	328	330	330
08 Generator Capacity, <1MW (8a+8b)	1	1	1	1	1	1	1	1
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	1	1	1	1	1	1	1	1
09 Total Net Generator Capacity (7d+8)	327	316	313	314	318	329	331	331
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	56	56	56	56	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	56	56	56	56	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	327	372	369	370	374	329	331	331
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	327	372	369	370	374	329	331	331
19 Annual System Demand	316	316	319	319	319	319	319	319
20 Monthly Adjusted Net Demand (6-17-11+14)	222	290	319	303	270	201	229	230
21 Annual Adjusted Net Demand (19-11+14)	316	316	319	319	319	319	319	319
22 Net Reserve Capacity Obligation (21 x 15%)	47	47	47	47	47	47	47	47
23 Total Firm Capacity Obligation (20+22)	269	338	367	351	318	249	277	278
24 Surplus or Deficit(-) Capacity (18-23)	57	33	1	18	55	79	53	52

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
MEC	P	0	56	56	56	56	0	0	0
TOTAL PURCHASES		0	56	56	56	56	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Omaha Public Power District

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	1680	2133	2269	2096	1865	1496	1380	1431	1508	1419	1354	1581
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1680	2133	2269	2096	1865	1496	1380	1431	1508	1419	1354	1581
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1680	2133	2269	2096	1865	1496	1380	1431	1508	1419	1354	1581
07 Total Net Operable Capacity	2601	2568	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2601	2568	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2601	2568	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
9b Distributed Generator Capacity >= 1 MW	6	6	6	6	6	6	6	6	6	6	6	6
10 Total Capacity Purchases	73	79	89	89	77	57	40	42	42	40	41	39
11 Total Firm Purchases	73	79	82	82	77	57	40	42	42	40	41	39
12 Total Participation Purchases	0	0	7	7	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	2674	2647	2646	2647	2667	2688	2230	2233	2233	2231	2230	2182
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2601	2568	2564	2565	2590	2631	2190	2191	2191	2191	2189	2143
19 Annual System Demand	2285	2285	2269	2269	2269	2269	2269	2269	2269	2269	2269	2269
20 Monthly Adjusted Net Demand (6-17-11+14)	1607	2054	2187	2014	1788	1439	1340	1389	1466	1379	1313	1542
21 Annual Adjusted Net Demand (19-11+14)	2212	2206	2187	2187	2192	2212	2229	2227	2227	2229	2228	2230
22 Net Reserve Capacity Obligation (21 x 15%)	331	330	328	328	328	331	334	334	334	334	334	334
23 Total Firm Capacity Obligation (20+22)	1938	2384	2515	2342	2116	1770	1674	1723	1800	1713	1647	1876
24 Surplus or Deficit(-) Capacity (18-23)	662	183	49	223	473	861	516	468	391	478	542	267

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA	F	73	79	82	82	77	57	40	42	42	40	41	39
Unspecified Peaking	P	0	0	7	7	0	0	0	0	0	0	0	0
TOTAL PURCHASES		73	79	89	89	77	57	40	42	42	40	41	39
SALES													
Central Minnesota MPA	P	0	0	0	0	0	0	0	0	0	0	0	0
Falls City, (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
Grand Island (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
Independence (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
Missouri Joint Municipal	P	0	0	0	0	0	0	0	0	0	0	0	0
Nebraska City (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
NPPD	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Omaha Public Power District

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	1768	2148	2337	2181	1804	1605	1383	1474	1548	1525	1410	1447
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1768	2148	2337	2181	1804	1605	1383	1474	1548	1525	1410	1447
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1768	2148	2337	2181	1804	1605	1383	1474	1548	1525	1410	1447
07 Total Net Operable Capacity	2612	2576	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2612	2576	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2612	2576	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
9b Distributed Generator Capacity >= 1 MW	6	6	6	6	6	6	6	6	6	6	6	6
10 Total Capacity Purchases	73	79	164	164	77	57	40	42	42	40	41	39
11 Total Firm Purchases	73	79	82	82	77	57	40	42	42	40	41	39
12 Total Participation Purchases	0	0	82	82	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	2685	2655	2721	2722	2667	2688	2230	2233	2233	2231	2230	2182
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2612	2576	2639	2640	2590	2631	2190	2191	2191	2191	2189	2143
19 Annual System Demand	2269	2269	2337	2337	2337	2337	2337	2337	2337	2337	2337	2337
20 Monthly Adjusted Net Demand (6-17-11+14)	1695	2069	2255	2099	1727	1548	1343	1432	1506	1485	1369	1408
21 Annual Adjusted Net Demand (19-11+14)	2196	2190	2255	2255	2260	2280	2297	2295	2295	2297	2296	2298
22 Net Reserve Capacity Obligation (21 x 15%)	329	328	338	338	339	342	344	344	344	344	344	344
23 Total Firm Capacity Obligation (20+22)	2024	2397	2593	2437	2066	1890	1687	1776	1850	1829	1713	1752
24 Surplus or Deficit(-) Capacity (18-23)	588	179	46	203	524	741	502	415	341	361	476	391

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA	F	73	79	82	82	77	57	40	42	42	40	41	39
Unspecified Peaking	P	0	0	82	82	0	0	0	0	0	0	0	0
TOTAL PURCHASES		73	79	164	164	77	57	40	42	42	40	41	39
SALES													
Central Minnesota MPA	P	0	0	0	0	0	0	0	0	0	0	0	0
Falls City, (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
Grand Island (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
Independence (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
Missouri Joint Municipal	P	0	0	0	0	0	0	0	0	0	0	0	0
Nebraska City (City of)	P	0	0	0	0	0	0	0	0	0	0	0	0
NPPD	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Omaha Public Power District

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	1679	2192	2400	2234	1977	1657	1464	1510
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1679	2192	2400	2234	1977	1657	1464	1510
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1679	2192	2400	2234	1977	1657	1464	1510
07 Total Net Operable Capacity	2612	3239	3220	3221	3252	3294	2861	2862
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2612	3239	3220	3221	3252	3294	2861	2862
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2612	3239	3220	3221	3252	3294	2861	2862
9b Distributed Generator Capacity >= 1 MW	6	6	6	6	6	6	6	6
10 Total Capacity Purchases	73	79	82	82	77	57	40	42
11 Total Firm Purchases	73	79	82	82	77	57	40	42
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	331	331	331	331	331	331	335	335
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	331	331	331	331	331	331	335	335
16 Net Capacity Resources (9+10-13)	2353	2986	2970	2971	2998	3020	2565	2568
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2280	2907	2888	2889	2921	2963	2525	2526
19 Annual System Demand	2337	2337	2400	2400	2400	2400	2400	2400
20 Monthly Adjusted Net Demand (6-17-11+14)	1606	2113	2318	2152	1900	1600	1424	1468
21 Annual Adjusted Net Demand (19-11+14)	2264	2258	2318	2318	2323	2343	2360	2358
22 Net Reserve Capacity Obligation (21 x 15%)	339	338	347	347	348	351	354	353
23 Total Firm Capacity Obligation (20+22)	1945	2451	2665	2499	2248	1951	1778	1821
24 Surplus or Deficit(-) Capacity (18-23)	335	456	223	390	673	1011	747	704

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
WAPA	F	73	79	82	82	77	57	40	42
Unspecified Peaking	P	0	0	0	0	0	0	0	0
TOTAL PURCHASES		73	79	82	82	77	57	40	42
SALES									
Central Minnesota MPA	P	14	14	14	14	14	14	15	15
Falls City, (City of)	P	6	6	6	6	6	6	6	6
Grand Island (City of)	P	33	33	33	33	33	33	34	34
Independence (City of)	P	55	55	55	55	55	55	56	56
Missouri Joint Municipal	P	55	55	55	55	55	55	56	56
Nebraska City (City of)	P	11	11	11	11	11	11	11	11
NPPD	P	157	157	157	157	157	157	159	159
TOTAL SALES		332	332	332	332	332	332	336	336

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Otter Tail Power Company

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	601	674	694	698	632	648	700	752	774	755	707	646
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	601	674	694	698	632	648	700	752	774	755	707	646
04 Direct Control Load Management	0	26	26	29	9	12	59	70	80	85	46	9
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	601	648	668	669	623	636	641	682	694	670	661	637
07 Total Net Operable Capacity	677	677	673	676	678	681	697	703	703	701	700	691
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	677	677	673	676	678	681	697	703	703	701	700	691
08 Generator Capacity, <1MW (8a+8b)	7	7	7	6	7	7	7	7	7	7	7	7
08a Distributed Generator Capacity < 1 MW	6	6	6	6	6	6	6	6	6	6	6	6
08b Other Capacity < 1 MW	1	1	1	0	1	1	1	1	1	1	1	1
09 Total Net Generator Capacity (7d+8)	684	684	680	682	685	688	704	710	710	708	707	698
9b Distributed Generator Capacity >= 1 MW	14	15	15	15	14	14	14	14	13	13	14	14
10 Total Capacity Purchases	66	67	67	67	66	66	66	77	77	77	67	66
11 Total Firm Purchases	4	5	5	5	4	4	4	5	5	5	5	4
12 Total Participation Purchases	62	62	62	62	62	62	62	72	72	72	62	62
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	750	751	747	749	751	754	770	787	787	785	774	764
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	746	746	742	744	747	750	766	782	782	780	769	760
19 Annual System Demand	685	685	685	685	685	685	685	685	694	694	694	694
20 Monthly Adjusted Net Demand (6-17-11+14)	596	642	662	663	618	631	636	676	688	664	655	632
21 Annual Adjusted Net Demand (19-11+14)	680	679	679	679	680	680	680	679	688	688	688	689
22 Net Reserve Capacity Obligation (21 x 15%)	102	101	101	101	102	102	102	101	103	103	103	103
23 Total Firm Capacity Obligation (20+22)	698	744	764	765	720	733	738	778	791	767	759	735
24 Surplus or Deficit(-) Capacity (18-23)	47	1	-22	-21	26	16	27	3	-9	12	9	24

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WAPA	F	2	2	2	2	2	1	2	2	2	2	2	2
WAPA	F	1	1	1	1	1	1	1	1	1	1	1	1
WAPA	F	0	1	1	1	0	0	0	0	0	0	0	0
WAPA	F	0	0	0	0	0	0	0	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2	2	2	2	2
MPC	P	2	2	2	2	2	2	2	2	2	2	2	2
MHEB	P	50	50	50	50	50	50	50	50	50	50	50	50
WPPI	p	10	10	10	10	10	10	10	20	20	20	10	10
TOTAL PURCHASES		67	67	67	67	67	66	67	78	78	78	67	67
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Otter Tail Power Company

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	610	686	707	710	642	657	710	762	784	765	716	656
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	610	686	707	710	642	657	710	762	784	765	716	656
04 Direct Control Load Management	0	26	26	29	9	12	59	70	80	85	46	9
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	610	660	681	681	633	645	651	692	704	680	670	647
07 Total Net Operable Capacity	677	677	673	676	678	681	697	703	703	701	700	691
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	677	677	673	676	678	681	697	703	703	701	700	691
08 Generator Capacity, <1MW (8a+8b)	7	7	7	6	7	7	7	7	7	7	7	7
08a Distributed Generator Capacity < 1 MW	6	6	6	6	6	6	6	6	6	6	6	6
08b Other Capacity < 1 MW	1	1	1	0	1	1	1	1	1	1	1	1
09 Total Net Generator Capacity (7d+8)	684	684	680	682	685	688	704	710	710	708	707	698
9b Distributed Generator Capacity >= 1 MW	14	15	15	15	14	14	14	14	13	13	14	14
10 Total Capacity Purchases	56	57	57	57	56	56	56	57	57	57	57	56
11 Total Firm Purchases	4	5	5	5	4	4	4	5	5	5	5	4
12 Total Participation Purchases	52	52	52	52	52	52	52	52	52	52	52	52
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	740	741	737	739	741	744	760	767	767	765	764	754
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	736	736	732	734	737	740	756	762	762	760	759	750
19 Annual System Demand	694	694	694	694	694	694	694	694	704	704	704	704
20 Monthly Adjusted Net Demand (6-17-11+14)	605	654	675	675	628	640	646	686	698	674	664	642
21 Annual Adjusted Net Demand (19-11+14)	689	688	688	688	689	689	689	688	698	698	698	699
22 Net Reserve Capacity Obligation (21 x 15%)	103	103	103	103	103	103	103	103	104	104	104	104
23 Total Firm Capacity Obligation (20+22)	708	758	778	778	731	744	749	789	803	779	769	746
24 Surplus or Deficit(-) Capacity (18-23)	27	-22	-46	-44	5	-4	6	-27	-41	-19	-10	3

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WAPA	F	2	2	2	2	2	1	2	2	2	2	2	2
WAPA	F	1	1	1	1	1	1	1	1	1	1	1	1
WAPA	F	0	1	1	1	0	0	0	0	0	0	0	0
WAPA	F	0	0	0	0	0	0	0	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2	2	2	2	2
MPC	P	2	2	2	2	2	2	2	2	2	2	2	2
MHEB	P	50	50	50	50	50	50	50	50	50	50	50	50
WPPI	p	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		57	57	57	57	57	56	57	58	58	58	57	57
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Otter Tail Power Company

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	620	698	719	723	652	667	720	772
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	620	698	719	723	652	667	720	772
04 Direct Control Load Management	0	26	26	29	9	12	59	70
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	620	672	693	694	643	655	661	702
07 Total Net Operable Capacity	677	677	673	676	678	681	697	703
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	677	677	673	676	678	681	697	703
08 Generator Capacity, <1MW (8a+8b)	7	7	7	6	7	7	7	7
08a Distributed Generator Capacity < 1 MW	6	6	6	6	6	6	6	6
08b Other Capacity < 1 MW	1	1	1	0	1	1	1	1
09 Total Net Generator Capacity (7d+8)	684	684	680	682	685	688	704	710
9b Distributed Generator Capacity >= 1 MW	14	15	15	15	14	14	14	14
10 Total Capacity Purchases	56	57	57	57	56	56	56	57
11 Total Firm Purchases	4	5	5	5	4	4	4	5
12 Total Participation Purchases	52	52	52	52	52	52	52	52
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	740	741	737	739	741	744	760	767
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	736	736	732	734	737	740	756	762
19 Annual System Demand	704	704	704	704	704	704	704	704
20 Monthly Adjusted Net Demand (6-17-11+14)	615	666	687	688	638	650	656	696
21 Annual Adjusted Net Demand (19-11+14)	699	698	698	698	699	699	699	698
22 Net Reserve Capacity Obligation (21 x 15%)	104	104	104	104	104	104	104	104
23 Total Firm Capacity Obligation (20+22)	720	771	792	793	743	755	760	801
24 Surplus or Deficit(-) Capacity (18-23)	15	-35	-60	-59	-6	-15	-4	-39

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
WAPA	F	2	2	2	2	2	1	2	2
WAPA	F	1	1	1	1	1	1	1	1
WAPA	F	0	1	1	1	0	0	0	0
WAPA	F	0	0	0	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2
MPC	P	2	2	2	2	2	2	2	2
MHEB	P	50	50	50	50	50	50	50	50
WPPI	p	0	0	0	0	0	0	0	0
TOTAL PURCHASES		57	57	57	57	57	56	57	58
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Pella Municipal Power and Light Department

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	37	41	47	44	36	39	34	34	33	33	33	32
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	37	41	47	44	36	39	34	34	33	33	33	32
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	37	41	47	44	36	39	34	34	33	33	33	32
07 Total Net Operable Capacity	60	71	71	71	71	71	71	71	71	71	71	71
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	60	71	71	71	71	71	71	71	71	71	71	71
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	60	71	71	71	71	71	71	71	71	71	71	71
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	60	71	71	71	71	71	71	71	71	71	71	71
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	60	71	71	71	71	71	71	71	71	71	71	71
19 Annual System Demand	37	41	47	44	36	39	34	34	33	33	33	32
20 Monthly Adjusted Net Demand (6-17-11+14)	37	41	47	44	36	39	34	34	33	33	33	32
21 Annual Adjusted Net Demand (19-11+14)	37	41	47	44	36	39	34	34	33	33	33	32
22 Net Reserve Capacity Obligation (21 x 15%)	5	6	7	6	5	5	5	5	4	4	4	4
23 Total Firm Capacity Obligation (20+22)	42	47	54	50	41	44	39	39	37	37	37	36
24 Surplus or Deficit(-) Capacity (18-23)	17	23	16	20	29	26	31	31	33	33	33	34

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Pella Municipal Power and Light Department

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	38	42	48	45	37	40	34	34	33	34	33	33
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	38	42	48	45	37	40	34	34	33	34	33	33
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	38	42	48	45	37	40	34	34	33	34	33	33
07 Total Net Operable Capacity	71	71	71	71	71	71	71	71	71	71	71	71
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	71	71	71	71	71	71	71	71	71	71	71	71
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	71	71	71	71	71	71	71	71	71	71	71	71
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	71	71	71	71	71	71	71	71	71	71	71	71
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	71	71	71	71	71	71	71	71	71	71	71	71
19 Annual System Demand	38	42	48	45	37	40	34	34	33	34	33	33
20 Monthly Adjusted Net Demand (6-17-11+14)	38	42	48	45	37	40	34	34	33	34	33	33
21 Annual Adjusted Net Demand (19-11+14)	38	42	48	45	37	40	34	34	33	34	33	33
22 Net Reserve Capacity Obligation (21 x 15%)	5	6	7	6	5	6	5	5	4	5	4	4
23 Total Firm Capacity Obligation (20+22)	43	48	55	51	42	46	39	39	37	39	37	37
24 Surplus or Deficit(-) Capacity (18-23)	27	22	15	19	28	25	31	31	33	31	33	33

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Pella Municipal Power and Light Department

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	38	43	49	46	38	40	34	35
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	38	43	49	46	38	40	34	35
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	38	43	49	46	38	40	34	35
07 Total Net Operable Capacity	71	71	71	71	71	71	71	71
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	71	71	71	71	71	71	71	71
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	71	71	71	71	71	71	71	71
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	71	71	71	71	71	71	71	71
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	71	71	71	71	71	71	71	71
19 Annual System Demand	38	43	49	46	38	40	34	35
20 Monthly Adjusted Net Demand (6-17-11+14)	38	43	49	46	38	40	34	35
21 Annual Adjusted Net Demand (19-11+14)	38	43	49	46	38	40	34	35
22 Net Reserve Capacity Obligation (21 x 15%)	5	6	7	6	5	6	5	5
23 Total Firm Capacity Obligation (20+22)	43	49	56	52	43	46	39	40
24 Surplus or Deficit(-) Capacity (18-23)	27	21	14	18	27	25	31	30

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Rochester Public Utilities

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	3	46	79	54	38	11	2	2	1	2	2	2
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3	46	79	54	38	11	2	2	1	2	2	2
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	3	46	79	54	38	11	2	2	1	2	2	2
07 Total Net Operable Capacity	182	182	182	181	181	181	189	188	188	188	189	190
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	182	182	182	181	181	181	189	188	188	188	189	190
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	182	182	182	181	181	181	189	188	188	188	189	190
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	12	12	12	12	12	12	12	12	15	15	15	15
11 Total Firm Purchases	12	12	12	12	12	12	12	12	15	15	15	15
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	100	100	100	100	100	100	100	100	100	100	100	100
14 Total Firm Sales	100	100	100	100	100	100	100	100	100	100	100	100
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	94	94	94	93	93	93	101	100	103	103	104	105
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	182	182	182	181	181	181	189	188	188	188	189	190
19 Annual System Demand	72	72	80	80	80	80	80	80	80	80	80	80
20 Monthly Adjusted Net Demand (6-17-11+14)	91	134	167	142	126	99	90	90	86	87	87	87
21 Annual Adjusted Net Demand (19-11+14)	160	160	168	168	168	168	168	168	165	165	165	165
22 Net Reserve Capacity Obligation (21 x 15%)	24	24	25	25	25	25	25	25	24	24	24	24
23 Total Firm Capacity Obligation (20+22)	115	158	192	167	152	125	115	115	111	112	112	112
24 Surplus or Deficit(-) Capacity (18-23)	66	23	-10	14	29	56	73	72	77	76	77	77

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
MMPA	F	12	12	12	12	12	12	12	12	15	15	15	15
TOTAL PURCHASES		12	12	12	12	12	12	12	12	15	15	15	15
SALES													
MMPA	F	100	100	100	100	100	100	100	100	100	100	100	100
TOTAL SALES		100	100	100	100	100	100	100	100	100	100	100	100

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Rochester Public Utilities

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	8	52	85	59	43	16	1	1	1	2	2	2
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	8	52	85	59	43	16	1	1	1	2	2	2
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	8	52	85	59	43	16	1	1	1	2	2	2
07 Total Net Operable Capacity	182	182	182	181	181	181	189	188	188	188	189	190
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	182	182	182	181	181	181	189	188	188	188	189	190
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	182	182	182	181	181	181	189	188	188	188	189	190
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	15	15	15	15	15	15	15	15	15	15	15	15
11 Total Firm Purchases	15	15	15	15	15	15	15	15	15	15	15	15
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	100	100	100	100	100	100	100	100	100	100	100	100
14 Total Firm Sales	100	100	100	100	100	100	100	100	100	100	100	100
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	97	97	97	96	96	96	104	103	103	103	104	105
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	182	182	182	181	181	181	189	188	188	188	189	190
19 Annual System Demand	80	80	85	85	85	85	85	85	85	85	85	85
20 Monthly Adjusted Net Demand (6-17-11+14)	93	137	170	144	128	101	86	86	86	87	87	87
21 Annual Adjusted Net Demand (19-11+14)	165	165	170	170	170	170	170	170	170	170	170	170
22 Net Reserve Capacity Obligation (21 x 15%)	24	24	25	25	25	25	25	25	25	25	25	25
23 Total Firm Capacity Obligation (20+22)	118	161	195	170	154	127	111	111	112	113	113	113
24 Surplus or Deficit(-) Capacity (18-23)	64	20	-13	11	26	54	77	77	76	75	76	77

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
MMPA	F	15	15	15	15	15	15	15	15	15	15	15	15
TOTAL PURCHASES		15	15	15	15	15	15	15	15	15	15	15	15
SALES													
MMPA	F	100	100	100	100	100	100	100	100	100	100	100	100
TOTAL SALES		100	100	100	100	100	100	100	100	100	100	100	100

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Rochester Public Utilities

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	11	56	90	63	47	20	1	1
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	11	56	90	63	47	20	1	1
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	11	56	90	63	47	20	1	1
07 Total Net Operable Capacity	182	182	182	181	181	181	189	188
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	182	182	182	181	181	181	189	188
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	182	182	182	181	181	181	189	188
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	15	15	15	15	15	15	15	15
11 Total Firm Purchases	15	15	15	15	15	15	15	15
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	100	100	100	100	100	100	100	100
14 Total Firm Sales	100	100	100	100	100	100	100	100
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	97	97	97	96	96	96	104	103
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	182	182	182	181	181	181	189	188
19 Annual System Demand	85	85	90	90	90	90	90	90
20 Monthly Adjusted Net Demand (6-17-11+14)	96	141	175	148	132	105	86	86
21 Annual Adjusted Net Demand (19-11+14)	170	170	175	175	175	175	175	175
22 Net Reserve Capacity Obligation (21 x 15%)	25	25	26	26	26	26	26	26
23 Total Firm Capacity Obligation (20+22)	122	166	201	175	159	131	112	112
24 Surplus or Deficit(-) Capacity (18-23)	60	16	-19	6	22	50	76	76

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
MMPA	F	15	15	15	15	15	15	15	15
TOTAL PURCHASES		15	15	15	15	15	15	15	15
SALES									
MMPA	F	100	100	100	100	100	100	100	100
TOTAL SALES		100	100	100	100	100	100	100	100

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Southern Minnesota Municipal Power Agency

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	456	523	553	538	506	436	427	458	443	425	402	419
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	456	523	553	538	506	436	427	458	443	425	402	419
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	456	523	553	538	506	436	427	458	443	425	402	419
07 Total Net Operable Capacity	598	598	598	598	598	598	590	590	590	590	590	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	598	598	598	598	598	598	590	590	590	590	590	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	598	598	598	598	598	598	590	590	590	590	590	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	45	45	45	45	65	65	65	65	20	20	20	20
11 Total Firm Purchases	45	45	45	45	65	65	65	65	20	20	20	20
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	643	643	643	643	663	663	655	655	610	610	610	610
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	598	598	598	598	598	598	590	590	590	590	590	590
19 Annual System Demand	553	553	553	553	553	553	553	553	561	561	561	561
20 Monthly Adjusted Net Demand (6-17-11+14)	411	478	508	493	441	371	362	393	423	405	382	399
21 Annual Adjusted Net Demand (19-11+14)	508	508	508	508	488	488	488	488	541	541	541	541
22 Net Reserve Capacity Obligation (21 x 15%)	76	76	76	76	73	73	73	73	81	81	81	81
23 Total Firm Capacity Obligation (20+22)	487	554	584	569	514	444	435	466	504	486	463	480
24 Surplus or Deficit(-) Capacity (18-23)	110	43	13	28	83	153	154	123	85	103	126	109

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
Slit Rock Energy(GRE-MP)	F	45	45	45	45	45	45	45	45	0	0	0	0
Hutchinson Utilities Comm	F	0	0	0	0	20	20	20	20	20	20	20	20
TOTAL PURCHASES		45	45	45	45	65	65	65	65	20	20	20	20
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Southern Minnesota Municipal Power Agency

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	463	531	561	545	513	442	439	470	456	437	414	430
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	463	531	561	545	513	442	439	470	456	437	414	430
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	463	531	561	545	513	442	439	470	456	437	414	430
07 Total Net Operable Capacity	598	598	598	598	598	598	590	590	590	590	590	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	598	598	598	598	598	598	590	590	590	590	590	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	598	598	598	598	598	598	590	590	590	590	590	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	20	20	20	20	20	20	20	20	20	20	20	20
11 Total Firm Purchases	20	20	20	20	20	20	20	20	20	20	20	20
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	618	618	618	618	618	618	610	610	610	610	610	610
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	598	598	598	598	598	598	590	590	590	590	590	590
19 Annual System Demand	561	561	561	561	561	561	561	561	569	569	569	569
20 Monthly Adjusted Net Demand (6-17-11+14)	443	511	541	525	493	422	419	450	436	417	394	410
21 Annual Adjusted Net Demand (19-11+14)	541	541	541	541	541	541	541	541	549	549	549	549
22 Net Reserve Capacity Obligation (21 x 15%)	81	81	81	81	81	81	81	81	82	82	82	82
23 Total Firm Capacity Obligation (20+22)	524	592	622	606	574	503	500	531	518	499	476	492
24 Surplus or Deficit(-) Capacity (18-23)	73	5	-24	-8	23	94	89	58	71	90	113	97

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
Slit Rock Energy(GRE-MP)	F	0	0	0	0	0	0	0	0	0	0	0	0
Hutchinson Utilities Comm	F	20	20	20	20	20	20	20	20	20	20	20	20
TOTAL PURCHASES		20	20	20	20	20	20	20	20	20	20	20	20
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Southern Minnesota Municipal Power Agency

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	469	539	569	553	521	448	451	483
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	469	539	569	553	521	448	451	483
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	469	539	569	553	521	448	451	483
07 Total Net Operable Capacity	598	598	598	598	598	598	590	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	598	598	598	598	598	598	590	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	598	598	598	598	598	598	590	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	20	20	20	20	20	20	20	20
11 Total Firm Purchases	20	20	20	20	20	20	20	20
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	618	618	618	618	618	618	610	610
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	598	598	598	598	598	598	590	590
19 Annual System Demand	569	569	569	569	569	569	569	569
20 Monthly Adjusted Net Demand (6-17-11+14)	449	519	549	533	501	428	431	463
21 Annual Adjusted Net Demand (19-11+14)	549	549	549	549	549	549	549	549
22 Net Reserve Capacity Obligation (21 x 15%)	82	82	82	82	82	82	82	82
23 Total Firm Capacity Obligation (20+22)	531	601	631	615	583	510	513	545
24 Surplus or Deficit(-) Capacity (18-23)	66	-3	-33	-17	14	87	76	44

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
Slit Rock Energy(GRE-MP)	F	0	0	0	0	0	0	0	0
Hutchinson Utilities Comm	F	20	20	20	20	20	20	20	20
TOTAL PURCHASES		20	20	20	20	20	20	20	20
SALES									
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Western Area Power Administration

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	824	1086	957	866	683	935	900	713	895	1099	781	838
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	824	1086	957	866	683	935	900	713	895	1099	781	838
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	824	1086	957	866	683	935	900	713	895	1099	781	838
07 Total Net Operable Capacity	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	25	25	25	25	25	25
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	25	25	25	25	25	25
13 Total Capacity Sales	393	617	876	806	416	382	488	663	803	580	496	396
14 Total Firm Sales	393	617	876	806	416	382	488	663	803	580	496	396
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1973	1791	1534	1585	1952	1950	1751	1564	1437	1676	1812	1976
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2366	2408	2410	2391	2368	2332	2239	2227	2240	2256	2308	2372
19 Annual System Demand	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117
20 Monthly Adjusted Net Demand (6-17-11+14)	1217	1703	1833	1672	1099	1317	1388	1376	1698	1679	1277	1234
21 Annual Adjusted Net Demand (19-11+14)	1510	1734	1993	1923	1533	1499	1605	1780	1920	1697	1613	1513
22 Net Reserve Capacity Obligation (21 x 15%)	151	173	199	192	153	149	160	178	192	169	161	151
23 Total Firm Capacity Obligation (20+22)	1368	1876	2032	1864	1252	1466	1548	1554	1890	1848	1438	1385
24 Surplus or Deficit(-) Capacity (18-23)	998	531	377	526	1115	865	690	673	350	407	869	986

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
SPA	P	0	0	0	0	0	0	25	25	25	25	25	25
TOTAL PURCHASES		0	0	0	0	0	0	25	25	25	25	25	25
SALES													
BEPC	F	0	0	0	0	0	0	88	139	269	140	82	6
GRE/ER (CP)(upa)	F	72	82	89	89	73	78	97	102	110	110	99	88
LES	F	47	54	127	126	49	41	37	58	58	37	37	36
MPC	F	48	50	51	51	45	51	61	75	73	72	72	64
NPPD	F	105	288	460	390	112	103	107	184	187	115	105	97
OPPD	F	73	79	82	82	73	51	38	39	40	40	39	52
MEAN	F	12	15	17	17	14	11	12	12	12	11	11	11
MEC (Mid American)	F	13	20	20	21	23	23	21	24	24	27	26	19
ALTW(IESC)	F	10	11	12	12	12	11	16	17	17	16	13	12
IAMU-ATL	F	6	8	8	8	7	6	5	6	6	6	5	5
IAMU-HMU	F	7	10	10	10	8	7	6	7	7	6	7	6
TOTAL SALES		393	617	876	806	416	382	488	663	803	580	496	396

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Western Area Power Administration

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	824	1086	957	866	683	935	900	713	895	1099	781	838
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	824	1086	957	866	683	935	900	713	895	1099	781	838
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	824	1086	957	866	683	935	900	713	895	1099	781	838
07 Total Net Operable Capacity	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	25	25	25	25	25	25
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	25	25	25	25	25	25
13 Total Capacity Sales	393	724	876	800	416	382	554	663	803	585	496	396
14 Total Firm Sales	393	724	876	800	416	382	554	663	803	585	496	396
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1973	1684	1534	1591	1952	1950	1685	1564	1437	1671	1812	1976
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2366	2408	2410	2391	2368	2332	2239	2227	2240	2256	2308	2372
19 Annual System Demand	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117	1117
20 Monthly Adjusted Net Demand (6-17-11+14)	1217	1810	1833	1666	1099	1317	1454	1376	1698	1684	1277	1234
21 Annual Adjusted Net Demand (19-11+14)	1510	1841	1993	1917	1533	1499	1671	1780	1920	1702	1613	1513
22 Net Reserve Capacity Obligation (21 x 15%)	151	184	199	191	153	149	167	178	192	170	161	151
23 Total Firm Capacity Obligation (20+22)	1368	1994	2032	1857	1252	1466	1621	1554	1890	1854	1438	1385
24 Surplus or Deficit(-) Capacity (18-23)	998	413	377	533	1115	865	617	673	350	401	869	986

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
SPA	P	0	0	0	0	0	0	25	25	25	25	25	25
TOTAL PURCHASES		0	0	0	0	0	0	25	25	25	25	25	25
SALES													
BEPC	F	0	0	0	0	0	0	88	139	269	140	82	6
GRE/ER (CP)(upa)	F	72	82	89	89	73	78	97	102	110	110	99	88
LES	F	47	54	127	126	49	41	37	58	58	37	37	36
MPC	F	48	50	51	51	45	51	61	75	73	72	72	64
NPPD	F	105	395	460	384	112	103	173	184	187	120	105	97
OPPD	F	73	79	82	82	73	51	38	39	40	40	39	52
MEAN	F	12	15	17	17	14	11	12	12	12	11	11	11
MEC (Mid American)	F	13	20	20	21	23	23	21	24	24	27	26	19
ALTW(IESC)	F	10	11	12	12	12	11	16	17	17	16	13	12
IAMU-ATL	F	6	8	8	8	7	6	5	6	6	6	5	5
IAMU-HMU	F	7	10	10	10	8	7	6	7	7	6	7	6
TOTAL SALES		393	724	876	800	416	382	554	663	803	585	496	396

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Western Area Power Administration

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	824	1086	957	866	683	935	900	713
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	824	1086	957	866	683	935	900	713
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	824	1086	957	866	683	935	900	713
07 Total Net Operable Capacity	2366	2408	2410	2391	2368	2332	2214	2202
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2366	2408	2410	2391	2368	2332	2214	2202
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2366	2408	2410	2391	2368	2332	2214	2202
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	25	25
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	25	25
13 Total Capacity Sales	393	788	876	795	416	382	554	663
14 Total Firm Sales	393	788	876	795	416	382	554	663
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1973	1620	1534	1596	1952	1950	1685	1564
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2366	2408	2410	2391	2368	2332	2239	2227
19 Annual System Demand	1117	1117	1117	1117	1117	1117	1117	1117
20 Monthly Adjusted Net Demand (6-17-11+14)	1217	1874	1833	1661	1099	1317	1454	1376
21 Annual Adjusted Net Demand (19-11+14)	1510	1905	1993	1912	1533	1499	1671	1780
22 Net Reserve Capacity Obligation (21 x 15%)	151	190	199	191	153	149	167	178
23 Total Firm Capacity Obligation (20+22)	1368	2064	2032	1852	1252	1466	1621	1554
24 Surplus or Deficit(-) Capacity (18-23)	998	343	377	538	1115	865	617	673

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
SPA	P	0	0	0	0	0	0	25	25
TOTAL PURCHASES		0	0	0	0	0	0	25	25
SALES									
BEPC	F	0	0	0	0	0	0	88	139
GRE/ER (CP)(upa)	F	72	82	89	89	73	78	97	102
LES	F	47	54	127	126	49	41	37	58
MPC	F	48	50	51	51	45	51	61	75
NPPD	F	105	459	460	379	112	103	173	184
OPPD	F	73	79	82	82	73	51	38	39
MEAN	F	12	15	17	17	14	11	12	12
MEC (Mid American)	F	13	20	20	21	23	23	21	24
ALTW(IESC)	F	10	11	12	12	12	11	16	17
IAMU-ATL	F	6	8	8	8	7	6	5	6
IAMU-HMU	F	7	10	10	10	8	7	6	7
TOTAL SALES		393	788	876	795	416	382	554	663

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Willmar Municipal Utilities

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	49	59	61	58	53	44	43	46	46	46	43	42
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	49	59	61	58	53	44	43	46	46	46	43	42
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	49	59	61	58	53	44	43	46	46	46	43	42
07 Total Net Operable Capacity	34	34	34	34	34	34	20	20	20	20	20	20
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	34	34	34	34	34	34	20	20	20	20	20	20
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	34	34	34	34	34	34	20	20	20	20	20	20
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	35	35	36	35	36	35	35	35	35	35	35	35
11 Total Firm Purchases	5	5	6	5	6	5	5	5	5	5	5	5
12 Total Participation Purchases	30	30	30	30	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	70	69	70	70	71	69	56	56	56	56	56	55
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	64	64	64	64	64	64	50	50	50	50	50	50
19 Annual System Demand	59	59	62	62	62	62	62	62	62	62	62	62
20 Monthly Adjusted Net Demand (6-17-11+14)	44	53	55	53	46	38	38	41	40	40	37	37
21 Annual Adjusted Net Demand (19-11+14)	54	54	55	56	55	56	56	56	56	56	56	56
22 Net Reserve Capacity Obligation (21 x 15%)	8	8	8	8	8	8	8	8	8	8	8	8
23 Total Firm Capacity Obligation (20+22)	52	61	63	61	54	47	46	49	49	48	46	46
24 Surplus or Deficit(-) Capacity (18-23)	12	2	0	2	9	17	3	1	1	1	4	4

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
GRE	P	30	30	30	30	30	30	30	30	30	30	30	30
WAPA	F	6	5	6	6	7	5	6	6	6	6	6	5
TOTAL PURCHASES		36	35	36	36	37	35	36	36	36	36	36	35
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Willmar Municipal Utilities

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	51	60	63	60	54	45	44	47	47	47	44	43
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	51	60	63	60	54	45	44	47	47	47	44	43
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	51	60	63	60	54	45	44	47	47	47	44	43
07 Total Net Operable Capacity	34	34	34	34	34	34	20	20	20	20	20	20
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	34	34	34	34	34	34	20	20	20	20	20	20
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	34	34	34	34	34	34	20	20	20	20	20	20
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	35	35	36	35	36	35	35	35	35	35	35	35
11 Total Firm Purchases	5	5	6	5	6	5	5	5	5	5	5	5
12 Total Participation Purchases	30	30	30	30	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	70	69	70	70	71	69	56	56	56	56	56	55
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	64	64	64	64	64	64	50	50	50	50	50	50
19 Annual System Demand	62	62	63	63	63	63	63	63	63	63	63	63
20 Monthly Adjusted Net Demand (6-17-11+14)	45	55	56	54	48	40	39	42	42	41	39	38
21 Annual Adjusted Net Demand (19-11+14)	56	56	56	57	56	57	57	57	57	57	57	57
22 Net Reserve Capacity Obligation (21 x 15%)	8	8	8	8	8	8	8	8	8	8	8	8
23 Total Firm Capacity Obligation (20+22)	53	63	65	63	56	48	48	50	50	50	47	47
24 Surplus or Deficit(-) Capacity (18-23)	10	0	-1	1	7	15	2	0	0	0	2	3

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
GRE	P	30	30	30	30	30	30	30	30	30	30	30	30
WAPA	F	6	5	6	6	7	5	6	6	6	6	6	5
TOTAL PURCHASES		36	35	36	36	37	35	36	36	36	36	36	35
SALES													
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Willmar Municipal Utilities

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	52	62	65	61	56	46	46	49
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	52	62	65	61	56	46	46	49
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	52	62	65	61	56	46	46	49
07 Total Net Operable Capacity	34	34	34	34	34	34	20	20
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	34	34	34	34	34	34	20	20
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	34	34	34	34	34	34	20	20
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	35	35	36	35	36	35	35	35
11 Total Firm Purchases	5	5	6	5	6	5	5	5
12 Total Participation Purchases	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	70	69	70	70	71	69	56	56
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	64	64	64	64	64	64	50	50
19 Annual System Demand	63	63	65	65	65	65	65	65
20 Monthly Adjusted Net Demand (6-17-11+14)	46	56	58	56	49	41	40	43
21 Annual Adjusted Net Demand (19-11+14)	57	57	58	59	58	59	59	59
22 Net Reserve Capacity Obligation (21 x 15%)	8	8	8	8	8	8	8	8
23 Total Firm Capacity Obligation (20+22)	55	65	67	65	58	50	49	52
24 Surplus or Deficit(-) Capacity (18-23)	8	-1	-3	0	6	14	1	-1

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
GRE	P	30	30	30	30	30	30	30	30
WAPA	F	6	5	6	6	7	5	6	6
TOTAL PURCHASES		36	35	36	36	37	35	36	36
SALES									
TOTAL SALES		0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Wisconsin Public Power, Inc. - NSP

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	51	64	68	67	63	53	54	58	58	55	53	49
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	51	64	68	67	63	53	54	58	58	55	53	49
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	51	64	68	67	63	53	54	58	58	55	53	49
07 Total Net Operable Capacity	130	127	126	125	125	125	126	126	126	126	128	131
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	130	127	126	125	125	125	126	126	126	126	128	131
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	130	127	126	125	125	125	126	126	126	126	128	131
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	58	55	55	55	55	58	59	59	59	59	59	59
11 Total Firm Purchases	58	55	55	55	55	58	59	59	59	59	59	59
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	104	104	104	104	104	104	104	104	104	104	104	104
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	104	104	104	104	104	104	104	104	104	104	104	104
16 Net Capacity Resources (9+10-13)	85	78	77	77	77	80	82	82	81	81	84	87
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	26	23	22	21	21	21	22	22	22	22	24	27
19 Annual System Demand	70	70	68	68	68	68	68	68	68	68	68	68
20 Monthly Adjusted Net Demand (6-17-11+14)	-6	9	13	12	8	-4	-5	-1	-1	-4	-6	-10
21 Annual Adjusted Net Demand (19-11+14)	12	15	13	13	13	10	8	8	8	8	8	8
22 Net Reserve Capacity Obligation (21 x 15%)	1	2	2	2	2	1	1	1	1	1	1	1
23 Total Firm Capacity Obligation (20+22)	-4	12	15	14	10	-3	-4	0	0	-2	-4	-9
24 Surplus or Deficit(-) Capacity (18-23)	31	11	6	7	11	25	26	22	22	24	29	36

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
WPPI - MAIN	F	58	55	55	55	55	58	60	60	60	60	60	60
TOTAL PURCHASES		58	55	55	55	55	58	60	60	60	60	60	60
SALES													
WPPI - MAIN	P	104	104	104	104	104	104	104	104	104	104	104	104
TOTAL SALES		104	104	104	104	104	104	104	104	104	104	104	104

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Wisconsin Public Power, Inc. - NSP

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	52	65	69	68	64	54	55	59	59	56	54	50
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	52	65	69	68	64	54	55	59	59	56	54	50
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	52	65	69	68	64	54	55	59	59	56	54	50
07 Total Net Operable Capacity	130	127	126	125	125	125	126	126	126	126	128	131
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	130	127	126	125	125	125	126	126	126	126	128	131
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	130	127	126	125	125	125	126	126	126	126	128	131
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	58	60	60	60	60	60	60	60	60	60	60	60
11 Total Firm Purchases	58	60	60	60	60	60	60	60	60	60	60	60
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	104	104	104	104	104	104	104	104	104	104	104	104
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	104	104	104	104	104	104	104	104	104	104	104	104
16 Net Capacity Resources (9+10-13)	85	83	82	81	81	81	82	82	82	82	84	87
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	26	23	22	21	21	21	22	22	22	22	24	27
19 Annual System Demand	68	68	69	69	69	69	69	69	69	69	69	69
20 Monthly Adjusted Net Demand (6-17-11+14)	-5	5	9	8	4	-5	-4	0	0	-3	-5	-9
21 Annual Adjusted Net Demand (19-11+14)	10	8	9	9	9	9	9	9	9	9	9	9
22 Net Reserve Capacity Obligation (21 x 15%)	1	1	1	1	1	1	1	1	1	1	1	1
23 Total Firm Capacity Obligation (20+22)	-3	7	10	9	5	-4	-3	1	0	-1	-4	-8
24 Surplus or Deficit(-) Capacity (18-23)	30	16	11	11	16	26	26	21	21	24	28	35

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
WPPI - MAIN	F	58	60	60	60	60	60	60	60	60	60	60	60
TOTAL PURCHASES		58	60	60	60	60	60	60	60	60	60	60	60
SALES													
WPPI - MAIN	P	104	104	104	104	104	104	104	104	104	104	104	104
TOTAL SALES		104	104	104	104	104	104	104	104	104	104	104	104

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Wisconsin Public Power, Inc. - NSP

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	53	66	70	69	65	55	56	60
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	53	66	70	69	65	55	56	60
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	53	66	70	69	65	55	56	60
07 Total Net Operable Capacity	130	127	126	125	125	125	126	126
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	130	127	126	125	125	125	126	126
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	130	127	126	125	125	125	126	126
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	60	60	60	60	60	60	60	60
11 Total Firm Purchases	60	60	60	60	60	60	60	60
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	104	104	104	104	104	104	104	104
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	104	104	104	104	104	104	104	104
16 Net Capacity Resources (9+10-13)	86	83	82	81	81	81	82	82
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	26	23	22	21	21	21	22	22
19 Annual System Demand	69	69	70	70	70	70	70	70
20 Monthly Adjusted Net Demand (6-17-11+14)	-6	6	10	9	5	-4	-3	0
21 Annual Adjusted Net Demand (19-11+14)	9	9	10	10	10	10	10	10
22 Net Reserve Capacity Obligation (21 x 15%)	1	1	1	1	1	1	1	1
23 Total Firm Capacity Obligation (20+22)	-4	8	12	11	6	-3	-2	2
24 Surplus or Deficit(-) Capacity (18-23)	31	15	10	10	15	25	24	20

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
WPPI - MAIN	F	60	60	60	60	60	60	60	60
TOTAL PURCHASES		60	60	60	60	60	60	60	60
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
WPPI - MAIN	P	104	104	104	104	104	104	104	104
TOTAL SALES		104	104	104	104	104	104	104	104

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Xcel Energy

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	7215	8716	8714	8713	8455	6402	6473	6894	6920	6623	6310	6269
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	7215	8716	8714	8713	8455	6402	6473	6894	6920	6623	6310	6269
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	7215	8716	8714	8713	8455	6402	6473	6894	6920	6623	6310	6269
07 Total Net Operable Capacity	7616	7666	7600	7616	7743	7699	7563	7601	7599	7582	7554	7311
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	7616	7666	7600	7616	7743	7699	7563	7601	7599	7582	7554	7311
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	7616	7666	7600	7616	7743	7699	7563	7601	7599	7582	7554	7311
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	1956	2752	2746	2749	2205	1916	1363	1470	1366	1368	1264	1251
11 Total Firm Purchases	351	352	352	352	352	351	1	2	2	2	2	1
12 Total Participation Purchases	1604	2400	2393	2396	1853	1564	1361	1468	1364	1366	1262	1249
13 Total Capacity Sales	235	335	335	335	235	235	550	500	400	400	400	400
14 Total Firm Sales	0	0	0	0	0	0	350	350	350	350	350	350
15 Total Participation Sales	235	335	335	335	235	235	200	150	50	50	50	50
16 Net Capacity Resources (9+10-13)	9337	10083	10011	10030	9713	9380	8376	8571	8565	8550	8418	8162
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	8985	9731	9658	9677	9361	9028	8724	8919	8913	8898	8766	8510
19 Annual System Demand	9034	9034	8714	8714	8714	8714	8714	8714	8714	8714	8714	8714
20 Monthly Adjusted Net Demand (6-17-11+14)	6863	8363	8361	8360	8103	6050	6821	7242	7267	6970	6658	6617
21 Annual Adjusted Net Demand (19-11+14)	8682	8681	8361	8361	8362	8362	9062	9062	9061	9061	9062	9062
22 Net Reserve Capacity Obligation (21 x 15%)	1302	1302	1254	1254	1254	1254	1359	1359	1359	1359	1359	1359
23 Total Firm Capacity Obligation (20+22)	8165	9666	9615	9614	9357	7304	8180	8601	8627	8330	8017	7976
24 Surplus or Deficit(-) Capacity (18-23)	820	65	42	62	4	1724	544	318	286	568	749	534

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
Manitoba Hydro	F	200	200	200	200	200	200	0	0	0	0	0	0
Manitoba Hydro	F	150	150	150	150	150	150	0	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2	2	2	2	2
Ameren	P	0	100	100	100	100	0	0	100	100	100	0	0
Calpine (Mankato)	P	339	327	320	323	330	349	364	371	367	369	365	352
Byllesby	P	3	3	3	3	3	3	3	3	3	3	3	3
Constellation	P	0	200	200	200	0	0	0	0	0	0	0	0
Constellation	P	0	0	0	0	50	0	0	0	0	0	0	0
Constellation	P	85	85	85	85	85	85	0	0	0	0	0	0
Cyprus	P	40	40	40	40	40	40	40	40	40	40	40	40
Chippewa Reserve	P	3	3	3	3	3	3	3	3	3	3	3	3
Dynegy	P	0	108	108	108	108	0	0	0	0	0	0	0
Dynegy	P	0	100	100	100	0	0	0	0	0	0	0	0
Dynegy	P	0	150	150	150	150	0	0	0	0	0	0	0
Dynegy	P	0	300	300	300	0	0	0	0	0	0	0	0
HERC	P	34	34	34	34	34	34	34	34	34	34	34	34
Invernergy	P	0	0	0	0	0	0	0	0	0	0	0	0
LP/Pine Bend	P	12	12	12	12	12	12	12	12	12	12	12	12
LP/Flying Cloud	P	5	5	5	5	5	5	5	5	5	5	5	5
LS Power	P	245	245	245	245	245	245	262	262	262	262	262	262
Manitoba Hydro	P	500	500	500	500	500	500	500	500	500	500	500	500
MN Methane	P	3	3	3	3	3	3	3	3	3	3	3	3
Minnkota Power Coop	P	100	100	100	100	100	100	0	0	0	0	0	0
Neshonoc	P	0	0	0	0	0	0	0	0	0	0	0	0
Rapidan	P	4	4	4	4	4	4	4	4	4	4	4	4
Great River Energy	P	100	0	0	0	0	100	100	100	0	0	0	0
St Cloud Hydro	P	7	7	7	7	7	7	7	7	7	7	7	7
St Paul Cogen	P	25	25	25	25	25	25	25	25	25	25	25	25
United Power Association (Great River Energy)	P	50	50	50	50	50	50	0	0	0	0	0	0
Wisconsin Public Service	P	50	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		1957	2753	2746	2749	2206	1917	1363	1471	1367	1369	1265	1251
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
United Power Association (Great River Energy)	P	0	0	0	0	0	0	50	50	50	50	50	50
Great River Energy	P	0	100	100	100	0	0	0	0	0	0	0	0
GenSys Energy	P	0	50	50	50	50	50	50	0	0	0	0	0
Montana Dakota Utilities	P	85	85	85	85	85	85	0	0	0	0	0	0
Constellation	P	100	100	100	100	100	100	100	100	0	0	0	0
Ameren	P	50	0	0	0	0	0	0	0	0	0	0	0
Manitoba Hydro	F	0	0	0	0	0	0	350	350	350	350	350	350
TOTAL SALES		235	335	335	335	235	235	550	500	400	400	400	400

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Xcel Energy

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	7372	8909	8906	8905	8634	6496	6571	7006	7046	6711	6401	6369
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	7372	8909	8906	8905	8634	6496	6571	7006	7046	6711	6401	6369
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	7372	8909	8906	8905	8634	6496	6571	7006	7046	6711	6401	6369
07 Total Net Operable Capacity	7857	7907	7841	7857	7984	7940	7804	7842	7840	7823	7795	7552
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	7857	7907	7841	7857	7984	7940	7804	7842	7840	7823	7795	7552
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	7857	7907	7841	7857	7984	7940	7804	7842	7840	7823	7795	7552
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	2112	2250	2244	2247	2103	2122	1914	1921	1917	1919	1915	1902
11 Total Firm Purchases	351	352	352	352	352	351	351	352	352	352	352	351
12 Total Participation Purchases	1760	1898	1891	1894	1751	1770	1562	1569	1565	1567	1563	1550
13 Total Capacity Sales	90	240	240	240	90	90	50	50	50	50	50	145
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	90	240	240	240	90	90	50	50	50	50	50	145
16 Net Capacity Resources (9+10-13)	9879	9917	9845	9864	9997	9972	9668	9713	9707	9692	9660	9309
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9527	9565	9492	9511	9645	9620	9316	9361	9355	9340	9308	8957
19 Annual System Demand	8714	8714	8906	8906	8906	8906	8906	8906	8906	8906	8906	8906
20 Monthly Adjusted Net Demand (6-17-11+14)	7020	8556	8553	8552	8282	6144	6219	6654	6693	6358	6049	6017
21 Annual Adjusted Net Demand (19-11+14)	8362	8361	8553	8553	8554	8554	8554	8554	8553	8553	8554	8554
22 Net Reserve Capacity Obligation (21 x 15%)	1254	1254	1283	1283	1283	1283	1283	1283	1283	1283	1283	1283
23 Total Firm Capacity Obligation (20+22)	8274	9811	9836	9835	9565	7427	7502	7937	7976	7641	7332	7300
24 Surplus or Deficit(-) Capacity (18-23)	1253	-245	-344	-324	80	2193	1814	1424	1378	1698	1976	1657

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
Manitoba Hydro	F	200	200	200	200	200	200	0	0	0	0	0	0
Manitoba Hydro	F	150	150	150	150	150	150	0	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2	2	2	2	2
Ameren	P	0	0	0	0	0	0	0	0	0	0	0	0
Calpine (Mankato)	P	339	327	320	323	330	349	364	371	367	369	365	352
Byllesby	P	3	3	3	3	3	3	3	3	3	3	3	3
Constellation	P	0	0	0	0	0	0	0	0	0	0	0	0
Constellation	P	0	0	0	0	0	0	0	0	0	0	0	0
Constellation	P	90	90	90	90	90	90	0	0	0	0	0	0
Cyprus	P	40	40	40	40	40	40	40	40	40	40	40	40
Chippewa Reserve	P	3	3	3	3	3	3	3	3	3	3	3	3
Dynegy	P	0	0	0	0	0	0	0	0	0	0	0	0
Dynegy	P	0	150	150	150	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0	0	0	0	0
HERC	P	34	34	34	34	34	34	34	34	34	34	34	34
Invenergy	P	301	301	301	301	301	301	301	301	301	301	301	301
LP/Pine Bend	P	12	12	12	12	12	12	12	12	12	12	12	12
LP/Flying Cloud	P	5	5	5	5	5	5	5	5	5	5	5	5
LS Power	P	245	245	245	245	245	245	262	262	262	262	262	262
Manitoba Hydro	P	500	500	500	500	500	500	500	500	500	500	500	500
MN Methane	P	3	3	3	3	3	3	3	3	3	3	3	3
Minnkota Power Coop	P	100	100	100	100	100	100	0	0	0	0	0	0
Neshonoc	P	0	0	0	0	0	0	0	0	0	0	0	0
Rapidan	P	4	4	4	4	4	4	4	4	4	4	4	4
Great River Energy	P	0	0	0	0	0	0	0	0	0	0	0	0
St Cloud Hydro	P	7	7	7	7	7	7	7	7	7	7	7	7
St Paul Cogen	P	25	25	25	25	25	25	25	25	25	25	25	25
United Power Association (Great River Energy)	P	50	50	50	50	50	50	0	0	0	0	0	0
Wisconsin Public Service	P	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		2113	2251	2244	2247	2104	2123	1564	1572	1568	1570	1566	1552
SALES													
	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
United Power Association (Great River Energy)	P	0	0	0	0	0	0	50	50	50	50	50	50
Great River Energy	P	0	150	150	150	0	0	0	0	0	0	0	0
GenSys Energy	P	0	0	0	0	0	0	0	0	0	0	0	0
Montana Dakota Utilities	P	90	90	90	90	90	90	0	0	0	0	0	95
Constellation	P	0	0	0	0	0	0	0	0	0	0	0	0
Ameren	P	0	0	0	0	0	0	0	0	0	0	0	0
Manitoba Hydro	F	0	0	0	0	0	0	350	350	350	350	350	350
TOTAL SALES		90	240	240	240	90	90	400	400	400	400	400	495

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Xcel Energy

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	7555	9119	9117	9117	8828	6594	6663	7101
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	7555	9119	9117	9117	8828	6594	6663	7101
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	7555	9119	9117	9117	8828	6594	6663	7101
07 Total Net Operable Capacity	7909	7959	7893	7909	8036	7992	7856	7894
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	7909	7959	7893	7909	8036	7992	7856	7894
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	7909	7959	7893	7909	8036	7992	7856	7894
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	2117	2105	2099	2102	2108	2127	1914	1921
11 Total Firm Purchases	351	352	352	352	352	351	351	352
12 Total Participation Purchases	1765	1753	1746	1749	1756	1775	1562	1569
13 Total Capacity Sales	95	95	95	95	95	95	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	95	95	95	95	95	95	50	50
16 Net Capacity Resources (9+10-13)	9931	9969	9897	9916	10049	10024	9720	9765
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9579	9617	9544	9563	9697	9672	9368	9413
19 Annual System Demand	8906	8906	9117	9117	9117	9117	9117	9117
20 Monthly Adjusted Net Demand (6-17-11+14)	7203	8766	8764	8764	8476	6242	6311	6749
21 Annual Adjusted Net Demand (19-11+14)	8554	8553	8764	8764	8765	8765	8765	8765
22 Net Reserve Capacity Obligation (21 x 15%)	1283	1283	1314	1314	1314	1314	1314	1314
23 Total Firm Capacity Obligation (20+22)	8486	10049	10079	10079	9790	7556	7625	8063
24 Surplus or Deficit(-) Capacity (18-23)	1093	-432	-534	-515	-93	2115	1742	1349

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
Manitoba Hydro	F	200	200	200	200	200	200	0	0
Manitoba Hydro	F	150	150	150	150	150	150	0	0
WAPA	F	2	2	2	2	2	2	2	2
Ameren	P	0	0	0	0	0	0	0	0
Calpine (Mankato)	P	339	327	320	323	330	349	364	371
Byllesby	P	3	3	3	3	3	3	3	3
Constellation	P	0	0	0	0	0	0	0	0
Constellation	P	0	0	0	0	0	0	0	0
Constellation	P	95	95	95	95	95	95	0	0
Cyprus	P	40	40	40	40	40	40	40	40
Chippewa Reserve	P	3	3	3	3	3	3	3	3
Dynegy	P	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0
HERC	P	34	34	34	34	34	34	34	34
Invenegy	P	301	301	301	301	301	301	301	301
LP/Pine Bend	P	12	12	12	12	12	12	12	12
LP/Flying Cloud	P	5	5	5	5	5	5	5	5
LS Power	P	245	245	245	245	245	245	262	262
Manitoba Hydro	P	500	500	500	500	500	500	500	500
MN Methane	P	3	3	3	3	3	3	3	3
Minnkota Power Coop	P	100	100	100	100	100	100	0	0
Neshonoc	P	0	0	0	0	0	0	0	0
Rapidan	P	4	4	4	4	4	4	4	4
Great River Energy	P	0	0	0	0	0	0	0	0
St Cloud Hydro	P	7	7	7	7	7	7	7	7
St Paul Cogen	P	25	25	25	25	25	25	25	25
United Power Association (Great River Energy)	P	50	50	50	50	50	50	0	0
Wisconsin Public Service	P	0	0	0	0	0	0	0	0
TOTAL PURCHASES		2118	2106	2099	2102	2109	2128	1564	1572
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
United Power Association (Great River Energy)	P	0	0	0	0	0	0	50	50
Great River Energy	P	0	0	0	0	0	0	0	0
GenSys Energy	P	0	0	0	0	0	0	0	0
Montana Dakota Utilities	P	95	95	95	95	95	95	0	0
Constellation	P	0	0	0	0	0	0	0	0
Ameren	P	0	0	0	0	0	0	0	0
Manitoba Hydro	F	0	0	0	0	0	0	350	350
TOTAL SALES		95	95	95	95	95	95	400	400

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Manitoba Hydro Electric Board

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	2982	3100	3153	3186	2974	3186	3637	4066	4130	3971	3634	3141
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2982	3100	3153	3186	2974	3186	3637	4066	4130	3971	3634	3141
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	203	203	203	203	203	203	203	203	203	203	203	203
06 Net Internal Demand (03-04-05)	2779	2897	2950	2983	2771	2983	3434	3863	3927	3768	3431	2938
07 Total Net Operable Capacity	5491	5449	5436	5478	5499	5524	5535	5483	5450	5437	5442	5476
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5491	5449	5436	5478	5499	5524	5535	5483	5450	5437	5442	5476
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5491	5449	5436	5478	5499	5524	5535	5483	5450	5437	5442	5476
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	500	500	500	500	500	500
11 Total Firm Purchases	0	0	0	0	0	0	500	500	500	500	500	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1160	1160	1160	1160	1160	1160	660	660	660	660	660	660
14 Total Firm Sales	500	500	500	500	500	500	0	0	0	0	0	0
15 Total Participation Sales	660	660	660	660	660	660	660	660	660	660	660	660
16 Net Capacity Resources (9+10-13)	4331	4289	4276	4318	4339	4364	5375	5323	5290	5277	5282	5316
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	4831	4789	4776	4818	4839	4864	4875	4823	4790	4777	4782	4816
19 Annual System Demand	4112	4112	4112	4112	4112	4112	4112	4112	4133	4133	4133	4133
20 Monthly Adjusted Net Demand (6-17-11+14)	3279	3397	3450	3483	3271	3483	2934	3363	3427	3268	2931	2438
21 Annual Adjusted Net Demand (19-11+14)	4612	4612	4612	4612	4612	4612	3612	3612	3633	3633	3633	3633
22 Net Reserve Capacity Obligation (21 x 15%)	691	691	691	691	691	691	541	541	544	544	544	544
23 Total Firm Capacity Obligation (20+22)	3971	4089	4142	4175	3963	4174	3476	3905	3971	3813	3476	2982
24 Surplus or Deficit(-) Capacity (18-23)	859	700	634	642	876	689	1398	918	818	963	1305	1833

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
NSP	F	0	0	0	0	0	0	350	350	350	350	350	350
UPA	F	0	0	0	0	0	0	150	150	150	150	150	150
TOTAL PURCHASES		0	0	0	0	0	0	500	500	500	500	500	500
SALES													
NSP	F	350	350	350	350	350	350	0	0	0	0	0	0
UPA	F	150	150	150	150	150	150	0	0	0	0	0	0
NSP	P	500	500	500	500	500	500	500	500	500	500	500	500
OTP	P	50	50	50	50	50	50	50	50	50	50	50	50
MMPA	P	60	60	60	60	60	60	60	60	60	60	60	60
MP	P	50	50	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		1160	1160	1160	1160	1160	1160	660	660	660	660	660	660

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Manitoba Hydro Electric Board

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	3012	3145	3212	3238	3007	3212	3683	4133	4182	4020	3701	3204
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3012	3145	3212	3238	3007	3212	3683	4133	4182	4020	3701	3204
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	203	203	203	203	203	203	203	203	203	203	203	203
06 Net Internal Demand (03-04-05)	2809	2942	3009	3035	2804	3009	3480	3930	3979	3817	3498	3001
07 Total Net Operable Capacity	5507	5478	5464	5507	5527	5565	5575	5523	5576	5536	5503	5483
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5507	5478	5464	5507	5527	5565	5575	5523	5576	5536	5503	5483
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5507	5478	5464	5507	5527	5565	5575	5523	5576	5536	5503	5483
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	500	500	500	500	500	500
11 Total Firm Purchases	0	0	0	0	0	0	500	500	500	500	500	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1160	1160	1160	1160	1160	1160	660	660	660	660	660	660
14 Total Firm Sales	500	500	500	500	500	500	0	0	0	0	0	0
15 Total Participation Sales	660	660	660	660	660	660	660	660	660	660	660	660
16 Net Capacity Resources (9+10-13)	4347	4318	4304	4347	4367	4405	5415	5363	5416	5376	5343	5323
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	4847	4818	4804	4847	4867	4905	4915	4863	4916	4876	4843	4823
19 Annual System Demand	4133	4133	4133	4133	4133	4133	4133	4133	4217	4217	4217	4217
20 Monthly Adjusted Net Demand (6-17-11+14)	3309	3442	3509	3535	3304	3509	2980	3430	3479	3317	2998	2501
21 Annual Adjusted Net Demand (19-11+14)	4633	4633	4633	4633	4633	4633	3633	3633	3717	3717	3717	3717
22 Net Reserve Capacity Obligation (21 x 15%)	694	694	694	694	694	694	544	544	557	557	557	557
23 Total Firm Capacity Obligation (20+22)	4004	4137	4204	4230	3999	4204	3525	3975	4036	3874	3555	3059
24 Surplus or Deficit(-) Capacity (18-23)	843	680	600	616	867	701	1390	888	879	1001	1287	1764

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
NSP	F	0	0	0	0	0	0	350	350	350	350	350	350
UPA	F	0	0	0	0	0	0	150	150	150	150	150	150
TOTAL PURCHASES		0	0	0	0	0	0	500	500	500	500	500	500
SALES													
NSP	F	350	350	350	350	350	350	0	0	0	0	0	0
UPA	F	150	150	150	150	150	150	0	0	0	0	0	0
NSP	P	500	500	500	500	500	500	500	500	500	500	500	500
OTP	P	50	50	50	50	50	50	50	50	50	50	50	50
MMPA	P	60	60	60	60	60	60	60	60	60	60	60	60
MP	P	50	50	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		1160	1160	1160	1160	1160	1160	660	660	660	660	660	660

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

Manitoba Hydro Electric Board

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	3070	3211	3285	3308	3068	3273	3758	4216
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3070	3211	3285	3308	3068	3273	3758	4216
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	203	203	203	203	203	203	203	203
06 Net Internal Demand (03-04-05)	2867	3008	3082	3105	2865	3070	3555	4013
07 Total Net Operable Capacity	5488	5519	5550	5508	5495	5537	5558	5583
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5488	5519	5550	5508	5495	5537	5558	5583
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5488	5519	5550	5508	5495	5537	5558	5583
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	500	500
11 Total Firm Purchases	0	0	0	0	0	0	500	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1130	1130	1130	1130	1130	1130	630	630
14 Total Firm Sales	500	500	500	500	500	500	0	0
15 Total Participation Sales	630	630	630	630	630	630	630	630
16 Net Capacity Resources (9+10-13)	4358	4389	4420	4378	4365	4407	5428	5453
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	4858	4889	4920	4878	4865	4907	4928	4953
19 Annual System Demand	4217	4217	4217	4217	4217	4217	4217	4217
20 Monthly Adjusted Net Demand (6-17-11+14)	3367	3508	3582	3605	3365	3570	3055	3513
21 Annual Adjusted Net Demand (19-11+14)	4717	4717	4717	4717	4717	4717	3717	3717
22 Net Reserve Capacity Obligation (21 x 15%)	707	707	707	707	707	707	557	557
23 Total Firm Capacity Obligation (20+22)	4074	4215	4289	4313	4073	4278	3612	4071
24 Surplus or Deficit(-) Capacity (18-23)	783	673	630	565	792	629	1315	882

PURCHASES AND SALES

	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
PURCHASES									
NSP	F	0	0	0	0	0	0	350	350
UPA	F	0	0	0	0	0	0	150	150
TOTAL PURCHASES		0	0	0	0	0	0	500	500
SALES									
NSP	F	350	350	350	350	350	350	0	0
UPA	F	150	150	150	150	150	150	0	0
NSP	P	500	500	500	500	500	500	500	500
OTP	P	50	50	50	50	50	50	50	50
MMPA	P	30	30	30	30	30	30	30	30
MP	P	50	50	50	50	50	50	50	50
TOTAL SALES		1130	1130	1130	1130	1130	1130	630	630

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

SaskPower

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
01 Internal Demand	2621	2829	2774	2827	2681	2696	2964	3107	3160	3050	2950	2713
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2621	2829	2774	2827	2681	2696	2964	3107	3160	3050	2950	2713
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	84	84	84	84	84	84	84	84	84	84	84	84
06 Net Internal Demand (03-04-05)	2537	2745	2690	2743	2597	2612	2880	3023	3076	2966	2866	2629
07 Total Net Operable Capacity	3707	3596	3596	3596	3596	3710	3710	3710	3710	3710	3710	3710
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	102	102	102	102	102	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3604	3493	3493	3493	3493	3605	3605	3605	3605	3605	3605	3605
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	3604	3493	3493	3493	3493	3605	3605	3605	3605	3605	3605	3605
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	3604	3493	3493	3493	3493	3605	3605	3605	3605	3605	3605	3605
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	3604	3493	3493	3493	3493	3605	3605	3605	3605	3605	3605	3605
19 Annual System Demand	3048	3048	3048	3048	3048	3048	3048	3107	3116	3116	3116	3116
20 Monthly Adjusted Net Demand (6-17-11+14)	2537	2745	2690	2743	2597	2612	2880	3023	3076	2966	2866	2629
21 Annual Adjusted Net Demand (19-11+14)	3048	3048	3048	3048	3048	3048	3048	3107	3116	3116	3116	3116
22 Net Reserve Capacity Obligation (21 x 15%)	457	457	457	457	457	457	457	466	467	467	467	467
23 Total Firm Capacity Obligation (20+22)	2995	3202	3147	3201	3054	3069	3337	3489	3544	3434	3333	3097
24 Surplus or Deficit(-) Capacity (18-23)	609	290	345	292	438	536	267	116	61	171	272	508

PURCHASES AND SALES

	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

SaskPower

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
01 Internal Demand	2717	2932	2875	2931	2779	2795	3072	3221	3152	3043	2942	2707
02 Standby Demand	0	0	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2717	2932	2875	2931	2779	2795	3072	3221	3152	3043	2942	2707
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	84	84	84	84	84	84	84	84	84	84	84	84
06 Net Internal Demand (03-04-05)	2633	2848	2791	2847	2695	2711	2988	3137	3068	2959	2858	2623
07 Total Net Operable Capacity	3715	3604	3619	3619	3625	3735	3735	3735	3735	3735	3735	3735
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	104	104	104	104	104	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3610	3499	3515	3515	3520	3631	3631	3631	3631	3631	3631	3631
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	3610	3499	3515	3515	3520	3631	3631	3631	3631	3631	3631	3631
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	3610	3499	3515	3515	3520	3631	3631	3631	3631	3631	3631	3631
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	3610	3499	3515	3515	3520	3631	3631	3631	3631	3631	3631	3631
19 Annual System Demand	3116	3116	3116	3116	3116	3116	3116	3176	3176	3176	3176	3176
20 Monthly Adjusted Net Demand (6-17-11+14)	2633	2848	2791	2847	2695	2711	2988	3137	3068	2959	2858	2623
21 Annual Adjusted Net Demand (19-11+14)	3116	3116	3116	3116	3116	3116	3116	3176	3176	3176	3176	3176
22 Net Reserve Capacity Obligation (21 x 15%)	467	467	467	467	467	467	467	476	476	476	476	476
23 Total Firm Capacity Obligation (20+22)	3101	3315	3259	3314	3162	3178	3456	3614	3545	3435	3335	3099
24 Surplus or Deficit(-) Capacity (18-23)	509	184	255	200	357	452	174	16	85	195	295	531

PURCHASES AND SALES

	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
PURCHASES													
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0

FORECASTED MONTHLY LOAD & CAPABILITY
MEGAWATTS

SaskPower

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
01 Internal Demand	2711	2925	2868	2923	2772	2788	3065	3213
02 Standby Demand	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2711	2925	2868	2923	2772	2788	3065	3213
04 Direct Control Load Management	0	0	0	0	0	0	0	0
05 Interruptible Demand	84	84	84	84	84	84	84	84
06 Net Internal Demand (03-04-05)	2627	2841	2784	2839	2688	2704	2981	3129
07 Total Net Operable Capacity	3735	3625	3625	3625	3625	3735	3735	3735
07a Uncommitted Capacity	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	104	104	104	104	104	104	104	104
07c Other Generation	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3631	3520	3520	3520	3520	3631	3631	3631
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	3631	3520	3520	3520	3520	3631	3631	3631
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	3631	3520	3520	3520	3520	3631	3631	3631
17 Schedule L Purchases	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	3631	3520	3520	3520	3520	3631	3631	3631
19 Annual System Demand	3176	3176	3176	3176	3176	3176	3176	3168
20 Monthly Adjusted Net Demand (6-17-11+14)	2627	2841	2784	2839	2688	2704	2981	3129
21 Annual Adjusted Net Demand (19-11+14)	3176	3176	3176	3176	3176	3176	3176	3168
22 Net Reserve Capacity Obligation (21 x 15%)	476	476	476	476	476	476	476	475
23 Total Firm Capacity Obligation (20+22)	3103	3317	3261	3316	3164	3180	3457	3604
24 Surplus or Deficit(-) Capacity (18-23)	527	202	259	203	355	450	173	26

PURCHASES AND SALES

PURCHASES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL PURCHASES		0	0	0	0	0	0	0	0
SALES	FIRM/ PART	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
TOTAL SALES		0	0	0	0	0	0	0	0

SEASONAL LOAD AND CAPABILITY DATA

SEASONAL LOAD AND CAPABILITY

Summer 2007 through Winter 2016-17

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FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MAPP US - Total

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	32123	26531	33010	27312	34114	28174	34923	28763	35665	29295
02 Standby Demand	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	32128	26536	33015	27316	34119	28179	34927	28768	35669	29299
04 Direct Control Load Management	80	80	81	80	82	80	83	80	84	80
05 Interruptible Demand	495	212	495	212	495	212	399	116	399	116
06 Net Internal Demand (03-04-05)	31552	26244	32440	27023	33543	27886	34446	28572	35186	29103
07 Total Net Operable Capacity	35110	34774	35545	35182	36415	36068	36495	36249	36693	36518
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b ¹ Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b ² Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	35110	34774	35545	35182	36415	36068	36495	36249	36693	36518
08 Generator Capacity, <1MW (8a+8b)	50	50	49	51	52	53	53	54	55	56
08a Distributed Generator Capacity < 1 MW	8	8	8	9	11	11	12	12	14	14
08b Other Capacity < 1 MW	42	42	41	42	41	42	41	42	41	42
09 Total Net Generator Capacity (7d+8)	35158	34823	35593	35232	36466	36119	36547	36303	36746	36573
9b Distributed Generator Capacity >= 1 MW	21	19	21	19	21	19	21	19	21	19
10 Total Capacity Purchases	6025	4156	5178	4139	5105	4015	4602	3700	4352	3624
11 Total Firm Purchases	1781	1222	1764	1177	1764	1177	1589	1000	1581	999
12 Total Participation Purchases	4244	2933	3414	2961	3341	2837	3013	2699	2771	2624
13 Total Capacity Sales	3317	3445	2943	3080	3124	3157	2509	2737	2252	2587
14 Total Firm Sales	1357	1771	1192	1606	1192	1606	1017	1429	1010	1429
15 Total Participation Sales	1961	1675	1752	1475	1932	1551	1492	1308	1242	1158
16 Net Capacity Resources (9+10-13)	37866	35531	37826	36288	38447	36977	38640	37264	38847	37609
17 Schedule L Purchases	50	260	50	265	50	270	51	275	51	281
18 Adjusted Net Capability (9+12-15)	37442	36082	37256	36719	37876	37408	38069	37696	38276	38041
19 Annual System Demand	31749	31915	32581	32761	33663	33785	34485	34586	35187	35268
20 Monthly Adjusted Net Demand (6-17-11+14)	31078	26536	31820	27190	32923	28048	33825	28729	34566	29255
21 Annual Adjusted Net Demand (19-11+14)	31326	32466	32012	33191	33094	34215	33916	35016	34619	35701
22 Net Reserve Capacity Obligation (21 x 15%)	4609	4772	4711	4883	4872	5038	4998	5160	5105	5261
23 Total Firm Capacity Obligation (20+22)	35686	31306	36530	32070	37793	33083	38824	33886	39670	34513
24 Surplus or Deficit(-) Capacity (18-23)	1754	4774	725	4652	82	4327	-751	3809	-1392	3529

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FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MAPP US - Total

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	36380	29798	37033	30260	37671	30723	38317	31212	39031	31686
02 Standby Demand	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	36385	29802	37037	30264	37675	30728	38322	31216	39035	31691
04 Direct Control Load Management	85	80	85	80	86	80	87	80	88	80
05 Interruptible Demand	399	116	399	116	399	116	399	116	399	116
06 Net Internal Demand (03-04-05)	35902	29606	36553	30068	37191	30532	37836	31020	38549	31495
07 Total Net Operable Capacity	37116	36846	37313	37003	37349	37048	37348	37049	38009	37709
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b ¹ Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b ² Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	37116	36846	37313	37003	37349	37048	37348	37049	38009	37709
08 Generator Capacity, <1MW (8a+8b)	57	58	58	59	60	60	60	61	62	63
08a Distributed Generator Capacity < 1 MW	16	16	17	17	19	19	20	20	22	22
08b Other Capacity < 1 MW	41	42	41	42	41	41	40	41	40	41
09 Total Net Generator Capacity (7d+8)	37171	36903	37370	37061	37407	37107	37407	37109	38069	37771
9b Distributed Generator Capacity >= 1 MW	21	19	21	19	21	19	21	19	21	19
10 Total Capacity Purchases	4276	3572	4230	3527	4140	3444	3312	2851	2863	2818
11 Total Firm Purchases	1581	979	1561	979	1561	979	1261	979	1061	979
12 Total Participation Purchases	2695	2592	2669	2547	2579	2464	2051	1871	1802	1837
13 Total Capacity Sales	2252	2587	2232	2447	2032	2367	2031	2436	2231	2566
14 Total Firm Sales	1010	1429	1010	1429	1010	1429	1010	1529	1010	1329
15 Total Participation Sales	1242	1158	1222	1018	1022	938	1021	907	1221	1237
16 Net Capacity Resources (9+10-13)	39196	37887	39368	38141	39516	38182	38689	37523	38702	38021
17 Schedule L Purchases	52	286	52	291	53	297	53	302	53	307
18 Adjusted Net Capability (9+12-15)	38625	38339	38818	38592	38965	38634	38439	38074	38652	38372
19 Annual System Demand	35865	35940	36493	36534	37105	37122	37726	37719	38412	38315
20 Monthly Adjusted Net Demand (6-17-11+14)	35279	29773	35950	30229	36589	30687	37533	31271	38446	31541
21 Annual Adjusted Net Demand (19-11+14)	35296	36391	35944	36987	36557	37574	37477	38272	38363	38666
22 Net Reserve Capacity Obligation (21 x 15%)	5202	5362	5301	5453	5394	5539	5532	5648	5666	5707
23 Total Firm Capacity Obligation (20+22)	40481	35133	41251	35681	41982	36224	43063	36917	44107	37241
24 Surplus or Deficit(-) Capacity (18-23)	-1855	3208	-2436	2909	-3019	2406	-4625	1159	-5455	1132

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FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MAPP - Canada

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	6016	7291	6170	7404	6234	7514	6386	7650	6455	7722
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	6016	7291	6170	7404	6234	7514	6386	7650	6455	7722
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	287	287	287	287	287	287	287	287	287	287
06 Net Internal Demand (03-04-05)	5729	7004	5883	7117	5947	7227	6099	7363	6168	7435
07 Total Net Operable Capacity	9076	9164	9128	9227	9164	9245	9176	9270	9189	9337
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b ¹ Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b ² Reliability Derating Group Subtotal	103	105	105	105	105	105	105	105	105	105
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	8973	9056	9023	9122	9059	9140	9071	9165	9084	9232
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	8973	9056	9023	9122	9059	9140	9071	9165	9084	9232
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	500	0	500	0	500	0	500	0	500
11 Total Firm Purchases	0	500	0	500	0	500	0	500	0	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1160	660	1160	660	1130	630	1080	580	1080	580
14 Total Firm Sales	500	0	500	0	500	0	500	0	500	0
15 Total Participation Sales	660	660	660	660	630	630	580	580	580	580
16 Net Capacity Resources (9+10-13)	7813	8896	7863	8962	7929	9010	7991	9085	8004	9152
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	8313	8396	8363	8462	8429	8510	8491	8585	8504	8652
19 Annual System Demand	6957	7043	7043	7155	7155	7311	7076	7447	7168	7519
20 Monthly Adjusted Net Demand (6-17-11+14)	6229	6504	6383	6617	6447	6727	6599	6863	6668	6935
21 Annual Adjusted Net Demand (19-11+14)	7457	6543	7543	6655	7655	6811	7576	6947	7668	7019
22 Net Reserve Capacity Obligation (21 x 15%)	898	810	910	824	924	843	908	861	919	869
23 Total Firm Capacity Obligation (20+22)	7127	7314	7294	7441	7372	7570	7507	7724	7587	7804
24 Surplus or Deficit(-) Capacity (18-23)	1186	1082	1069	1021	1058	940	984	861	917	848

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FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MAPP - Canada

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	6527	7790	6562	7819	6610	7861	6563	7828	6604	7919
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	6527	7790	6562	7819	6610	7861	6563	7828	6604	7919
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	287	287	287	287	287	287	287	287	287	287
06 Net Internal Demand (03-04-05)	6240	7503	6275	7532	6323	7574	6276	7541	6317	7632
07 Total Net Operable Capacity	9394	9470	9394	9470	9394	9470	9497	9631	9555	9661
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b ¹ Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b ² Reliability Derating Group Subtotal	105	105	105	105	105	105	105	105	105	105
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9289	9365	9289	9365	9289	9365	9392	9526	9450	9556
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9289	9365	9289	9365	9289	9365	9392	9526	9450	9556
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	500	0	500	0	500	0	600	0	400
11 Total Firm Purchases	0	500	0	500	0	500	0	600	0	400
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1050	550	1050	550	1050	550	200	0	200	0
14 Total Firm Sales	500	0	500	0	500	0	200	0	200	0
15 Total Participation Sales	550	550	550	550	550	550	0	0	0	0
16 Net Capacity Resources (9+10-13)	8239	9315	8239	9315	8239	9315	9192	10126	9250	9956
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	8739	8815	8739	8815	8739	8815	9392	9526	9450	9556
19 Annual System Demand	7271	7587	7293	7616	7332	7658	7364	7625	7351	7716
20 Monthly Adjusted Net Demand (6-17-11+14)	6740	7003	6775	7032	6823	7074	6476	6941	6517	7232
21 Annual Adjusted Net Demand (19-11+14)	7771	7087	7793	7116	7832	7158	7564	7025	7551	7316
22 Net Reserve Capacity Obligation (21 x 15%)	932	879	934	881	939	887	913	875	914	906
23 Total Firm Capacity Obligation (20+22)	7672	7882	7709	7913	7762	7961	7389	7816	7431	8138
24 Surplus or Deficit(-) Capacity (18-23)	1067	934	1030	902	976	854	2003	1710	2019	1418

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FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MAPP - Total

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	38139	33822	39180	34716	40348	35688	41309	36413	42120	37017
02 Standby Demand	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	38144	33827	39185	34720	40353	35693	41313	36418	42124	37021
04 Direct Control Load Management	80	80	81	80	82	80	83	80	84	80
05 Interruptible Demand	782	499	782	499	782	499	686	403	686	403
06 Net Internal Demand (03-04-05)	37281	33248	38323	34140	39490	35113	40545	35935	41354	36538
07 Total Net Operable Capacity	44186	43935	44673	44409	45579	45313	45671	45519	45882	45855
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b ¹ Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b ² Reliability Derating Group Subtotal	103	105	105	105	105	105	105	105	105	105
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	44083	43830	44568	44304	45474	45208	45566	45414	45777	45750
08 Generator Capacity, <1MW (8a+8b)	50	50	49	51	52	53	53	54	55	56
08a Distributed Generator Capacity < 1 MW	8	8	8	9	11	11	12	12	14	14
08b Other Capacity < 1 MW	42	42	41	42	41	42	41	42	41	42
09 Total Net Generator Capacity (7d+8)	44131	43879	44616	44354	45525	45259	45618	45468	45830	45805
9b Distributed Generator Capacity >= 1 MW	21	19	21	19	21	19	21	19	21	19
10 Total Capacity Purchases	6025	4656	5178	4639	5105	4515	4602	4200	4352	4124
11 Total Firm Purchases	1781	1722	1764	1677	1764	1677	1589	1500	1581	1499
12 Total Participation Purchases	4244	2933	3414	2961	3341	2837	3013	2699	2771	2624
13 Total Capacity Sales	4477	4105	4103	3740	4254	3787	3589	3317	3332	3167
14 Total Firm Sales	1857	1771	1692	1606	1692	1606	1517	1429	1510	1429
15 Total Participation Sales	2621	2335	2412	2135	2562	2181	2072	1888	1822	1738
16 Net Capacity Resources (9+10-13)	45679	44427	45689	45250	46376	45987	46631	46349	46851	46761
17 Schedule L Purchases	50	260	50	265	50	270	51	275	51	281
18 Adjusted Net Capability (9+12-15)	45755	44478	45619	45181	46305	45918	46560	46281	46780	46693
19 Annual System Demand	38706	38958	39624	39916	40818	41096	41561	42033	42355	42787
20 Monthly Adjusted Net Demand (6-17-11+14)	37307	33040	38203	33807	39370	34775	40424	35592	41234	36190
21 Annual Adjusted Net Demand (19-11+14)	38783	39009	39555	39846	40749	41026	41492	41963	42287	42720
22 Net Reserve Capacity Obligation (21 x 15%)	5507	5582	5621	5707	5796	5881	5906	6021	6024	6130
23 Total Firm Capacity Obligation (20+22)	42813	38620	43824	39511	45165	40653	46331	41610	47257	42317
24 Surplus or Deficit(-) Capacity (18-23)	2940	5856	1794	5673	1140	5267	233	4670	-475	4377

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FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MAPP - Total

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	42907	37588	43595	38079	44281	38584	44880	39040	45635	39605
02 Standby Demand	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	42912	37592	43599	38083	44285	38589	44885	39044	45639	39610
04 Direct Control Load Management	85	80	85	80	86	80	87	80	88	80
05 Interruptible Demand	686	403	686	403	686	403	686	403	686	403
06 Net Internal Demand (03-04-05)	42142	37109	42828	37600	43514	38106	44112	38561	44866	39127
07 Total Net Operable Capacity	46510	46316	46707	46473	46743	46518	46845	46680	47564	47370
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b ¹ Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b ² Reliability Derating Group Subtotal	105	105	105	105	105	105	105	105	105	105
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	46405	46211	46602	46368	46638	46413	46740	46575	47459	47265
08 Generator Capacity, <1MW (8a+8b)	57	58	58	59	60	60	60	61	62	63
08a Distributed Generator Capacity < 1 MW	16	16	17	17	19	19	20	20	22	22
08b Other Capacity < 1 MW	41	42	41	42	41	41	40	41	40	41
09 Total Net Generator Capacity (7d+8)	46460	46268	46659	46426	46696	46472	46799	46635	47519	47327
9b Distributed Generator Capacity >= 1 MW	21	19	21	19	21	19	21	19	21	19
10 Total Capacity Purchases	4276	4072	4230	4027	4140	3944	3312	3451	2863	3218
11 Total Firm Purchases	1581	1479	1561	1479	1561	1479	1261	1579	1061	1379
12 Total Participation Purchases	2695	2592	2669	2547	2579	2464	2051	1871	1802	1837
13 Total Capacity Sales	3302	3137	3282	2997	3082	2917	2231	2436	2431	2566
14 Total Firm Sales	1510	1429	1510	1429	1510	1429	1210	1529	1210	1329
15 Total Participation Sales	1792	1708	1772	1568	1572	1488	1021	907	1221	1237
16 Net Capacity Resources (9+10-13)	47435	47202	47607	47456	47755	47497	47881	47649	47952	47977
17 Schedule L Purchases	52	286	52	291	53	297	53	302	53	307
18 Adjusted Net Capability (9+12-15)	47364	47154	47557	47407	47704	47449	47831	47600	48102	47928
19 Annual System Demand	43136	43527	43786	44150	44437	44780	45090	45344	45763	46031
20 Monthly Adjusted Net Demand (6-17-11+14)	42019	36776	42725	37261	43412	37761	44009	38212	44963	38773
21 Annual Adjusted Net Demand (19-11+14)	43067	43478	43737	44103	44389	44732	45041	45297	45914	45982
22 Net Reserve Capacity Obligation (21 x 15%)	6134	6241	6235	6334	6333	6426	6445	6523	6580	6613
23 Total Firm Capacity Obligation (20+22)	48153	43015	48960	43594	49744	44185	50452	44733	51538	45379
24 Surplus or Deficit(-) Capacity (18-23)	-788	4142	-1406	3811	-2043	3260	-2622	2869	-3436	2550

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FORECASTED SEASONAL SURPLUS & DEFICIT SUMMARY
MEGAWATTS

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
ALGN	7	14	6	14	6	14	5	14	5	13
AMES	38	94	36	93	34	90	32	89	31	88
ATL	11	17	9	8	0	7	-1	7	-1	7
BEPC	37	443	-30	390	-66	306	-151	363	-196	321
CMMPA	17	49	16	49	13	47	30	59	28	58
GRE	57	247	-45	335	3	445	-250	130	-359	69
GSE	15	44	35	126	-70	9	-26	85	-39	79
HCPD	24	21	23	14	-49	-74	-78	5	1	28
HMU	3	3	2	3	2	3	2	3	2	3
HSTG	14	44	11	42	17	49	14	47	45	80
HUC	26	31	5	31	5	30	4	30	3	29
LES	77	254	57	232	89	268	71	254	48	238
MDU	20	36	18	29	16	24	14	18	13	135
MEAN	51	86	33	82	21	70	16	64	43	92
MEC	430	1170	397	1107	213	698	-45	679	-162	572
MMPA	101	190	53	173	-12	128	-23	95	-59	87
MP	19	-73	-51	-69	-118	-111	-48	-46	-82	-83
MPC	20	61	31	66	39	44	22	24	6	4
MPW	71	90	70	89	68	88	67	87	66	86
MRES	75	96	53	84	26	61	9	45	-14	30
NPPD	209	527	21	289	-27	540	88	393	142	463
NULM	66	68	66	68	9	30	8	30	7	29
NWPS	4	55	3	52	2	49	1	46	1	44
OPPD	50	391	46	341	223	613	152	541	70	500
OTP	-21	-10	-45	-41	-59	-59	-130	-120	-144	-133
PELLA	17	32	16	32	15	31	14	30	12	30
RPU	-10	77	-13	76	-19	76	-22	75	-25	75
SMMPA	14	124	-24	59	-33	45	-43	29	-53	15
WAPA	264	284	264	284	264	284	264	286	271	286
WLMR	1	1	-1	0	-3	-2	-5	-5	-7	-5
WPPI	7	22	11	21	10	20	9	19	8	18
XCEL	40	286	-348	573	-537	504	-751	433	-1053	271
MHEB	895	1020	870	1004	855	961	846	955	801	966
SPC	291	62	199	17	203	-21	138	-94	116	-118
MAPP-US	1754	4774	725	4652	82	4327	-751	3809	-1392	3529
MAPP-Canada	1186	1082	1069	1021	1058	940	984	861	917	848
MAPP-Total	2940	5856	1794	5673	1140	5267	233	4670	-475	4377

FORECASTED SEASONAL SURPLUS & DEFICIT SUMMARY
MEGAWATTS

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
ALGN	4	13	4	13	4	12	3	12	3	12
AMES	29	87	27	86	26	85	24	83	22	83
ATL	-2	6	-2	6	-3	6	-3	5	-3	5
BEPC	-239	288	-273	255	-341	192	-377	153	-418	117
CMMPA	47	78	45	77	44	76	42	76	40	75
GRE	-341	129	-446	63	-559	-2	-857	119	-936	54
GSE	-59	61	79	203	99	237	83	223	66	208
HCPD	24	27	22	-21	-25	-22	-26	-23	-23	36
HMU	1	2	1	2	1	2	1	2	1	2
HSTG	42	77	38	75	35	73	31	70	28	67
HUC	3	29	22	48	21	47	20	47	19	46
LES	27	222	9	210	-10	197	-30	182	-51	169
MDU	18	130	11	124	5	119	-1	114	-8	109
MEAN	41	90	39	87	16	65	14	63	12	60
MEC	-281	476	-403	378	-519	285	-632	194	-744	104
MMPA	-101	48	-113	40	-124	32	-136	-2	-173	-10
MP	-116	-121	-136	-143	-156	-165	-224	-236	-242	-254
MPC	-12	-18	-30	-41	-48	-63	-66	-86	16	-109
MPW	64	85	63	84	61	82	60	81	59	80
MRES	-32	16	-51	2	-68	-11	-86	-24	-175	-95
NPPD	34	371	-39	416	62	400	-10	336	-81	271
NULM	6	28	5	28	4	27	4	27	3	26
NWPS	0	41	0	38	0	35	0	32	1	29
OPPD	46	454	-29	436	-29	403	-29	344	156	651
OTP	-42	5	-26	-6	-42	-19	-58	-32	-74	-44
PELLA	11	30	10	28	9	28	8	28	5	27
RPU	-29	74	-32	74	-37	73	-40	73	-44	72
SMMPA	-16	25	-50	15	-59	7	-70	-2	-81	-11
WAPA	271	286	271	286	271	286	271	286	271	286
WLMR	-10	-7	-11	-10	-13	-11	-15	-12	-49	-45
WPPI	7	17	5	15	4	14	3	13	2	12
XCEL	-1250	159	-1446	41	-1648	-84	-2529	-987	-3057	-901
MHEB	1011	1117	986	1100	959	1081	2003	1957	2062	1711
SPC	56	-183	44	-198	17	-227	0	-247	-43	-293
MAPP-US	-1855	3208	-2436	2909	-3019	2406	-4625	1159	-5455	1132
MAPP-Canada	1067	934	1030	902	976	854	2003	1710	2019	1418
MAPP-Total	-788	4142	-1406	3811	-2043	3260	-2622	2869	-3436	2550

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Algona Municipal Utilities

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	26	19	27	19	27	19	28	19	28	20
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	26	19	27	19	27	19	28	19	28	20
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	26	19	27	19	27	19	28	19	28	20
07 Total Net Operable Capacity	36	36	36	36	36	36	36	36	36	36
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	36	36	36	36	36	36	36	36	36	36
08 Generator Capacity, <1MW (8a+8b)	1	1	0	1	0	1	0	1	0	1
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	1	1	0	1	0	1	0	1	0	1
09 Total Net Generator Capacity (7d+8)	37	37	36	37	36	37	36	37	36	37
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	37	37	36	37	36	37	36	37	36	37
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	37	37	36	37	36	37	36	37	36	37
19 Annual System Demand	23	23	23	23	23	23	23	23	23	23
20 Monthly Adjusted Net Demand (6-17-11+14)	26	19	27	19	27	19	28	19	28	20
21 Annual Adjusted Net Demand (19-11+14)	23	23	23	23	23	23	23	23	23	23
22 Net Reserve Capacity Obligation (21 x 15%)	3	3	3	3	3	3	3	3	3	3
23 Total Firm Capacity Obligation (20+22)	29	22	30	22	30	22	31	22	31	23
24 Surplus or Deficit(-) Capacity (18-23)	7	14	6	14	6	14	5	14	5	13

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Algona Municipal Utilities

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	29	20	29	20	29	21	30	21	30	21
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	29	20	29	20	29	21	30	21	30	21
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	29	20	29	20	29	21	30	21	30	21
07 Total Net Operable Capacity	36	36	36	36	36	36	36	36	36	36
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	36	36	36	36	36	36	36	36	36	36
08 Generator Capacity, <1MW (8a+8b)	0	1	0	1	0	1	0	1	0	1
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	1	0	1	0	1	0	1	0	1
09 Total Net Generator Capacity (7d+8)	36	37	36	37	36	37	36	37	36	37
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	36	37	36	37	36	37	36	37	36	37
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	36	37	36	37	36	37	36	37	36	37
19 Annual System Demand	23	23	23	23	23	23	23	23	23	23
20 Monthly Adjusted Net Demand (6-17-11+14)	29	20	29	20	29	21	30	21	30	21
21 Annual Adjusted Net Demand (19-11+14)	23	23	23	23	23	23	23	23	23	23
22 Net Reserve Capacity Obligation (21 x 15%)	3	3	3	3	3	3	3	3	3	3
23 Total Firm Capacity Obligation (20+22)	32	23	32	23	32	24	33	24	33	24
24 Surplus or Deficit(-) Capacity (18-23)	4	13	4	13	4	12	3	12	3	12

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Ames Municipal Electric System

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	161	112	163	113	165	116	167	117	168	118
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	161	112	163	113	165	116	167	117	168	118
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	161	112	163	113	165	116	167	117	168	118
07 Total Net Operable Capacity	199	206	199	206	199	206	199	206	199	206
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	199	206	199	206	199	206	199	206	199	206
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	199	206	199	206	199	206	199	206	199	206
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	199	206	199	206	199	206	199	206	199	206
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	199	206	199	206	199	206	199	206	199	206
19 Annual System Demand	0	0	0	0	0	0	0	0	0	0
20 Monthly Adjusted Net Demand (6-17-11+14)	161	112	163	113	165	116	167	117	168	118
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	0	0	0	0	0	0
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	0	0	0	0
23 Total Firm Capacity Obligation (20+22)	161	112	163	113	165	116	167	117	168	118
24 Surplus or Deficit(-) Capacity (18-23)	38	94	36	93	34	90	32	89	31	88

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Ames Municipal Electric System

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	170	119	172	120	173	121	175	123	177	123
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	170	119	172	120	173	121	175	123	177	123
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	170	119	172	120	173	121	175	123	177	123
07 Total Net Operable Capacity	199	206	199	206	199	206	199	206	199	206
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	199	206	199	206	199	206	199	206	199	206
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	199	206	199	206	199	206	199	206	199	206
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	199	206	199	206	199	206	199	206	199	206
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	199	206	199	206	199	206	199	206	199	206
19 Annual System Demand	0	0	0	0	0	0	0	0	0	0
20 Monthly Adjusted Net Demand (6-17-11+14)	170	119	172	120	173	121	175	123	177	123
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	0	0	0	0	0	0
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	0	0	0	0	0	0
23 Total Firm Capacity Obligation (20+22)	170	119	172	120	173	121	175	123	177	123
24 Surplus or Deficit(-) Capacity (18-23)	29	87	27	86	26	85	24	83	22	83

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Atlantic Municipal Utilities

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	26	18	27	27	36	27	36	27	36	27
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	26	18	27	27	36	27	36	27	36	27
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	26	18	27	27	36	27	36	27	36	27
07 Total Net Operable Capacity	32	32	32	32	32	32	32	32	32	32
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	32	32	32	32	32	32	32	32	32	32
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	32	32	32	32	32	32	32	32	32	32
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	8	6	8	6	8	6	8	6	8	6
11 Total Firm Purchases	8	6	8	6	8	6	8	6	8	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	39	37	39	37	39	37	39	37	39	37
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	32	32	32	32	32	32	32	32	32	32
19 Annual System Demand	26	18	27	27	36	27	36	27	36	27
20 Monthly Adjusted Net Demand (6-17-11+14)	18	13	19	21	28	21	28	21	29	22
21 Annual Adjusted Net Demand (19-11+14)	18	13	19	21	28	21	28	21	29	22
22 Net Reserve Capacity Obligation (21 x 15%)	3	2	3	3	4	3	4	3	4	3
23 Total Firm Capacity Obligation (20+22)	21	14	22	24	32	24	32	25	33	25
24 Surplus or Deficit(-) Capacity (18-23)	11	17	9	8	0	7	-1	7	-1	7

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WAPA	f	8	6	8	6	8	6	8	6	8	6
TOTAL PURCHASES		8	6	8	6	8	6	8	6	8	6
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Atlantic Municipal Utilities

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	37	28	37	28	37	28	38	28	38	29
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	37	28	37	28	37	28	38	28	38	29
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	37	28	37	28	37	28	38	28	38	29
07 Total Net Operable Capacity	32	32	32	32	32	32	32	32	32	32
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	32	32	32	32	32	32	32	32	32	32
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	32	32	32	32	32	32	32	32	32	32
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	8	6	8	6	8	6	8	6	8	6
11 Total Firm Purchases	8	6	8	6	8	6	8	6	8	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	39	37	39	37	39	37	39	37	39	37
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	32	32	32	32	32	32	32	32	32	32
19 Annual System Demand	37	28	37	28	37	28	38	28	38	29
20 Monthly Adjusted Net Demand (6-17-11+14)	29	22	29	22	30	22	30	23	30	23
21 Annual Adjusted Net Demand (19-11+14)	29	22	29	22	30	22	30	23	30	23
22 Net Reserve Capacity Obligation (21 x 15%)	4	3	4	3	4	3	5	3	5	3
23 Total Firm Capacity Obligation (20+22)	33	25	34	25	34	26	35	26	35	26
24 Surplus or Deficit(-) Capacity (18-23)	-2	6	-2	6	-3	6	-3	5	-3	5

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WAPA	f	8	6	8	6	8	6	8	6	8	6
TOTAL PURCHASES		8	6	8	6	8	6	8	6	8	6
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Basin Electric Power Cooperative

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	1652	1486	1719	1539	1755	1623	1840	1664	1885	1706
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1652	1486	1719	1539	1755	1623	1840	1664	1885	1706
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1652	1486	1719	1539	1755	1623	1840	1664	1885	1706
07 Total Net Operable Capacity	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	68	336	68	336	68	336	68	336	68	336
11 Total Firm Purchases	38	306	38	306	38	306	38	306	38	306
12 Total Participation Purchases	30	30	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	98	0	98	0	98	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	98	0	98	0	98	0	0	0	0
16 Net Capacity Resources (9+10-13)	1974	2174	1974	2174	1974	2174	1974	2272	1974	2272
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1936	1868	1936	1868	1936	1868	1936	1966	1936	1966
19 Annual System Demand	1936	1936	1936	1936	1936	1936	1936	1936	1936	1936
20 Monthly Adjusted Net Demand (6-17-11+14)	1614	1181	1681	1234	1717	1318	1802	1359	1847	1401
21 Annual Adjusted Net Demand (19-11+14)	1899	1631	1899	1631	1899	1631	1899	1631	1899	1631
22 Net Reserve Capacity Obligation (21 x 15%)	285	245	285	245	285	245	285	245	285	245
23 Total Firm Capacity Obligation (20+22)	1899	1425	1966	1478	2002	1562	2087	1603	2132	1645
24 Surplus or Deficit(-) Capacity (18-23)	37	443	-30	390	-66	306	-151	363	-196	321

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WAPA	F	38	269	38	269	38	269	38	269	38	269
WAPA	F	0	37	0	37	0	37	0	37	0	37
MEAN	P	30	0	30	0	30	0	30	0	30	0
MEAN	P	0	30	0	30	0	30	0	30	0	30
TOTAL PURCHASES		68	336	68	336	68	336	68	336	68	336
SALES											
MTPC	P	0	98	0	98	0	98	0	0	0	0
TOTAL SALES		0	98	0	98	0	98	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Basin Electric Power Cooperative

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	1928	1739	1962	1772	2000	1805	2036	1844	2077	1880
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1928	1739	1962	1772	2000	1805	2036	1844	2077	1880
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1928	1739	1962	1772	2000	1805	2036	1844	2077	1880
07 Total Net Operable Capacity	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	68	336	68	336	38	306	38	306	38	306
11 Total Firm Purchases	38	306	38	306	38	306	38	306	38	306
12 Total Participation Purchases	30	30	30	30	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1974	2272	1974	2272	1944	2242	1944	2242	1944	2242
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1936	1966	1936	1966	1906	1936	1906	1936	1906	1936
19 Annual System Demand	1936	1936	1936	1936	1936	1936	1936	1936	1936	1936
20 Monthly Adjusted Net Demand (6-17-11+14)	1890	1434	1924	1467	1962	1500	1998	1539	2039	1575
21 Annual Adjusted Net Demand (19-11+14)	1899	1631	1899	1631	1899	1631	1899	1631	1899	1631
22 Net Reserve Capacity Obligation (21 x 15%)	285	245	285	245	285	245	285	245	285	245
23 Total Firm Capacity Obligation (20+22)	2175	1678	2209	1711	2247	1744	2283	1783	2324	1819
24 Surplus or Deficit(-) Capacity (18-23)	-239	288	-273	255	-341	192	-377	153	-418	117

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WAPA	F	38	269	38	269	38	269	38	269	38	269
WAPA	F	0	37	0	37	0	37	0	37	0	37
MEAN	P	30	0	30	0	0	0	0	0	0	0
MEAN	P	0	30	0	30	0	0	0	0	0	0
TOTAL PURCHASES		68	336	68	336	38	306	38	306	38	306
SALES											
MTPC	P	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Central Minnesota Municipal Power Agency

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	82	58	83	67	95	69	96	70	98	71
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	82	58	83	67	95	69	96	70	98	71
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	82	58	83	67	95	69	96	70	98	71
07 Total Net Operable Capacity	121	121	121	134	134	134	134	134	134	134
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	121	121	121	134	134	134	134	134	134	134
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	121	121	121	134	134	134	134	134	134	134
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	18	18	18	15	15	15	5	5	5	5
11 Total Firm Purchases	5	5	5	5	5	5	5	5	5	5
12 Total Participation Purchases	13	13	13	10	10	10	0	0	0	0
13 Total Capacity Sales	28	24	28	24	28	24	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	28	24	28	24	28	24	0	0	0	0
16 Net Capacity Resources (9+10-13)	111	115	111	125	121	125	139	139	139	139
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	106	110	106	120	116	120	134	134	134	134
19 Annual System Demand	82	58	83	67	95	69	94	69	95	69
20 Monthly Adjusted Net Demand (6-17-11+14)	77	53	78	62	90	64	91	65	93	66
21 Annual Adjusted Net Demand (19-11+14)	77	53	78	62	90	64	89	64	90	64
22 Net Reserve Capacity Obligation (21 x 15%)	12	8	12	9	14	10	13	10	14	10
23 Total Firm Capacity Obligation (20+22)	89	61	90	71	104	74	104	75	107	76
24 Surplus or Deficit(-) Capacity (18-23)	17	49	16	49	13	47	30	59	28	58

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
City of Blue Earth	F	5	5	5	5	5	5	5	5	5	5
Ameren	P	13	13	13	10	10	10	0	0	0	0
TOTAL PURCHASES		18	18	18	15	15	15	5	5	5	5
SALES											
Heartland Consumer Power District	P	28	24	28	24	28	24	0	0	0	0
TOTAL SALES		28	24	28	24	28	24	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Central Minnesota Municipal Power Agency

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	99	72	101	73	102	74	103	74	105	75
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	99	72	101	73	102	74	103	74	105	75
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	99	72	101	73	102	74	103	74	105	75
07 Total Net Operable Capacity	155	155	155	155	155	155	155	155	155	155
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	155	155	155	155	155	155	155	155	155	155
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	155	155	155	155	155	155	155	155	155	155
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	5	5	5	5	5	5	5	5	5	5
11 Total Firm Purchases	5	5	5	5	5	5	5	5	5	5
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	160	160	160	160	160	160	160	160	160	160
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	155	155	155	155	155	155	155	155	155	155
19 Annual System Demand	97	70	99	71	100	72	102	73	103	74
20 Monthly Adjusted Net Demand (6-17-11+14)	94	67	96	68	97	69	98	69	100	70
21 Annual Adjusted Net Demand (19-11+14)	92	65	94	66	95	67	97	68	98	69
22 Net Reserve Capacity Obligation (21 x 15%)	14	10	14	10	14	10	15	10	15	10
23 Total Firm Capacity Obligation (20+22)	108	77	110	78	111	79	113	79	115	80
24 Surplus or Deficit(-) Capacity (18-23)	47	78	45	77	44	76	42	76	40	75

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
City of Blue Earth	F	5	5	5	5	5	5	5	5	5	5
Ameren	P	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		5	5	5	5	5	5	5	5	5	5
SALES											
Heartland Consumer Power District	P	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

GEN-SYS Energy

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	910	887	944	917	1042	1027	1067	1040	1082	1052
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	910	887	944	917	1042	1027	1067	1040	1082	1052
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	910	887	944	917	1042	1027	1067	1040	1082	1052
07 Total Net Operable Capacity	1136	1204	1295	1370	1299	1375	1370	1466	1373	1473
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1136	1204	1295	1370	1299	1375	1370	1466	1373	1473
08 Generator Capacity, <1MW (8a+8b)	2	2	2	3	5	5	6	6	8	8
08a Distributed Generator Capacity < 1 MW	2	2	2	3	5	5	6	6	8	8
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1137	1206	1297	1373	1304	1379	1376	1473	1380	1481
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	100	50	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	100	50	0	0	0	0	0	0	0	0
13 Total Capacity Sales	175	187	175	187	175	187	175	187	175	187
14 Total Firm Sales	4	4	4	4	4	4	4	4	4	4
15 Total Participation Sales	172	184	172	184	171	183	171	183	171	183
16 Net Capacity Resources (9+10-13)	1062	1069	1121	1185	1129	1193	1201	1286	1206	1294
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1065	1072	1125	1189	1133	1196	1205	1290	1209	1298
19 Annual System Demand	910	910	944	944	1042	1042	1067	1067	1082	1082
20 Monthly Adjusted Net Demand (6-17-11+14)	913	891	948	921	1046	1031	1071	1044	1086	1056
21 Annual Adjusted Net Demand (19-11+14)	913	913	948	948	1046	1046	1071	1071	1086	1086
22 Net Reserve Capacity Obligation (21 x 15%)	137	137	142	142	157	157	161	161	163	163
23 Total Firm Capacity Obligation (20+22)	1050	1028	1090	1063	1202	1187	1231	1204	1248	1218
24 Surplus or Deficit(-) Capacity (18-23)	15	44	35	126	-70	9	-26	85	-39	79

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
Great River Energy	P	50	50	0	0	0	0	0	0	0	0
Northern States Power	P	50	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		100	50	0	0	0	0	0	0	0	0
SALES											
Great River Energy - Genoa 3	P	172	184	172	184	171	183	171	183	171	183
Northern States Power	F	4	4	4	4	4	4	4	4	4	4
TOTAL SALES		175	187	175	187	175	187	175	187	175	187

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

GEN-SYS Energy

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	1098	1066	1112	1080	1127	1092	1143	1106	1160	1120
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1098	1066	1112	1080	1127	1092	1143	1106	1160	1120
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1098	1066	1112	1080	1127	1092	1143	1106	1160	1120
07 Total Net Operable Capacity	1369	1469	1522	1626	1558	1672	1558	1673	1559	1673
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1369	1469	1522	1626	1558	1672	1558	1673	1559	1673
08 Generator Capacity, <1MW (8a+8b)	10	10	11	11	13	13	14	14	16	16
08a Distributed Generator Capacity < 1 MW	10	10	11	11	13	13	14	14	16	16
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1378	1479	1533	1637	1570	1685	1573	1687	1575	1689
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	175	187	175	187	175	187	175	187	175	187
14 Total Firm Sales	4	4	4	4	4	4	4	4	4	4
15 Total Participation Sales	171	183	171	183	171	183	171	183	171	183
16 Net Capacity Resources (9+10-13)	1204	1292	1358	1451	1396	1498	1398	1501	1400	1502
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1207	1296	1362	1454	1399	1502	1402	1504	1404	1506
19 Annual System Demand	1098	1098	1112	1112	1127	1127	1143	1143	1160	1160
20 Monthly Adjusted Net Demand (6-17-11+14)	1102	1070	1116	1084	1131	1096	1147	1110	1164	1124
21 Annual Adjusted Net Demand (19-11+14)	1102	1102	1116	1116	1131	1131	1147	1147	1164	1164
22 Net Reserve Capacity Obligation (21 x 15%)	165	165	167	167	170	170	172	172	175	175
23 Total Firm Capacity Obligation (20+22)	1267	1235	1283	1251	1300	1265	1319	1282	1338	1298
24 Surplus or Deficit(-) Capacity (18-23)	-59	61	79	203	99	237	83	223	66	208

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
Great River Energy	P	0	0	0	0	0	0	0	0	0	0
Northern States Power	P	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES											
Great River Energy - Genoa 3	P	171	183	171	183	171	183	171	183	171	183
Northern States Power	F	4	4	4	4	4	4	4	4	4	4
TOTAL SALES		175	187	175	187	175	187	175	187	175	187

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Great River Energy

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	2700	2140	2789	2190	2878	2237	2966	2287	3061	2334
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2700	2140	2789	2190	2878	2237	2966	2287	3061	2334
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2700	2140	2789	2190	2878	2237	2966	2287	3061	2334
07 Total Net Operable Capacity	2518	2506	2518	2506	2668	2676	2668	2676	2668	2676
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2518	2506	2518	2506	2668	2676	2668	2676	2668	2676
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2518	2506	2518	2506	2668	2676	2668	2676	2668	2676
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	758	642	657	592	657	592	482	367	482	367
11 Total Firm Purchases	449	319	449	319	449	319	274	144	274	144
12 Total Participation Purchases	309	323	208	273	208	273	208	223	208	223
13 Total Capacity Sales	175	375	80	180	80	180	30	180	30	180
14 Total Firm Sales	45	195	0	150	0	150	0	150	0	150
15 Total Participation Sales	130	180	80	30	80	30	30	30	30	30
16 Net Capacity Resources (9+10-13)	3102	2773	3095	2918	3245	3088	3120	2863	3120	2863
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2698	2649	2646	2749	2796	2919	2846	2869	2846	2869
19 Annual System Demand	2700	2700	2789	2789	2878	2878	2966	2966	3061	3061
20 Monthly Adjusted Net Demand (6-17-11+14)	2296	2016	2340	2021	2429	2068	2692	2293	2787	2340
21 Annual Adjusted Net Demand (19-11+14)	2296	2576	2340	2620	2429	2709	2692	2972	2787	3067
22 Net Reserve Capacity Obligation (21 x 15%)	344	386	351	393	364	406	404	446	418	460
23 Total Firm Capacity Obligation (20+22)	2640	2402	2691	2414	2793	2474	3096	2739	3205	2800
24 Surplus or Deficit(-) Capacity (18-23)	57	247	-45	335	3	445	-250	130	-359	69

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
BEPC	F	34	34	34	34	34	34	34	34	34	34
DPC	P	170	185	170	185	170	185	170	185	170	185
EA	P	18	18	18	18	18	18	18	18	18	18
ELKR	P	10	10	10	10	10	10	10	10	10	10
MHEB	F	150	0	150	0	150	0	150	0	150	0
MOLK	P	10	10	10	10	10	10	10	10	10	10
MP	F	175	175	175	175	175	175	0	0	0	0
MP (SRE)	P	102	50	0	0	0	0	0	0	0	0
NSP	P	0	50	0	50	0	50	0	0	0	0
WAPA	F	3	5	3	5	3	5	3	5	3	5
WAPA	F	87	105	87	105	87	105	87	105	87	105
TOTAL PURCHASES		758	642	657	592	657	592	482	367	482	367
SALES											
GSE (SRE)	P	50	50	0	0	0	0	0	0	0	0
MHEB	F	0	150	0	150	0	150	0	150	0	150
NSP	P	50	0	50	0	50	0	0	0	0	0
NSP	P	0	100	0	0	0	0	0	0	0	0
SMMPA (SRE)	F	45	45	0	0	0	0	0	0	0	0
WLMR	P	30	30	30	30	30	30	30	30	30	30
TOTAL SALES		175	375	80	180	80	180	30	180	30	180

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Great River Energy

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	3150	2381	3241	2433	3339	2483	3433	2533	3528	2584
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3150	2381	3241	2433	3339	2483	3433	2533	3528	2584
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	3150	2381	3241	2433	3339	2483	3433	2533	3528	2584
07 Total Net Operable Capacity	2788	2796	2788	2796	2788	2796	2788	2796	2788	2796
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2788	2796	2788	2796	2788	2796	2788	2796	2788	2796
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2788	2796	2788	2796	2788	2796	2788	2796	2788	2796
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	482	367	482	367	482	367	314	349	314	349
11 Total Firm Purchases	274	144	274	144	274	144	124	144	124	144
12 Total Participation Purchases	208	223	208	223	208	223	190	205	190	205
13 Total Capacity Sales	30	180	30	180	30	180	30	0	0	0
14 Total Firm Sales	0	150	0	150	0	150	0	0	0	0
15 Total Participation Sales	30	30	30	30	30	30	30	0	0	0
16 Net Capacity Resources (9+10-13)	3240	2983	3240	2983	3240	2983	3072	3145	3102	3145
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2966	2989	2966	2989	2966	2989	2948	3001	2978	3001
19 Annual System Demand	3150	3150	3241	3241	3339	3339	3433	3433	3528	3528
20 Monthly Adjusted Net Demand (6-17-11+14)	2876	2387	2967	2439	3065	2489	3309	2389	3404	2440
21 Annual Adjusted Net Demand (19-11+14)	2876	3156	2967	3247	3065	3345	3309	3289	3404	3384
22 Net Reserve Capacity Obligation (21 x 15%)	431	473	445	487	460	502	496	493	511	508
23 Total Firm Capacity Obligation (20+22)	3307	2860	3412	2926	3525	2991	3805	2882	3915	2948
24 Surplus or Deficit(-) Capacity (18-23)	-341	129	-446	63	-559	-2	-857	119	-936	54

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
BEPC	F	34	34	34	34	34	34	34	34	34	34
DPC	P	170	185	170	185	170	185	170	185	170	185
EA	P	18	18	18	18	18	18	0	0	0	0
ELKR	P	10	10	10	10	10	10	10	10	10	10
MHEB	F	150	0	150	0	150	0	0	0	0	0
MOLK	P	10	10	10	10	10	10	10	10	10	10
MP	F	0	0	0	0	0	0	0	0	0	0
MP (SRE)	P	0	0	0	0	0	0	0	0	0	0
NSP	P	0	0	0	0	0	0	0	0	0	0
WAPA	F	3	5	3	5	3	5	3	5	3	5
WAPA	F	87	105	87	105	87	105	87	105	87	105
TOTAL PURCHASES		482	367	482	367	482	367	314	349	314	349
SALES											
GSE (SRE)	P	0	0	0	0	0	0	0	0	0	0
MHEB	F	0	150	0	150	0	150	0	0	0	0
NSP	P	0	0	0	0	0	0	0	0	0	0
NSP	P	0	0	0	0	0	0	0	0	0	0
SMMPA (SRE)	F	0	0	0	0	0	0	0	0	0	0
WLMR	P	30	30	30	30	30	30	30	0	0	0
TOTAL SALES		30	180	30	180	30	180	30	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Harlan Municipal Utilities

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	15	11	16	11	16	11	16	11	16	11
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	15	11	16	11	16	11	16	11	16	11
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	15	11	16	11	16	11	16	11	16	11
07 Total Net Operable Capacity	9	9	9	9	9	9	9	9	9	9
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9	9	9	9	9	9	9	9	9	9
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9	9	9	9	9	9	9	9	9	9
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	10	6	10	6	10	6	10	6	10	6
11 Total Firm Purchases	10	6	10	6	10	6	10	6	10	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	19	15	19	15	19	15	19	15	19	15
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9	9	9	9	9	9	9	9	9	9
19 Annual System Demand	15	15	16	16	16	16	16	16	16	16
20 Monthly Adjusted Net Demand (6-17-11+14)	5	5	6	5	6	5	6	5	6	5
21 Annual Adjusted Net Demand (19-11+14)	5	9	6	10	6	10	6	10	6	10
22 Net Reserve Capacity Obligation (21 x 15%)	1	1	1	2	1	2	1	2	1	2
23 Total Firm Capacity Obligation (20+22)	6	6	7	7	7	7	7	7	7	7
24 Surplus or Deficit(-) Capacity (18-23)	3	3	2	3	2	3	2	3	2	3

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WAPA	F	10	6	10	6	10	6	10	6	10	6
TOTAL PURCHASES		10	6	10	6	10	6	10	6	10	6
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Harlan Municipal Utilities

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	17	12	17	12	17	12	17	12	17	12
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	17	12	17	12	17	12	17	12	17	12
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	17	12	17	12	17	12	17	12	17	12
07 Total Net Operable Capacity	9	9	9	9	9	9	9	9	9	9
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	9	9	9	9	9	9	9	9	9	9
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	9	9	9	9	9	9	9	9	9	9
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	10	6	10	6	10	6	10	6	10	6
11 Total Firm Purchases	10	6	10	6	10	6	10	6	10	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	19	15	19	15	19	15	19	15	19	15
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9	9	9	9	9	9	9	9	9	9
19 Annual System Demand	16	16	16	16	16	16	16	16	16	16
20 Monthly Adjusted Net Demand (6-17-11+14)	7	6	7	6	7	6	7	6	7	6
21 Annual Adjusted Net Demand (19-11+14)	6	10	6	10	6	10	6	10	6	10
22 Net Reserve Capacity Obligation (21 x 15%)	1	2	1	2	1	2	1	2	1	2
23 Total Firm Capacity Obligation (20+22)	8	8	8	8	8	8	8	8	8	8
24 Surplus or Deficit(-) Capacity (18-23)	1	2	1	2	1	2	1	2	1	2

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WAPA	F	10	6	10	6	10	6	10	6	10	6
TOTAL PURCHASES		10	6	10	6	10	6	10	6	10	6
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Hastings Utilities

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	104	72	107	74	110	76	113	78	116	80
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	104	72	107	74	110	76	113	78	116	80
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	1	0	1	0	1	0	1	0	1	0
06 Net Internal Demand (03-04-05)	103	72	106	74	109	76	112	78	115	80
07 Total Net Operable Capacity	135	135	135	135	135	135	135	135	170	170
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	135	135	135	135	135	135	135	135	170	170
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	135	135	135	135	135	135	135	135	170	170
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	11	6	11	6	11	6	11	6	11	6
11 Total Firm Purchases	11	6	11	6	11	6	11	6	11	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	15	15	15	15	5	5	5	5	5	5
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	15	15	15	15	5	5	5	5	5	5
16 Net Capacity Resources (9+10-13)	131	126	131	126	141	136	141	136	176	171
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	120	120	120	120	130	130	130	130	165	165
19 Annual System Demand	104	74	107	76	110	78	113	80	116	82
20 Monthly Adjusted Net Demand (6-17-11+14)	92	66	95	68	98	70	101	72	104	74
21 Annual Adjusted Net Demand (19-11+14)	93	68	96	70	99	72	102	74	105	76
22 Net Reserve Capacity Obligation (21 x 15%)	14	10	14	11	15	11	15	11	16	11
23 Total Firm Capacity Obligation (20+22)	106	76	109	79	113	81	116	83	120	85
24 Surplus or Deficit(-) Capacity (18-23)	14	44	11	42	17	49	14	47	45	80

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WAPA	F	11	6	11	6	11	6	11	6	11	6
TOTAL PURCHASES		11	6	11	6	11	6	11	6	11	6
SALES											
MEAN	P	10	10	10	10	0	0	0	0	0	0
MEAN	P	5	5	5	5	5	5	5	5	5	5
TOTAL SALES		15	15	15	15	5	5	5	5	5	5

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Hastings Utilities

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	119	82	122	84	125	86	128	88	131	91
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	119	82	122	84	125	86	128	88	131	91
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	1	0	1	0	1	0	1	0	1	0
06 Net Internal Demand (03-04-05)	118	82	121	84	124	86	127	88	130	91
07 Total Net Operable Capacity	170	170	170	170	170	170	170	170	170	170
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	170	170	170	170	170	170	170	170	170	170
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	170	170	170	170	170	170	170	170	170	170
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	11	6	11	6	11	6	11	6	11	6
11 Total Firm Purchases	11	6	11	6	11	6	11	6	11	6
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	5	5	5	5	5	5	5	5	5	5
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	5	5	5	5	5	5	5	5	5	5
16 Net Capacity Resources (9+10-13)	176	171	176	171	176	171	176	171	176	171
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	165	165	165	165	165	165	165	165	165	165
19 Annual System Demand	119	84	122	86	125	88	128	91	132	93
20 Monthly Adjusted Net Demand (6-17-11+14)	107	76	110	78	113	80	116	82	119	85
21 Annual Adjusted Net Demand (19-11+14)	108	78	111	80	114	82	117	85	121	87
22 Net Reserve Capacity Obligation (21 x 15%)	16	12	17	12	17	12	18	13	18	13
23 Total Firm Capacity Obligation (20+22)	123	88	127	90	130	92	134	95	137	98
24 Surplus or Deficit(-) Capacity (18-23)	42	77	38	75	35	73	31	70	28	67

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WAPA	F	11	6	11	6	11	6	11	6	11	6
TOTAL PURCHASES		11	6	11	6	11	6	11	6	11	6
SALES											
MEAN	P	0	0	0	0	0	0	0	0	0	0
MEAN	P	5	5	5	5	5	5	5	5	5	5
TOTAL SALES		5	5	5	5	5	5	5	5	5	5

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Heartland Consumers Power District

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	113	112	114	119	176	173	177	174	178	176
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	113	112	114	119	176	173	177	174	178	176
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	113	112	114	119	176	173	177	174	178	176
07 Total Net Operable Capacity	51	51	51	51	51	51	51	131	131	156
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	51	51	51	51	51	51	51	131	131	156
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	51	51	51	51	51	51	51	131	131	156
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	103	99	103	99	103	75	75	75	75	75
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	103	99	103	99	103	75	75	75	75	75
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	154	150	154	150	154	126	126	206	206	231
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	154	150	154	150	154	126	126	206	206	231
19 Annual System Demand	113	113	114	114	176	176	177	177	178	178
20 Monthly Adjusted Net Demand (6-17-11+14)	113	112	114	119	176	173	177	174	178	176
21 Annual Adjusted Net Demand (19-11+14)	113	113	114	114	176	176	177	177	178	178
22 Net Reserve Capacity Obligation (21 x 15%)	17	17	17	17	26	26	27	27	27	27
23 Total Firm Capacity Obligation (20+22)	130	129	131	136	202	199	204	201	205	203
24 Surplus or Deficit(-) Capacity (18-23)	24	21	23	14	-49	-74	-78	5	1	28

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
CMMPA (Utilities Plus)	P	28	24	28	24	28	0	0	0	0	0
Nebraska Public Power District	P	45	45	45	45	45	45	45	45	45	45
City of Madelia	P	12	12	12	12	12	12	12	12	12	12
Truman Public Utilities Commission	P	8	8	8	8	8	8	8	8	8	8
City of Wessington Springs	P	4	4	4	4	4	4	4	4	4	4
City of Lake Crystal	P	6	6	6	6	6	6	6	6	6	6
TOTAL PURCHASES		103	99	103	99	103	75	75	75	75	75
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Heartland Consumers Power District

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	180	177	181	179	183	180	184	181	181	122
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	180	177	181	179	183	180	184	181	181	122
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	180	177	181	179	183	180	184	181	181	122
07 Total Net Operable Capacity	156	156	156	156	156	156	156	156	156	156
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	156	156	156	156	156	156	156	156	156	156
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	156	156	156	156	156	156	156	156	156	156
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	75	75	75	30	30	30	30	30	30	30
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	75	75	75	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	231	231	231	186	186	186	186	186	186	186
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	231	231	231	186	186	186	186	186	186	186
19 Annual System Demand	180	180	181	181	183	183	184	184	181	181
20 Monthly Adjusted Net Demand (6-17-11+14)	180	177	181	179	183	180	184	181	181	122
21 Annual Adjusted Net Demand (19-11+14)	180	180	181	181	183	183	184	184	181	181
22 Net Reserve Capacity Obligation (21 x 15%)	27	27	27	27	27	27	28	28	27	27
23 Total Firm Capacity Obligation (20+22)	207	204	208	206	210	207	212	209	208	149
24 Surplus or Deficit(-) Capacity (18-23)	24	27	22	-21	-25	-22	-26	-23	-23	36

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
CMMPA (Utilities Plus)	P	0	0	0	0	0	0	0	0	0	0
Nebraska Public Power District	P	45	45	45	0	0	0	0	0	0	0
City of Madelia	P	12	12	12	12	12	12	12	12	12	12
Truman Public Utilities Commission	P	8	8	8	8	8	8	8	8	8	8
City of Wessington Springs	P	4	4	4	4	4	4	4	4	4	4
City of Lake Crystal	P	6	6	6	6	6	6	6	6	6	6
TOTAL PURCHASES		75	75	75	30	30	30	30	30	30	30
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Hutchinson Utilities Commission

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	66	48	67	48	67	48	68	49	68	49
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	66	48	67	48	67	48	68	49	68	49
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	66	48	67	48	67	48	68	49	68	49
07 Total Net Operable Capacity	102	106	102	106	102	106	102	106	102	106
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	102	106	102	106	102	106	102	106	102	106
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	102	106	102	106	102	106	102	106	102	106
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	20	20	20	20	20	20	20	20	20
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	20	20	20	20	20	20	20	20	20
16 Net Capacity Resources (9+10-13)	102	86	82	86	82	86	82	86	82	86
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	102	86	82	86	82	86	82	86	82	86
19 Annual System Demand	66	48	67	48	67	48	68	49	68	49
20 Monthly Adjusted Net Demand (6-17-11+14)	66	48	67	48	67	48	68	49	68	49
21 Annual Adjusted Net Demand (19-11+14)	66	48	67	48	67	48	68	49	68	49
22 Net Reserve Capacity Obligation (21 x 15%)	10	7	10	7	10	7	10	7	10	7
23 Total Firm Capacity Obligation (20+22)	76	55	77	55	77	56	78	56	79	57
24 Surplus or Deficit(-) Capacity (18-23)	26	31	5	31	5	30	4	30	3	29

PURCHASES AND SALES

PURCHASES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
SMPA	p	0	20	20	20	20	20	20	20	20	20
TOTAL SALES		0	20	20	20	20	20	20	20	20	20

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Hutchinson Utilities Commission

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	69	50	70	50	70	51	71	51	72	52
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	69	50	70	50	70	51	71	51	72	52
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	69	50	70	50	70	51	71	51	72	52
07 Total Net Operable Capacity	102	106	102	106	102	106	102	106	102	106
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	102	106	102	106	102	106	102	106	102	106
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	102	106	102	106	102	106	102	106	102	106
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	20	20	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	20	20	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	82	86	102	106	102	106	102	106	102	106
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	82	86	102	106	102	106	102	106	102	106
19 Annual System Demand	69	50	70	50	70	51	71	51	72	52
20 Monthly Adjusted Net Demand (6-17-11+14)	69	50	70	50	70	51	71	51	72	52
21 Annual Adjusted Net Demand (19-11+14)	69	50	70	50	70	51	71	51	72	52
22 Net Reserve Capacity Obligation (21 x 15%)	10	8	11	8	11	8	11	8	11	8
23 Total Firm Capacity Obligation (20+22)	79	57	80	58	81	59	82	59	83	60
24 Surplus or Deficit(-) Capacity (18-23)	3	29	22	48	21	47	20	47	19	46

PURCHASES AND SALES

PURCHASES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
SMPA	p	20	20	0	0	0	0	0	0	0	0
TOTAL SALES		20	20	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Lincoln Electric System

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	803	562	821	581	836	593	852	603	870	617
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	803	562	821	581	836	593	852	603	870	617
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	4	0	4	0	4	0	4	0	4	0
06 Net Internal Demand (03-04-05)	799	562	817	581	832	593	848	603	866	617
07 Total Net Operable Capacity	723	742	723	742	723	742	723	742	723	742
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	723	742	723	742	723	742	723	742	723	742
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	723	742	723	742	723	742	723	742	723	742
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	304	235	304	235	354	285	354	284	352	284
11 Total Firm Purchases	127	58	127	58	127	58	127	57	125	57
12 Total Participation Purchases	177	177	177	177	227	227	227	227	227	227
13 Total Capacity Sales	50	50	50	50	50	50	50	50	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	50	50	50	50	50	50	50	50	50	50
16 Net Capacity Resources (9+10-13)	977	927	977	927	1027	977	1027	976	1025	976
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	850	869	850	869	900	919	900	919	900	919
19 Annual System Demand	799	799	817	817	832	832	848	848	866	866
20 Monthly Adjusted Net Demand (6-17-11+14)	672	504	690	523	705	535	721	546	741	560
21 Annual Adjusted Net Demand (19-11+14)	672	741	690	759	705	774	721	791	741	809
22 Net Reserve Capacity Obligation (21 x 15%)	101	111	104	114	106	116	108	119	111	121
23 Total Firm Capacity Obligation (20+22)	773	615	794	637	811	651	829	665	852	681
24 Surplus or Deficit(-) Capacity (18-23)	77	254	57	232	89	268	71	254	48	238

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
NPPD	P	177	177	177	177	177	177	177	177	177	177
WAPA	F	127	58	127	58	127	58	127	57	125	57
MEC	P					50	50	50	50	50	50
TOTAL PURCHASES		304	235	304	235	354	285	354	284	352	284
SALES											
MEC	P	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		50	50	50	50	50	50	50	50	50	50

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Lincoln Electric System

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	888	630	904	640	920	650	938	662	956	673
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	888	630	904	640	920	650	938	662	956	673
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	4	0	4	0	4	0	4	0	4	0
06 Net Internal Demand (03-04-05)	884	630	900	640	916	650	934	662	952	673
07 Total Net Operable Capacity	723	742	723	742	723	742	723	742	723	742
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	723	742	723	742	723	742	723	742	723	742
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	723	742	723	742	723	742	723	742	723	742
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	352	284	352	284	352	284	352	284	352	284
11 Total Firm Purchases	125	57	125	57	125	57	125	57	125	57
12 Total Participation Purchases	227	227	227	227	227	227	227	227	227	227
13 Total Capacity Sales	50	50	50	50	50	50	50	50	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	50	50	50	50	50	50	50	50	50	50
16 Net Capacity Resources (9+10-13)	1025	976	1025	976	1025	976	1025	976	1025	976
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	900	919	900	919	900	919	900	919	900	919
19 Annual System Demand	884	884	900	900	916	916	934	934	952	952
20 Monthly Adjusted Net Demand (6-17-11+14)	759	573	775	583	791	593	809	605	827	616
21 Annual Adjusted Net Demand (19-11+14)	759	827	775	843	791	859	809	877	827	895
22 Net Reserve Capacity Obligation (21 x 15%)	114	124	116	126	119	129	121	132	124	134
23 Total Firm Capacity Obligation (20+22)	873	697	891	709	910	722	930	737	951	750
24 Surplus or Deficit(-) Capacity (18-23)	27	222	9	210	-10	197	-30	182	-51	169

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
NPPD	P	177	177	177	177	177	177	177	177	177	177
WAPA	F	125	57	125	57	125	57	125	57	125	57
MEC	P	50	50	50	50	50	50	50	50	50	50
TOTAL PURCHASES		352	284	352	284	352	284	352	284	352	284
SALES											
MEC	P	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		50	50	50	50	50	50	50	50	50	50

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MidAmerican Energy Company

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	5166	3964	5280	4061	5394	4152	5505	4226	5607	4318
02 Standby Demand	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	5171	3969	5285	4065	5399	4157	5509	4231	5611	4322
04 Direct Control Load Management	51	0	52	0	53	0	54	0	55	0
05 Interruptible Demand	272	0	272	0	272	0	272	0	272	0
06 Net Internal Demand (03-04-05)	4848	3969	4961	4065	5074	4157	5183	4231	5284	4322
07 Total Net Operable Capacity	5833	5609	5858	5609	5858	5609	5858	5609	5858	5609
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5833	5609	5858	5609	5858	5609	5858	5609	5858	5609
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5833	5609	5858	5609	5858	5609	5858	5609	5858	5609
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	355	374	405	424	354	124	104	124	104	124
11 Total Firm Purchases	20	24	20	24	20	24	20	24	20	24
12 Total Participation Purchases	335	350	385	400	334	100	84	100	84	100
13 Total Capacity Sales	186	121	164	121	167	121	50	50	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	186	121	164	121	167	121	50	50	50	50
16 Net Capacity Resources (9+10-13)	6002	5862	6099	5912	6045	5612	5912	5683	5912	5683
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	5982	5838	6079	5888	6025	5588	5892	5659	5892	5659
19 Annual System Demand	4848	4848	4961	4961	5074	5074	5183	5183	5284	5284
20 Monthly Adjusted Net Demand (6-17-11+14)	4828	3945	4941	4041	5054	4133	5163	4207	5264	4298
21 Annual Adjusted Net Demand (19-11+14)	4828	4824	4941	4937	5054	5050	5163	5159	5264	5260
22 Net Reserve Capacity Obligation (21 x 15%)	724	724	741	741	758	757	774	774	790	789
23 Total Firm Capacity Obligation (20+22)	5552	4668	5682	4781	5812	4890	5937	4981	6054	5087
24 Surplus or Deficit(-) Capacity (18-23)	430	1170	397	1107	213	698	-45	679	-162	572

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
Lincoln Electric	P	0	50	50	50	50	50	50	50	50	50
Lincoln Electric	P	50	0	50	50	0	0	0	0	0	0
NPPD (COOPER Station)	P	250	250	250	250	250	0	0	0	0	0
Ag Processing (AEP)	P	2	2	2	2	2	2	2	2	2	2
Davenport Waste Water (AEP)	P	1	1	1	1	1	1	1	1	1	1
Gas Recovery Systems (BFI)	P	1	1	1	1	0	1	0	1	0	1
Upper Rock (QF)	P	4	4	4	4	4	4	4	4	4	4
DM Waste Management (AEP)	P	6	6	6	6	6	6	6	6	6	6
Buena Vista Wind Farm (AEP)	P	21	36	21	36	21	36	21	36	21	36
WAPA	F	20	24	20	24	20	24	20	24	20	24
TOTAL PURCHASES		355	374	405	424	354	124	104	124	104	124
SALES											
Kansas City Power & Light	P	71	71	71	71	71	71	0	0	0	0
Lincoln Electric	P	0	50	50	50	50	50	50	50	50	50
Northwestern Public Service	P	40	0	43	0	46	0	0	0	0	0
Aquila	P	75	0	0	0	0	0	0	0	0	0
TOTAL SALES		186	121	164	121	167	121	50	50	50	50

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

MidAmerican Energy Company

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	5709	4397	5816	4479	5918	4556	6016	4633	6116	4708
02 Standby Demand	4	4	4	4	4	4	4	4	4	4
03 Total Internal Demand (01+02)	5714	4401	5820	4483	5922	4561	6021	4637	6120	4713
04 Direct Control Load Management	56	0	56	0	57	0	58	0	59	0
05 Interruptible Demand	272	0	272	0	272	0	272	0	272	0
06 Net Internal Demand (03-04-05)	5386	4401	5492	4483	5593	4561	5691	4637	5789	4713
07 Total Net Operable Capacity	5858	5609	5858	5609	5858	5609	5858	5609	5858	5609
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5858	5609	5858	5609	5858	5609	5858	5609	5858	5609
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5858	5609	5858	5609	5858	5609	5858	5609	5858	5609
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	102	122	102	122	102	122	102	122	102	122
11 Total Firm Purchases	20	24	20	24	20	24	20	24	20	24
12 Total Participation Purchases	82	98	82	98	82	98	82	98	82	98
13 Total Capacity Sales	50	50	50	50	50	50	50	50	50	50
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	50	50	50	50	50	50	50	50	50	50
16 Net Capacity Resources (9+10-13)	5910	5681	5910	5681	5910	5681	5910	5681	5910	5681
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	5890	5657	5890	5657	5890	5657	5890	5657	5890	5657
19 Annual System Demand	5386	5386	5492	5492	5593	5593	5691	5691	5789	5789
20 Monthly Adjusted Net Demand (6-17-11+14)	5366	4377	5472	4459	5573	4537	5671	4613	5769	4689
21 Annual Adjusted Net Demand (19-11+14)	5366	5362	5472	5468	5573	5569	5671	5667	5769	5765
22 Net Reserve Capacity Obligation (21 x 15%)	805	804	821	820	836	835	851	850	865	865
23 Total Firm Capacity Obligation (20+22)	6171	5182	6293	5279	6409	5372	6521	5463	6634	5554
24 Surplus or Deficit(-) Capacity (18-23)	-281	476	-403	378	-519	285	-632	194	-744	104

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
Lincoln Electric	P	50	50	50	50	50	50	50	50	50	50
Lincoln Electric	P	0	0	0	0	0	0	0	0	0	0
NPPD (COOPER Station)	P	0	0	0	0	0	0	0	0	0	0
Ag Processing (AEP)	P	0	0	0	0	0	0	0	0	0	0
Davenport Waste Water (AEP)	P	1	1	1	1	1	1	1	1	1	1
Gas Recovery Systems (BFI)	P	0	1	0	1	0	1	0	1	0	1
Upper Rock (QF)	P	4	4	4	4	4	4	4	4	4	4
DM Waste Management (AEP)	P	6	6	6	6	6	6	6	6	6	6
Buena Vista Wind Farm (AEP)	P	21	36	21	36	21	36	21	36	21	36
WAPA	F	20	24	20	24	20	24	20	24	20	24
TOTAL PURCHASES		102	122	102	122	102	122	102	122	102	122
SALES											
Kansas City Power & Light	P	0	0	0	0	0	0	0	0	0	0
Lincoln Electric	P	50	50	50	50	50	50	50	50	50	50
Northwestern Public Service	P	0	0	0	0	0	0	0	0	0	0
Aquila	P	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		50	50	50	50	50	50	50	50	50	50

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Minnesota Municipal Power Agency

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	303	218	312	233	342	246	352	253	362	260
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	303	218	312	233	342	246	352	253	362	260
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	303	218	312	233	342	246	352	253	362	260
07 Total Net Operable Capacity	302	331	302	331	302	331	302	331	302	331
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	302	331	302	331	302	331	302	331	302	331
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	302	331	302	331	302	331	302	331	302	331
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	160	110	110	110	80	80	80	55	55	55
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	160	110	110	110	80	80	80	55	55	55
13 Total Capacity Sales	12	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	12	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	450	441	412	441	382	411	382	386	357	386
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	450	441	412	441	382	411	382	386	357	386
19 Annual System Demand	303	218	312	233	342	246	352	253	362	260
20 Monthly Adjusted Net Demand (6-17-11+14)	303	218	312	233	342	246	352	253	362	260
21 Annual Adjusted Net Demand (19-11+14)	303	218	312	233	342	246	352	253	362	260
22 Net Reserve Capacity Obligation (21 x 15%)	45	33	47	35	51	37	53	38	54	39
23 Total Firm Capacity Obligation (20+22)	349	251	358	268	393	283	405	291	416	299
24 Surplus or Deficit(-) Capacity (18-23)	101	190	53	173	-12	128	-23	95	-59	87

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
Rochester Public Utilities	p	100	50	50	50	50	50	50	25	25	25
Manitoba Hydro	p	60	60	60	60	30	30	30	30	30	30
TOTAL PURCHASES		160	110	110	110	80	80	80	55	55	55
SALES											
Rochester Public Utilities	p	12	0	0	0	0	0	0	0	0	0
TOTAL SALES		12	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Minnesota Municipal Power Agency

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	372	268	382	275	392	282	402	289	413	297
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	372	268	382	275	392	282	402	289	413	297
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	372	268	382	275	392	282	402	289	413	297
07 Total Net Operable Capacity	302	331	302	331	302	331	302	331	302	331
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	302	331	302	331	302	331	302	331	302	331
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	302	331	302	331	302	331	302	331	302	331
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	25	25	25	25	25	25	25	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	25	25	25	25	25	25	25	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	327	356	327	356	327	356	327	331	302	331
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	327	356	327	356	327	356	327	331	302	331
19 Annual System Demand	372	268	382	275	392	282	402	289	413	297
20 Monthly Adjusted Net Demand (6-17-11+14)	372	268	382	275	392	282	402	289	413	297
21 Annual Adjusted Net Demand (19-11+14)	372	268	382	275	392	282	402	289	413	297
22 Net Reserve Capacity Obligation (21 x 15%)	56	40	57	41	59	42	60	43	62	45
23 Total Firm Capacity Obligation (20+22)	428	308	439	316	451	324	463	333	475	341
24 Surplus or Deficit(-) Capacity (18-23)	-101	48	-113	40	-124	32	-136	-2	-173	-10

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
Rochester Public Utilities	p	25	25	25	25	25	25	25	0	0	0
Manitoba Hydro	p	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		25	25	25	25	25	25	25	0	0	0
SALES											
Rochester Public Utilities	p	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Minnesota Power

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	1745	1752	1775	1785	1812	1821	1838	1851	1867	1883
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1745	1752	1775	1785	1812	1821	1838	1851	1867	1883
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	212	212	212	212	212	212	116	116	116	116
06 Net Internal Demand (03-04-05)	1532	1540	1563	1572	1600	1608	1722	1735	1751	1767
07 Total Net Operable Capacity	1911	1926	1887	1880	1864	1880	1873	1890	1873	1890
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1911	1926	1887	1880	1864	1880	1873	1890	1873	1890
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1911	1926	1887	1880	1864	1880	1873	1890	1873	1890
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	260	160	60	60	60	60	60	60	60	60
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	260	160	60	60	60	60	60	60	60	60
13 Total Capacity Sales	345	345	175	175	176	176	1	1	1	1
14 Total Firm Sales	295	295	175	175	175	175	0	0	0	0
15 Total Participation Sales	50	50	0	0	1	1	1	1	1	1
16 Net Capacity Resources (9+10-13)	1826	1741	1772	1765	1748	1765	1932	1949	1932	1949
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2121	2036	1947	1940	1923	1940	1932	1949	1932	1949
19 Annual System Demand	1532	1532	1563	1572	1600	1608	1722	1735	1751	1767
20 Monthly Adjusted Net Demand (6-17-11+14)	1827	1835	1738	1747	1775	1783	1722	1735	1751	1767
21 Annual Adjusted Net Demand (19-11+14)	1827	1827	1738	1747	1775	1783	1722	1735	1751	1767
22 Net Reserve Capacity Obligation (21 x 15%)	274	274	261	262	266	267	258	260	263	265
23 Total Firm Capacity Obligation (20+22)	2102	2109	1999	2010	2041	2051	1981	1995	2014	2032
24 Surplus or Deficit(-) Capacity (18-23)	19	-73	-51	-69	-118	-111	-48	-46	-82	-83

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
Manitoba Hydro Electric	P	50	50	50	50	50	50	50	50	50	50
Constellation Power Source	P	50	0	0	0	0	0	0	0	0	0
Wisconsin Public Service	P	75	0	0	0	0	0	0	0	0	0
FPL Energy Services	P	10	10	10	10	10	10	10	10	10	10
Williams Energy Marketing	P	75	0	0	0	0	0	0	0	0	0
Great River Energy	P	0	100	0	0	0	0	0	0	0	0
TOTAL PURCHASES		260	160	60	60	60	60	60	60	60	60
SALES											
Wisconsin Power Light	F	75	75	0	0	0	0	0	0	0	0
Southern MN Muni Power	F	45	45	0	0	0	0	0	0	0	0
Great River Energy	F	175	175	175	175	175	175	0	0	0	0
Xcel (NorthernStatesPower)	P	0	0	0	0	1	1	1	1	1	1
GenSys Energy (Dairyland)	P	50	50	0	0	0	0	0	0	0	0
TOTAL SALES		345	345	175	175	176	176	1	1	1	1

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Minnesota Power

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	1897	1916	1914	1935	1932	1954	1948	1973	1963	1989
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1897	1916	1914	1935	1932	1954	1948	1973	1963	1989
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	116	116	116	116	116	116	116	116	116	116
06 Net Internal Demand (03-04-05)	1781	1800	1798	1819	1816	1838	1832	1857	1847	1873
07 Total Net Operable Capacity	1873	1890	1873	1890	1873	1890	1873	1890	1873	1890
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	1873	1890	1873	1890	1873	1890	1873	1890	1873	1890
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	1873	1890	1873	1890	1873	1890	1873	1890	1873	1890
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	60	60	60	60	60	60	10	10	10	10
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	60	60	60	60	60	60	10	10	10	10
13 Total Capacity Sales	1	1	1	1	1	1	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	1	1	1	1	1	1	0	0	0	0
16 Net Capacity Resources (9+10-13)	1932	1949	1932	1949	1932	1949	1883	1900	1883	1900
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	1932	1949	1932	1949	1932	1949	1883	1900	1883	1900
19 Annual System Demand	1781	1800	1800	1819	1819	1838	1838	1857	1857	1873
20 Monthly Adjusted Net Demand (6-17-11+14)	1781	1800	1798	1819	1816	1838	1832	1857	1847	1873
21 Annual Adjusted Net Demand (19-11+14)	1781	1800	1800	1819	1819	1838	1838	1857	1857	1873
22 Net Reserve Capacity Obligation (21 x 15%)	267	270	270	273	273	276	276	279	279	281
23 Total Firm Capacity Obligation (20+22)	2048	2070	2068	2092	2089	2113	2107	2136	2125	2154
24 Surplus or Deficit(-) Capacity (18-23)	-116	-121	-136	-143	-156	-165	-224	-236	-242	-254

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
Manitoba Hydro Electric	P	50	50	50	50	50	50	0	0	0	0
Constellation Power Source	P	0	0	0	0	0	0	0	0	0	0
Wisconsin Public Service	P	0	0	0	0	0	0	0	0	0	0
FPL Energy Services	P	10	10	10	10	10	10	10	10	10	10
Williams Energy Marketing	P	0	0	0	0	0	0	0	0	0	0
Great River Energy	P	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		60	60	60	60	60	60	10	10	10	10
SALES											
Wisconsin Power Light	F	0	0	0	0	0	0	0	0	0	0
Southern MN Muni Power	F	0	0	0	0	0	0	0	0	0	0
Great River Energy	F	0	0	0	0	0	0	0	0	0	0
Xcel (NorthernStatesPower)	P	1	1	1	1	1	1	0	0	0	0
GenSys Energy (Dairyland)	P	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		1	1	1	1	1	1	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Minnkota Power Cooperative, Inc.

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	515	843	525	864	538	888	554	910	567	934
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	515	843	525	864	538	888	554	910	567	934
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	515	843	525	864	538	888	554	910	567	934
07 Total Net Operable Capacity	604	637	627	661	651	661	651	661	651	661
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	604	637	627	661	651	661	651	661	651	661
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	604	637	627	661	651	661	651	661	651	661
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	61	85	61	85	61	85	61	85	61	85
11 Total Firm Purchases	50	73	50	73	50	73	50	73	50	73
12 Total Participation Purchases	11	11	11	11	11	11	11	11	11	11
13 Total Capacity Sales	102	2	102	2	102	2	102	2	102	2
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	102	2	102	2	102	2	102	2	102	2
16 Net Capacity Resources (9+10-13)	563	720	586	744	610	744	610	744	610	744
17 Schedule L Purchases	50	260	50	265	50	270	51	275	51	281
18 Adjusted Net Capability (9+12-15)	513	647	537	670	560	670	560	670	560	670
19 Annual System Demand	570	583	583	599	599	618	618	635	635	653
20 Monthly Adjusted Net Demand (6-17-11+14)	415	510	425	526	438	545	453	562	466	580
21 Annual Adjusted Net Demand (19-11+14)	520	510	533	526	549	545	568	562	585	580
22 Net Reserve Capacity Obligation (21 x 15%)	78	76	80	79	82	82	85	84	88	87
23 Total Firm Capacity Obligation (20+22)	493	586	505	605	521	627	539	646	554	667
24 Surplus or Deficit(-) Capacity (18-23)	20	61	31	66	39	44	22	24	6	4

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WESTERN AREA POWER ADMINISTRATION	f	50	73	50	73	50	73	50	73	50	73
NORTHERN MUNICIPAL POWER AGENCY	p	11	11	11	11	11	11	11	11	11	11
TOTAL PURCHASES		61	85	61	85	61	85	61	85	61	85
SALES											
OTTER TAIL POWER COMPANY	p	2	2	2	2	2	2	2	2	2	2
NORTHERN STATES POWER COMPANY	p	100	0	100	0	100	0	100	0	100	0
TOTAL SALES		102	2	102	2	102	2	102	2	102	2

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Minnkota Power Cooperative, Inc.

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	583	958	598	983	614	1008	630	1033	645	1058
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	583	958	598	983	614	1008	630	1033	645	1058
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	583	958	598	983	614	1008	630	1033	645	1058
07 Total Net Operable Capacity	651	661	651	661	651	661	651	661	651	661
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	651	661	651	661	651	661	651	661	651	661
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	651	661	651	661	651	661	651	661	651	661
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	61	85	61	85	61	85	61	85	61	85
11 Total Firm Purchases	50	73	50	73	50	73	50	73	50	73
12 Total Participation Purchases	11	11	11	11	11	11	11	11	11	11
13 Total Capacity Sales	102	2	102	2	102	2	102	2	2	2
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	102	2	102	2	102	2	102	2	2	2
16 Net Capacity Resources (9+10-13)	610	744	610	744	610	744	610	744	710	744
17 Schedule L Purchases	52	286	52	291	53	297	53	302	53	307
18 Adjusted Net Capability (9+12-15)	560	670	560	670	560	670	560	670	660	670
19 Annual System Demand	653	672	672	692	692	711	711	731	731	751
20 Monthly Adjusted Net Demand (6-17-11+14)	481	599	496	619	511	638	527	658	542	678
21 Annual Adjusted Net Demand (19-11+14)	603	599	622	619	642	638	661	658	681	678
22 Net Reserve Capacity Obligation (21 x 15%)	90	90	93	93	96	96	99	99	102	102
23 Total Firm Capacity Obligation (20+22)	572	689	590	712	608	733	626	756	644	779
24 Surplus or Deficit(-) Capacity (18-23)	-12	-18	-30	-41	-48	-63	-66	-86	16	-109

PURCHASES AND SALES

PURCHASES											
	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
WESTERN AREA POWER ADMINISTRATION	f	50	73	50	73	50	73	50	73	50	73
NORTHERN MUNICIPAL POWER AGENCY	p	11	11	11	11	11	11	11	11	11	11
TOTAL PURCHASES		61	85	61	85	61	85	61	85	61	85
SALES											
	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
OTTER TAIL POWER COMPANY	p	2	2	2	2	2	2	2	2	2	2
NORTHERN STATES POWER COMPANY	p	100	0	100	0	100	0	100	0	0	0
TOTAL SALES		102	2	102	2	102	2	102	2	2	2

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Missouri River Energy Services

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	446	415	465	428	479	440	493	456	513	472
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	446	415	465	428	479	440	493	456	513	472
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	446	415	465	428	479	440	493	456	513	472
07 Total Net Operable Capacity	588	602	588	602	576	590	576	590	576	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	588	602	588	602	576	590	576	590	576	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	588	602	588	602	576	590	576	590	576	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	588	602	588	602	576	590	576	590	576	590
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	588	602	588	602	576	590	576	590	576	590
19 Annual System Demand	446	602	465	602	479	590	493	590	513	590
20 Monthly Adjusted Net Demand (6-17-11+14)	446	415	465	428	479	440	493	456	513	472
21 Annual Adjusted Net Demand (19-11+14)	446	602	465	602	479	590	493	590	513	590
22 Net Reserve Capacity Obligation (21 x 15%)	67	90	70	90	72	89	74	89	77	89
23 Total Firm Capacity Obligation (20+22)	513	506	535	518	551	529	567	545	590	560
24 Surplus or Deficit(-) Capacity (18-23)	75	96	53	84	26	61	9	45	-14	30

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Missouri River Energy Services

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	529	486	545	499	561	512	576	525	654	597
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	529	486	545	499	561	512	576	525	654	597
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	529	486	545	499	561	512	576	525	654	597
07 Total Net Operable Capacity	576	590	576	590	576	590	576	590	576	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	576	590	576	590	576	590	576	590	576	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	576	590	576	590	576	590	576	590	576	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	576	590	576	590	576	590	576	590	576	590
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	576	590	576	590	576	590	576	590	576	590
19 Annual System Demand	529	590	545	590	561	590	576	590	654	590
20 Monthly Adjusted Net Demand (6-17-11+14)	529	486	545	499	561	512	576	525	654	597
21 Annual Adjusted Net Demand (19-11+14)	529	590	545	590	561	590	576	590	654	590
22 Net Reserve Capacity Obligation (21 x 15%)	79	89	82	89	84	89	86	89	98	89
23 Total Firm Capacity Obligation (20+22)	608	574	627	588	645	601	662	614	752	686
24 Surplus or Deficit(-) Capacity (18-23)	-32	16	-51	2	-68	-11	-86	-24	-175	-95

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Montana-Dakota Utilities Co.

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	481	391	487	396	493	401	499	405	505	410
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	481	391	487	396	493	401	499	405	505	410
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	6	0	6	0	6	0	6	0	6	0
06 Net Internal Demand (03-04-05)	475	391	482	396	488	401	494	405	499	410
07 Total Net Operable Capacity	479	495	479	495	479	495	479	495	479	617
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	479	495	479	495	479	495	479	495	479	617
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	479	495	479	495	479	495	479	495	479	617
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	88	3	93	3	98	3	103	3	108	3
11 Total Firm Purchases	3	3	3	3	3	3	3	3	3	3
12 Total Participation Purchases	85	0	90	0	95	0	100	0	105	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	567	497	572	497	577	497	582	497	587	619
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	564	495	569	495	574	495	579	495	584	617
19 Annual System Demand	475	475	482	482	488	488	494	494	499	499
20 Monthly Adjusted Net Demand (6-17-11+14)	473	388	479	394	485	398	491	403	496	407
21 Annual Adjusted Net Demand (19-11+14)	473	473	479	479	485	485	491	491	496	497
22 Net Reserve Capacity Obligation (21 x 15%)	71	71	72	72	73	73	74	74	74	75
23 Total Firm Capacity Obligation (20+22)	543	459	551	466	558	471	565	476	571	482
24 Surplus or Deficit(-) Capacity (18-23)	20	36	18	29	16	24	14	18	13	135

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
Western Area Power Adm.	F	3	3	3	3	3	3	3	3	3	3
Northern States Power	P	85	0	90	0	95	0	100	0	105	0
TOTAL PURCHASES		88	3	93	3	98	3	103	3	108	3
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Montana-Dakota Utilities Co.

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	510	414	516	419	521	423	527	428	532	432
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	510	414	516	419	521	423	527	428	532	432
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	6	0	6	0	6	0	6	0	6	0
06 Net Internal Demand (03-04-05)	505	414	510	419	516	423	521	428	527	432
07 Total Net Operable Capacity	595	617	595	617	595	617	595	617	595	617
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	595	617	595	617	595	617	595	617	595	617
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	595	617	595	617	595	617	595	617	595	617
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	3	3	3	3	3	3	3	3	3	3
11 Total Firm Purchases	3	3	3	3	3	3	3	3	3	3
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	598	619	598	619	598	619	598	619	598	619
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	595	617	595	617	595	617	595	617	595	617
19 Annual System Demand	505	505	510	510	516	516	521	521	527	527
20 Monthly Adjusted Net Demand (6-17-11+14)	502	412	507	416	513	421	518	425	524	430
21 Annual Adjusted Net Demand (19-11+14)	502	502	507	508	513	513	518	519	524	524
22 Net Reserve Capacity Obligation (21 x 15%)	75	75	76	76	77	77	78	78	79	79
23 Total Firm Capacity Obligation (20+22)	577	487	583	492	590	498	596	503	602	508
24 Surplus or Deficit(-) Capacity (18-23)	18	130	11	124	5	119	-1	114	-8	109

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
Western Area Power Adm.	F	3	3	3	3	3	3	3	3	3	3
Northern States Power	P	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		3	3	3	3	3	3	3	3	3	3
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Municipal Energy Agency of Nebraska

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	205	166	220	168	222	170	224	172	226	174
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	205	166	220	168	222	170	224	172	226	174
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	205	166	220	168	222	170	224	172	226	174
07 Total Net Operable Capacity	167	167	167	167	167	167	167	167	247	247
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	167	167	167	167	167	167	167	167	247	247
08 Generator Capacity, <1MW (8a+8b)	24	24	24	24	24	24	24	24	24	24
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	24	24	24	24	24	24	24	24	24	24
09 Total Net Generator Capacity (7d+8)	190	190	190	190	190	190	190	190	270	270
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	159	151	159	151	149	141	146	138	96	88
11 Total Firm Purchases	41	33	41	33	41	33	41	33	41	33
12 Total Participation Purchases	118	118	118	118	108	108	105	105	55	55
13 Total Capacity Sales	64	59	64	59	64	59	64	59	64	59
14 Total Firm Sales	34	29	34	29	34	29	34	29	34	29
15 Total Participation Sales	30	30	30	30	30	30	30	30	30	30
16 Net Capacity Resources (9+10-13)	285	282	285	282	275	272	272	269	302	299
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	278	278	278	278	268	268	265	265	295	295
19 Annual System Demand	205	205	220	220	222	222	224	224	226	226
20 Monthly Adjusted Net Demand (6-17-11+14)	198	162	213	164	215	166	217	168	219	170
21 Annual Adjusted Net Demand (19-11+14)	198	201	213	216	215	218	217	220	219	222
22 Net Reserve Capacity Obligation (21 x 15%)	30	30	32	32	32	33	33	33	33	33
23 Total Firm Capacity Obligation (20+22)	228	192	245	196	247	199	250	201	252	203
24 Surplus or Deficit(-) Capacity (18-23)	51	86	33	82	21	70	16	64	43	92

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
NPPD	P	100	100	100	100	100	100	100	100	50	50
Hastings	P	15	15	15	15	5	5	5	5	5	5
WAPA - UGP	F	21	16	21	16	21	16	21	16	21	16
WAPA - RMR	F	20	17	20	17	20	17	20	17	20	17
Waverly, IA	P	3	3	3	3	3	3	0	0	0	0
TOTAL PURCHASES		159	151	159	151	149	141	146	138	96	88
SALES											
WAPA - RMR	F	10	8	10	8	10	8	10	8	10	8
WAPA - RMR	F	24	21	24	21	24	21	24	21	24	21
BEPC	P	30	30	30	30	30	30	30	30	30	30
TOTAL SALES		64	59	64	59	64	59	64	59	64	59

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Municipal Energy Agency of Nebraska

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	228	176	230	178	232	180	234	182	236	184
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	228	176	230	178	232	180	234	182	236	184
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	228	176	230	178	232	180	234	182	236	184
07 Total Net Operable Capacity	247	247	247	247	247	247	247	247	247	247
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	247	247	247	247	247	247	247	247	247	247
08 Generator Capacity, <1MW (8a+8b)	24	24	24	24	24	24	24	24	24	24
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	24	24	24	24	24	24	24	24	24	24
09 Total Net Generator Capacity (7d+8)	270	270	270	270	270	270	270	270	270	270
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	96	88	96	88	46	38	46	38	46	38
11 Total Firm Purchases	41	33	41	33	41	33	41	33	41	33
12 Total Participation Purchases	55	55	55	55	5	5	5	5	5	5
13 Total Capacity Sales	64	59	64	59	34	29	34	29	34	29
14 Total Firm Sales	34	29	34	29	34	29	34	29	34	29
15 Total Participation Sales	30	30	30	30	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	302	299	302	299	282	279	282	279	282	279
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	295	295	295	295	275	275	275	275	275	275
19 Annual System Demand	228	228	230	230	232	232	234	234	236	236
20 Monthly Adjusted Net Demand (6-17-11+14)	221	172	223	174	225	176	227	178	229	180
21 Annual Adjusted Net Demand (19-11+14)	221	224	223	226	225	228	227	230	229	232
22 Net Reserve Capacity Obligation (21 x 15%)	33	34	33	34	34	34	34	35	34	35
23 Total Firm Capacity Obligation (20+22)	254	206	256	208	259	210	261	213	263	215
24 Surplus or Deficit(-) Capacity (18-23)	41	90	39	87	16	65	14	63	12	60

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
NPPD	P	50	50	50	50	0	0	0	0	0	0
Hastings	P	5	5	5	5	5	5	5	5	5	5
WAPA - UGP	F	21	16	21	16	21	16	21	16	21	16
WAPA - RMR	F	20	17	20	17	20	17	20	17	20	17
Waverly, IA	P	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		96	88	96	88	46	38	46	38	46	38
SALES											
WAPA - RMR	F	10	8	10	8	10	8	10	8	10	8
WAPA - RMR	F	24	21	24	21	24	21	24	21	24	21
BEPC	P	30	30	30	30	0	0	0	0	0	0
TOTAL SALES		64	59	64	59	34	29	34	29	34	29

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Muscatine Power and Water

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	144	122	145	124	146	125	148	125	148	126
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	144	122	145	124	146	125	148	125	148	126
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	144	122	145	124	146	125	148	125	148	126
07 Total Net Operable Capacity	236	231	236	231	236	231	236	231	236	231
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	236	231	236	231	236	231	236	231	236	231
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	236	231	236	231	236	231	236	231	236	231
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	236	231	236	231	236	231	236	231	236	231
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	236	231	236	231	236	231	236	231	236	231
19 Annual System Demand	144	122	145	124	146	125	148	125	148	126
20 Monthly Adjusted Net Demand (6-17-11+14)	144	122	145	124	146	125	148	125	148	126
21 Annual Adjusted Net Demand (19-11+14)	144	122	145	124	146	125	148	125	148	126
22 Net Reserve Capacity Obligation (21 x 15%)	22	18	22	19	22	19	22	19	22	19
23 Total Firm Capacity Obligation (20+22)	166	141	167	142	168	143	170	144	171	145
24 Surplus or Deficit(-) Capacity (18-23)	71	90	70	89	68	88	67	87	66	86

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Muscatine Power and Water

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	150	127	151	128	152	130	153	131	155	132
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	150	127	151	128	152	130	153	131	155	132
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	150	127	151	128	152	130	153	131	155	132
07 Total Net Operable Capacity	236	231	236	231	236	231	236	231	236	231
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	236	231	236	231	236	231	236	231	236	231
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	236	231	236	231	236	231	236	231	236	231
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	236	231	236	231	236	231	236	231	236	231
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	236	231	236	231	236	231	236	231	236	231
19 Annual System Demand	150	127	151	128	152	130	154	131	155	132
20 Monthly Adjusted Net Demand (6-17-11+14)	150	127	151	128	152	130	153	131	155	132
21 Annual Adjusted Net Demand (19-11+14)	150	127	151	128	152	130	154	131	155	132
22 Net Reserve Capacity Obligation (21 x 15%)	22	19	23	19	23	19	23	20	23	20
23 Total Firm Capacity Obligation (20+22)	172	146	174	148	175	149	176	150	178	151
24 Surplus or Deficit(-) Capacity (18-23)	64	85	63	84	61	82	60	81	59	80

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Nebraska Public Power District

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	2568	2004	2740	2224	2944	2379	3060	2507	3151	2586
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2568	2004	2740	2224	2944	2379	3060	2507	3151	2586
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2568	2004	2740	2224	2944	2379	3060	2507	3151	2586
07 Total Net Operable Capacity	3388	3455	3399	3465	3399	3465	3399	3465	3399	3465
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3388	3455	3399	3465	3399	3465	3399	3465	3399	3465
08 Generator Capacity, <1MW (8a+8b)	16	16	16	16	16	16	16	16	16	16
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	16	16	16	16	16	16	16	16	16	16
09 Total Net Generator Capacity (7d+8)	3404	3471	3415	3481	3415	3481	3415	3481	3415	3481
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	460	187	460	187	650	377	650	376	660	390
11 Total Firm Purchases	460	187	460	187	460	187	460	186	455	185
12 Total Participation Purchases	0	0	0	0	190	190	190	190	205	205
13 Total Capacity Sales	747	747	747	747	747	497	497	497	347	347
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	747	747	747	747	747	497	497	497	347	347
16 Net Capacity Resources (9+10-13)	3117	2911	3128	2922	3318	3361	3568	3360	3728	3525
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2657	2724	2668	2735	2858	3175	3108	3175	3273	3340
19 Annual System Demand	2725	2725	2911	2911	3132	3132	3257	3257	3357	3357
20 Monthly Adjusted Net Demand (6-17-11+14)	2108	1817	2280	2037	2485	2193	2601	2321	2696	2401
21 Annual Adjusted Net Demand (19-11+14)	2265	2537	2451	2723	2673	2944	2798	3070	2902	3171
22 Net Reserve Capacity Obligation (21 x 15%)	340	380	368	408	401	442	420	461	435	476
23 Total Firm Capacity Obligation (20+22)	2448	2198	2648	2446	2886	2634	3020	2782	3131	2877
24 Surplus or Deficit(-) Capacity (18-23)	209	527	21	289	-27	540	88	393	142	463

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WAPA (UM) Firm Pattern Purchase	F	152	104	152	104	152	104	152	103	151	103
WAPA (UM) Firm Peaking Purchase	F	288	70	288	70	288	70	288	70	285	69
WAPA (LM) Firm Pattern Purchase	F	4	2	4	2	4	2	4	2	4	2
WAPA (UM) Firm Beatrice Purchase	F	3	2	3	2	3	2	3	2	3	2
WAPA (UM) Omaha Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Santee Sioux Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Winnebago Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Ogallala Sioux Indian Tribe Purchase	F	2	2	2	2	2	2	2	2	2	2
Omaha Public Power District - Nebr City 2	P	0	0	0	0	157	157	157	157	157	157
WAPA	F	9	5	9	5	9	5	9	5	9	5
OPPD	P	0	0	0	0	33	33	33	33	33	33
Hastings Utilities	P	0	0	0	0	0	0	0	0	15	15
TOTAL PURCHASES		460	187	460	187	650	377	650	376	660	390
SALES											
Lincoln Electric System--GGS1	P	53	53	53	53	53	53	53	53	53	53
Lincoln Electric System--GGS2	P	56	56	56	56	56	56	56	56	56	56
Lincoln Electric System--Sheldon	P	68	68	68	68	68	68	68	68	68	68
MidAmerican Energy Company--CNS	P	250	250	250	250	250	0	0	0	0	0
Aquila Networks--GGS1	P	50	50	50	50	50	50	50	50	0	0
Aquila Networks--GGS2	P	50	50	50	50	50	50	50	50	0	0
Municipal Energy Agency of Nebraska	P	100	100	100	100	100	100	100	100	50	50
Heartland Consumers Power District - CNS	P	45	45	45	45	45	45	45	45	45	45
Aquila Networks--CNS	P	75	75	75	75	75	75	75	75	75	75
TOTAL SALES		747	747	747	747	747	497	497	497	347	347

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Nebraska Public Power District

	SUM	WIN	SUM	WIN	SUM	WIN	SUM	WIN	SUM	WIN
	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016
01 Internal Demand	3244	2663	3307	2727	3365	2781	3425	2835	3485	2889
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3244	2663	3307	2727	3365	2781	3425	2835	3485	2889
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	3244	2663	3307	2727	3365	2781	3425	2835	3485	2889
07 Total Net Operable Capacity	3399	3465	3399	3465	3399	3464	3398	3464	3398	3464
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3399	3465	3399	3465	3399	3464	3398	3464	3398	3464
08 Generator Capacity, <1MW (8a+8b)	16	16	16	16	16	15	15	15	15	15
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	16	16	16	16	16	15	15	15	15	15
09 Total Net Generator Capacity (7d+8)	3415	3481	3415	3481	3415	3479	3412	3479	3412	3479
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	660	390	660	390	660	390	660	390	660	390
11 Total Firm Purchases	455	185	455	185	455	185	455	185	455	185
12 Total Participation Purchases	205	205	205	205	205	205	205	205	205	205
13 Total Capacity Sales	347	347	347	227	177	177	177	177	177	177
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	347	347	347	227	177	177	177	177	177	177
16 Net Capacity Resources (9+10-13)	3728	3525	3728	3645	3898	3692	3896	3692	3896	3692
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	3273	3340	3273	3460	3443	3507	3441	3507	3441	3507
19 Annual System Demand	3459	3459	3529	3529	3595	3595	3662	3662	3730	3730
20 Monthly Adjusted Net Demand (6-17-11+14)	2788	2478	2851	2542	2910	2595	2970	2650	3030	2704
21 Annual Adjusted Net Demand (19-11+14)	3004	3273	3074	3343	3140	3409	3207	3476	3275	3544
22 Net Reserve Capacity Obligation (21 x 15%)	451	491	461	501	471	511	481	521	491	532
23 Total Firm Capacity Obligation (20+22)	3239	2969	3312	3043	3381	3107	3451	3171	3521	3236
24 Surplus or Deficit(-) Capacity (18-23)	34	371	-39	416	62	400	-10	336	-81	271

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WAPA (UM) Firm Pattern Purchase	F	151	103	151	103	151	103	151	103	151	103
WAPA (UM) Firm Peaking Purchase	F	285	69	285	69	285	69	285	69	285	69
WAPA (LM) Firm Pattern Purchase	F	4	2	4	2	4	2	4	2	4	2
WAPA (UM) Firm Beatrice Purchase	F	3	2	3	2	3	2	3	2	3	2
WAPA (UM) Omaha Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Santee Sioux Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Winnebago Indian Tribe Purchase	F	1	1	1	1	1	1	1	1	1	1
WAPA (UM) Ogallala Sioux Indian Tribe Purchase	F	2	2	2	2	2	2	2	2	2	2
Omaha Public Power District - Nebr City 2	P	157	157	157	157	157	157	157	157	157	157
WAPA	F	9	5	9	5	9	5	9	5	9	5
OPPD	P	33	33	33	33	33	33	33	33	33	33
Hastings Utilities	P	15	15	15	15	15	15	15	15	15	15
TOTAL PURCHASES		660	390	660	390	660	390	660	390	660	390
SALES											
Lincoln Electric System--GGS1	P	53	53	53	53	53	53	53	53	53	53
Lincoln Electric System--GGS2	P	56	56	56	56	56	56	56	56	56	56
Lincoln Electric System--Sheldon	P	68	68	68	68	68	68	68	68	68	68
MidAmerican Energy Company--CNS	P	0	0	0	0	0	0	0	0	0	0
Aquila Networks--GGS1	P	0	0	0	0	0	0	0	0	0	0
Aquila Networks--GGS2	P	0	0	0	0	0	0	0	0	0	0
Municipal Energy Agency of Nebraska	P	50	50	50	50	0	0	0	0	0	0
Heartland Consumers Power District - CNS	P	45	45	45	0	0	0	0	0	0	0
Aquila Networks--CNS	P	75	75	75	0	0	0	0	0	0	0
TOTAL SALES		347	347	347	227	177	177	177	177	177	177

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

New Ulm Public Utilities Commission

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	0	0	0	0	50	31	50	31	51	31
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	0	0	0	0	50	31	50	31	51	31
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	0	0	0	0	50	31	50	31	51	31
07 Total Net Operable Capacity	66	68	66	68	66	68	66	68	66	68
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	66	68	66	68	66	68	66	68	66	68
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	66	68	66	68	66	68	66	68	66	68
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	66	68	66	68	66	68	66	68	66	68
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	66	68	66	68	66	68	66	68	66	68
19 Annual System Demand	0	0	0	0	50	50	50	50	51	51
20 Monthly Adjusted Net Demand (6-17-11+14)	0	0	0	0	50	31	50	31	51	31
21 Annual Adjusted Net Demand (19-11+14)	0	0	0	0	50	50	50	50	51	51
22 Net Reserve Capacity Obligation (21 x 15%)	0	0	0	0	7	7	8	8	8	8
23 Total Firm Capacity Obligation (20+22)	0	0	0	0	57	38	58	39	59	39
24 Surplus or Deficit(-) Capacity (18-23)	66	68	66	68	9	30	8	30	7	29

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

New Ulm Public Utilities Commission

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	52	32	53	32	53	33	54	33	55	34
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	52	32	53	32	53	33	54	33	55	34
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	52	32	53	32	53	33	54	33	55	34
07 Total Net Operable Capacity	66	68	66	68	66	68	66	68	66	68
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	66	68	66	68	66	68	66	68	66	68
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	66	68	66	68	66	68	66	68	66	68
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	66	68	66	68	66	68	66	68	66	68
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	66	68	66	68	66	68	66	68	66	68
19 Annual System Demand	52	52	53	53	53	53	54	54	55	55
20 Monthly Adjusted Net Demand (6-17-11+14)	52	32	53	32	53	33	54	33	55	34
21 Annual Adjusted Net Demand (19-11+14)	52	52	53	53	53	53	54	54	55	55
22 Net Reserve Capacity Obligation (21 x 15%)	8	8	8	8	8	8	8	8	8	8
23 Total Firm Capacity Obligation (20+22)	60	40	60	40	61	41	62	42	63	42
24 Surplus or Deficit(-) Capacity (18-23)	6	28	5	28	4	27	4	27	3	26

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Northwestern Public Service Company

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	312	229	316	232	319	234	322	236	326	239
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	312	229	316	232	319	234	322	236	326	239
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	312	229	316	232	319	234	322	236	326	239
07 Total Net Operable Capacity	312	330	312	330	312	330	312	330	312	330
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	312	330	312	330	312	330	312	330	312	330
08 Generator Capacity, <1MW (8a+8b)	1	1	1	1	1	1	1	1	1	1
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	1	1	1	1	1	1	1	1	1	1
09 Total Net Generator Capacity (7d+8)	313	331	313	331	313	331	313	331	313	331
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	50	0	53	0	56	0	59	0	62	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	50	0	53	0	56	0	59	0	62	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	363	331	366	331	369	331	372	331	375	331
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	363	331	366	331	369	331	372	331	375	331
19 Annual System Demand	312	312	316	316	319	319	322	322	325	325
20 Monthly Adjusted Net Demand (6-17-11+14)	312	229	316	232	319	234	322	236	326	239
21 Annual Adjusted Net Demand (19-11+14)	312	312	316	316	319	319	322	322	325	325
22 Net Reserve Capacity Obligation (21 x 15%)	47	47	47	47	48	48	48	48	49	49
23 Total Firm Capacity Obligation (20+22)	359	276	363	279	367	282	371	285	374	287
24 Surplus or Deficit(-) Capacity (18-23)	4	55	3	52	2	49	1	46	1	44

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
MEC	P	50	0	53	0	56	0	59	0	62	0
TOTAL PURCHASES		50	0	53	0	56	0	59	0	62	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Northwestern Public Service Company

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	329	241	332	243	335	246	339	248	342	251
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	329	241	332	243	335	246	339	248	342	251
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	329	241	332	243	335	246	339	248	342	251
07 Total Net Operable Capacity	312	330	312	330	312	330	312	330	312	330
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	312	330	312	330	312	330	312	330	312	330
08 Generator Capacity, <1MW (8a+8b)	1	1	1	1	1	1	1	1	1	1
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	1	1	1	1	1	1	1	1	1	1
09 Total Net Generator Capacity (7d+8)	313	331	313	331	313	331	313	331	313	331
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	65	0	69	0	73	0	77	0	81	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	65	0	69	0	73	0	77	0	81	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	378	331	382	331	386	331	390	331	394	331
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	378	331	382	331	386	331	390	331	394	331
19 Annual System Demand	329	329	332	332	335	335	339	339	342	342
20 Monthly Adjusted Net Demand (6-17-11+14)	329	241	332	243	335	246	339	248	342	251
21 Annual Adjusted Net Demand (19-11+14)	329	329	332	332	335	335	339	339	342	342
22 Net Reserve Capacity Obligation (21 x 15%)	49	49	50	50	50	50	51	51	51	51
23 Total Firm Capacity Obligation (20+22)	378	290	382	293	386	296	390	299	393	302
24 Surplus or Deficit(-) Capacity (18-23)	0	41	0	38	0	35	0	32	1	29

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
MEC	P	65	0	69	0	73	0	77	0	81	0
TOTAL PURCHASES		65	0	69	0	73	0	77	0	81	0
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Omaha Public Power District

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	2269	1508	2337	1548	2400	1602	2462	1665	2532	1695
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2269	1508	2337	1548	2400	1602	2462	1665	2532	1695
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2269	1508	2337	1548	2400	1602	2462	1665	2532	1695
07 Total Net Operable Capacity	2558	2191	2558	2191	3220	2862	3220	2862	3220	2862
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2558	2191	2558	2191	3220	2862	3220	2862	3220	2862
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2558	2191	2558	2191	3220	2862	3220	2862	3220	2862
9b Distributed Generator Capacity >= 1 MW	6	6	6	6	6	6	6	6	6	6
10 Total Capacity Purchases	89	42	164	42	82	42	82	42	81	42
11 Total Firm Purchases	82	42	82	42	82	42	82	42	81	42
12 Total Participation Purchases	7	0	82	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	332	336	332	336	332	336
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	332	336	332	336	332	336
16 Net Capacity Resources (9+10-13)	2647	2233	2722	2233	2971	2569	2971	2569	2970	2569
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2565	2191	2640	2191	2889	2527	2889	2527	2889	2527
19 Annual System Demand	2269	2269	2337	2337	2400	2400	2462	2462	2532	2532
20 Monthly Adjusted Net Demand (6-17-11+14)	2187	1466	2255	1506	2318	1560	2380	1623	2451	1653
21 Annual Adjusted Net Demand (19-11+14)	2187	2227	2255	2295	2318	2358	2380	2420	2451	2490
22 Net Reserve Capacity Obligation (21 x 15%)	328	334	338	344	348	354	357	363	368	374
23 Total Firm Capacity Obligation (20+22)	2515	1800	2593	1850	2666	1914	2737	1986	2819	2027
24 Surplus or Deficit(-) Capacity (18-23)	50	391	46	341	223	613	152	541	70	500

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WAPA	F	82	42	82	42	82	42	82	42	81	42
Unspecified Peaking	P	7	0	82	0	0	0	0	0	0	0
TOTAL PURCHASES		89	42	164	42	82	42	82	42	81	42
SALES											
Central Minnesota MPA	P	0	0	0	0	14	15	14	15	14	15
Falls City, (City of)	P	0	0	0	0	6	6	6	6	6	6
Grand Island (City of)	P	0	0	0	0	33	34	33	34	33	34
Independence (City of)	P	0	0	0	0	55	56	55	56	55	56
Missouri Joint Municipal	P	0	0	0	0	55	56	55	56	55	56
Nebraska City (City of)	P	0	0	0	0	11	11	11	11	11	11
NPPD	P	0	0	0	0	157	159	157	159	157	159
Unspecified Sale	P	0	0	0	0	0	0	0	0	0	0
TOTAL SALES		0	0	0	0	332	336	332	336	332	336

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Omaha Public Power District

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	2588	1715	2627	1727	2657	1755	2688	1810	2729	1827
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2588	1715	2627	1727	2657	1755	2688	1810	2729	1827
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	2588	1715	2627	1727	2657	1755	2688	1810	2729	1827
07 Total Net Operable Capacity	3202	2844	3202	2844	3202	2844	3202	2844	3862	3504
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3202	2844	3202	2844	3202	2844	3202	2844	3862	3504
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	3202	2844	3202	2844	3202	2844	3202	2844	3862	3504
9b Distributed Generator Capacity >= 1 MW	6	6	6	6	6	6	6	6	6	6
10 Total Capacity Purchases	139	42	109	42	143	42	179	42	81	42
11 Total Firm Purchases	81	42	81	42	81	42	81	42	81	42
12 Total Participation Purchases	58	0	28	0	62	0	98	0	0	0
13 Total Capacity Sales	332	336	332	336	332	336	332	336	662	666
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	332	336	332	336	332	336	332	336	662	666
16 Net Capacity Resources (9+10-13)	3010	2551	2980	2551	3014	2551	3050	2551	3282	2881
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2929	2509	2899	2509	2933	2509	2969	2509	3201	2839
19 Annual System Demand	2588	2588	2627	2627	2657	2657	2688	2688	2729	2729
20 Monthly Adjusted Net Demand (6-17-11+14)	2507	1673	2546	1685	2576	1713	2607	1768	2648	1785
21 Annual Adjusted Net Demand (19-11+14)	2507	2546	2546	2585	2576	2615	2607	2646	2648	2687
22 Net Reserve Capacity Obligation (21 x 15%)	376	382	382	388	386	392	391	397	397	403
23 Total Firm Capacity Obligation (20+22)	2883	2055	2928	2073	2962	2105	2998	2165	3045	2188
24 Surplus or Deficit(-) Capacity (18-23)	46	454	-29	436	-29	403	-29	344	156	651

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WAPA	F	81	42	81	42	81	42	81	42	81	42
Unspecified Peaking	P	58	0	28	0	62	0	98	0	0	0
TOTAL PURCHASES		139	42	109	42	143	42	179	42	81	42
SALES											
Central Minnesota MPA	P	14	15	14	15	14	15	14	15	14	15
Falls City, (City of)	P	6	6	6	6	6	6	6	6	6	6
Grand Island (City of)	P	33	34	33	34	33	34	33	34	33	34
Independence (City of)	P	55	56	55	56	55	56	55	56	55	56
Missouri Joint Municipal	P	55	56	55	56	55	56	55	56	55	56
Nebraska City (City of)	P	11	11	11	11	11	11	11	11	11	11
NPPD	P	157	159	157	159	157	159	157	159	157	159
Unspecified Sale	P	0	0	0	0	0	0	0	0	330	330
TOTAL SALES		332	336	332	336	332	336	332	336	662	666

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Otter Tail Power Company

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	698	774	710	784	723	799	741	809	754	820
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	698	774	710	784	723	799	741	809	754	820
04 Direct Control Load Management	29	80	29	80	29	80	29	80	29	80
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	669	694	681	704	694	719	712	729	725	740
07 Total Net Operable Capacity	676	704	676	704	676	704	676	704	676	704
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	676	704	676	704	676	704	676	704	676	704
08 Generator Capacity, <1MW (8a+8b)	6	6	6	6	6	6	6	6	6	6
08a Distributed Generator Capacity < 1 MW	6	6	6	6	6	6	6	6	6	6
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	682	710	682	710	682	710	682	710	682	710
9b Distributed Generator Capacity >= 1 MW	15	13	15	13	15	13	15	13	15	13
10 Total Capacity Purchases	68	78	58	58	58	58	8	8	8	8
11 Total Firm Purchases	6	6	6	6	6	6	6	6	6	6
12 Total Participation Purchases	62	72	52	52	52	52	2	2	2	2
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	750	788	740	768	740	768	690	718	690	718
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	744	782	734	762	734	762	684	712	684	712
19 Annual System Demand	685	694	694	704	704	719	719	729	729	740
20 Monthly Adjusted Net Demand (6-17-11+14)	664	689	676	699	689	714	707	724	720	735
21 Annual Adjusted Net Demand (19-11+14)	680	689	689	699	699	714	714	724	724	735
22 Net Reserve Capacity Obligation (21 x 15%)	102	103	103	105	105	107	107	109	109	110
23 Total Firm Capacity Obligation (20+22)	765	792	779	803	793	821	814	832	828	845
24 Surplus or Deficit(-) Capacity (18-23)	-21	-10	-45	-41	-59	-59	-130	-120	-144	-133

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WAPA	F	2	2	2	2	2	2	2	2	2	2
WAPA	F	1	1	1	1	1	1	1	1	1	1
WAPA	F	1	0	1	0	1	0	1	0	1	0
WAPA	F	0	0	0	0	0	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2	2	2
MPC	P	2	2	2	2	2	2	2	2	2	2
MHEB	P	50	50	50	50	50	50	0	0	0	0
WPPI	p	10	20	0	0	0	0	0	0	0	0
TOTAL PURCHASES		68	78	58	58	58	58	8	8	8	8
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Otter Tail Power Company

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	767	841	791	851	805	862	819	873	833	884
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	767	841	791	851	805	862	819	873	833	884
04 Direct Control Load Management	29	80	29	80	29	80	29	80	29	80
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	738	761	762	771	776	782	790	793	804	804
07 Total Net Operable Capacity	792	866	836	866	836	866	836	866	836	866
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	792	866	836	866	836	866	836	866	836	866
08 Generator Capacity, <1MW (8a+8b)	6	6	6	6	6	6	6	6	6	6
08a Distributed Generator Capacity < 1 MW	6	6	6	6	6	6	6	6	6	6
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	798	872	842	872	842	872	842	872	842	872
9b Distributed Generator Capacity >= 1 MW	15	13	15	13	15	13	15	13	15	13
10 Total Capacity Purchases	8	8	8	8	8	8	8	8	8	8
11 Total Firm Purchases	6	6	6	6	6	6	6	6	6	6
12 Total Participation Purchases	2	2	2	2	2	2	2	2	2	2
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	806	880	850	880	850	880	850	880	850	880
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	800	874	844	874	844	874	844	874	844	874
19 Annual System Demand	738	761	762	771	776	782	790	793	804	804
20 Monthly Adjusted Net Demand (6-17-11+14)	733	756	757	766	771	777	785	788	799	799
21 Annual Adjusted Net Demand (19-11+14)	733	756	757	766	771	777	785	788	799	799
22 Net Reserve Capacity Obligation (21 x 15%)	110	113	113	115	116	116	118	118	120	120
23 Total Firm Capacity Obligation (20+22)	842	869	870	880	886	893	902	906	918	918
24 Surplus or Deficit(-) Capacity (18-23)	-42	5	-26	-6	-42	-19	-58	-32	-74	-44

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WAPA	F	2	2	2	2	2	2	2	2	2	2
WAPA	F	1	1	1	1	1	1	1	1	1	1
WAPA	F	1	0	1	0	1	0	1	0	1	0
WAPA	F	0	0	0	0	0	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2	2	2
MPC	P	2	2	2	2	2	2	2	2	2	2
MHEB	P	0	0	0	0	0	0	0	0	0	0
WPPI	p	0	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		8	8	8	8	8	8	8	8	8	8
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Pella Municipal Power and Light Department

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	47	34	48	34	49	35	50	36	51	36
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	47	34	48	34	49	35	50	36	51	36
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	47	34	48	34	49	35	50	36	51	36
07 Total Net Operable Capacity	71	71	71	71	71	71	71	71	71	71
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	71	71	71	71	71	71	71	71	71	71
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	71	71	71	71	71	71	71	71	71	71
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	71	71	71	71	71	71	71	71	71	71
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	71	71	71	71	71	71	71	71	71	71
19 Annual System Demand	47	34	48	34	49	35	50	36	51	36
20 Monthly Adjusted Net Demand (6-17-11+14)	47	34	48	34	49	35	50	36	51	36
21 Annual Adjusted Net Demand (19-11+14)	47	34	48	34	49	35	50	36	51	36
22 Net Reserve Capacity Obligation (21 x 15%)	7	5	7	5	7	5	8	5	8	5
23 Total Firm Capacity Obligation (20+22)	54	39	55	39	56	40	58	41	59	41
24 Surplus or Deficit(-) Capacity (18-23)	17	32	16	32	15	31	14	30	12	30

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Pella Municipal Power and Light Department

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	52	36	53	37	54	37	55	37	57	38
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	52	36	53	37	54	37	55	37	57	38
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	52	36	53	37	54	37	55	37	57	38
07 Total Net Operable Capacity	71	71	71	71	71	71	71	71	71	71
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	71	71	71	71	71	71	71	71	71	71
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	71	71	71	71	71	71	71	71	71	71
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	71	71	71	71	71	71	71	71	71	71
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	71	71	71	71	71	71	71	71	71	71
19 Annual System Demand	52	36	53	37	54	37	55	37	57	38
20 Monthly Adjusted Net Demand (6-17-11+14)	52	36	53	37	54	37	55	37	57	38
21 Annual Adjusted Net Demand (19-11+14)	52	36	53	37	54	37	55	37	57	38
22 Net Reserve Capacity Obligation (21 x 15%)	8	5	8	6	8	6	8	6	9	6
23 Total Firm Capacity Obligation (20+22)	60	41	61	43	62	43	63	43	66	44
24 Surplus or Deficit(-) Capacity (18-23)	11	30	10	28	9	28	8	28	5	27

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Rochester Public Utilities

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	80	3	85	3	90	3	93	3	96	3
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	80	3	85	3	90	3	93	3	96	3
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	80	3	85	3	90	3	93	3	96	3
07 Total Net Operable Capacity	183	190	183	190	183	190	183	190	183	190
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	183	190	183	190	183	190	183	190	183	190
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	183	190	183	190	183	190	183	190	183	190
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	12	15	15	15	15	15	15	15	15	15
11 Total Firm Purchases	12	15	15	15	15	15	15	15	15	15
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	100	100	100	100	100	100	100	100	100	100
14 Total Firm Sales	100	100	100	100	100	100	100	100	100	100
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	95	105	98	105	98	105	98	105	98	105
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	183	190	183	190	183	190	183	190	183	190
19 Annual System Demand	80	85	85	90	90	93	93	96	96	99
20 Monthly Adjusted Net Demand (6-17-11+14)	168	88	170	88	175	88	178	88	181	88
21 Annual Adjusted Net Demand (19-11+14)	168	170	170	175	175	178	178	181	181	184
22 Net Reserve Capacity Obligation (21 x 15%)	25	26	26	26	26	27	27	27	27	28
23 Total Firm Capacity Obligation (20+22)	193	113	196	114	201	115	205	115	208	116
24 Surplus or Deficit(-) Capacity (18-23)	-10	77	-13	76	-19	76	-22	75	-25	75

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
MMPA	F	12	15	15	15	15	15	15	15	15	15
TOTAL PURCHASES		12	15	15	15	15	15	15	15	15	15
SALES											
MMPA	F	100	100	100	100	100	100	100	100	100	100
TOTAL SALES		100	100	100	100	100	100	100	100	100	100

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Rochester Public Utilities

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	99	3	102	3	106	3	109	3	112	3
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	99	3	102	3	106	3	109	3	112	3
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	99	3	102	3	106	3	109	3	112	3
07 Total Net Operable Capacity	183	190	183	190	183	190	183	190	183	190
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	183	190	183	190	183	190	183	190	183	190
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	183	190	183	190	183	190	183	190	183	190
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	15	15	15	15	15	15	15	15	15	15
11 Total Firm Purchases	15	15	15	15	15	15	15	15	15	15
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	100	100	100	100	100	100	100	100	100	100
14 Total Firm Sales	100	100	100	100	100	100	100	100	100	100
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	98	105	98	105	98	105	98	105	98	105
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	183	190	183	190	183	190	183	190	183	190
19 Annual System Demand	99	102	102	106	106	109	109	112	112	115
20 Monthly Adjusted Net Demand (6-17-11+14)	184	88	187	88	191	88	194	88	197	88
21 Annual Adjusted Net Demand (19-11+14)	184	187	187	191	191	194	194	197	197	200
22 Net Reserve Capacity Obligation (21 x 15%)	28	28	28	29	29	29	29	30	30	30
23 Total Firm Capacity Obligation (20+22)	212	116	215	117	220	117	223	118	227	118
24 Surplus or Deficit(-) Capacity (18-23)	-29	74	-32	74	-37	73	-40	73	-44	72

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
MMPA	F	15	15	15	15	15	15	15	15	15	15
TOTAL PURCHASES		15	15	15	15	15	15	15	15	15	15
SALES											
MMPA	F	100	100	100	100	100	100	100	100	100	100
TOTAL SALES		100	100	100	100	100	100	100	100	100	100

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Southern Minnesota Municipal Power Agency

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	553	458	561	470	569	483	577	497	586	510
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	553	458	561	470	569	483	577	497	586	510
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	553	458	561	470	569	483	577	497	586	510
07 Total Net Operable Capacity	598	590	598	590	598	590	598	590	598	590
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	598	590	598	590	598	590	598	590	598	590
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	598	590	598	590	598	590	598	590	598	590
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	45	65	20	20	20	20	20	20	20	20
11 Total Firm Purchases	45	65	20	20	20	20	20	20	20	20
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	643	655	618	610	618	610	618	610	618	610
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	598	590	598	590	598	590	598	590	598	590
19 Annual System Demand	553	553	561	561	569	569	577	577	586	586
20 Monthly Adjusted Net Demand (6-17-11+14)	508	393	541	450	549	463	557	477	566	490
21 Annual Adjusted Net Demand (19-11+14)	508	488	541	541	549	549	557	557	566	566
22 Net Reserve Capacity Obligation (21 x 15%)	76	73	81	81	82	82	84	84	85	85
23 Total Firm Capacity Obligation (20+22)	584	466	622	531	631	545	641	561	651	575
24 Surplus or Deficit(-) Capacity (18-23)	14	124	-24	59	-33	45	-43	29	-53	15

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
Slit Rock Energy(GRE-MP)	F	45	45	0	0	0	0	0	0	0	0
Hutchinson Utilities Comm	F	0	20	20	20	20	20	20	20	20	20
TOTAL PURCHASES		45	65	20	20	20	20	20	20	20	20
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Southern Minnesota Municipal Power Agency

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	595	523	604	531	612	538	622	546	631	553
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	595	523	604	531	612	538	622	546	631	553
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	595	523	604	531	612	538	622	546	631	553
07 Total Net Operable Capacity	645	637	645	637	645	637	645	637	645	637
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	645	637	645	637	645	637	645	637	645	637
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	645	637	645	637	645	637	645	637	645	637
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	20	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	20	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	665	637	645	637	645	637	645	637	645	637
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	645	637	645	637	645	637	645	637	645	637
19 Annual System Demand	595	595	604	604	612	612	622	622	631	631
20 Monthly Adjusted Net Demand (6-17-11+14)	575	523	604	531	612	538	622	546	631	553
21 Annual Adjusted Net Demand (19-11+14)	575	595	604	604	612	612	622	622	631	631
22 Net Reserve Capacity Obligation (21 x 15%)	86	89	91	91	92	92	93	93	95	95
23 Total Firm Capacity Obligation (20+22)	661	612	695	622	704	630	715	639	726	648
24 Surplus or Deficit(-) Capacity (18-23)	-16	25	-50	15	-59	7	-70	-2	-81	-11

PURCHASES AND SALES

PURCHASES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
Slit Rock Energy(GRE-MP)	F	0	0	0	0	0	0	0	0	0	0
Hutchinson Utilities Comm	F	20	0	0	0	0	0	0	0	0	0
TOTAL PURCHASES		20	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Western Area Power Administration

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
07 Total Net Operable Capacity	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	25	0	25	0	25	0	25	0	25
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	25	0	25	0	25	0	25	0	25
13 Total Capacity Sales	879	798	879	798	879	798	879	796	872	796
14 Total Firm Sales	879	798	879	798	879	798	879	796	872	796
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1531	1574	1531	1574	1531	1574	1531	1576	1538	1576
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2410	2372	2410	2372	2410	2372	2410	2372	2410	2372
19 Annual System Demand	934	1117	934	1117	934	1117	934	1117	934	1117
20 Monthly Adjusted Net Demand (6-17-11+14)	1965	1897	1965	1897	1965	1897	1965	1895	1958	1895
21 Annual Adjusted Net Demand (19-11+14)	1813	1915	1813	1915	1813	1915	1813	1913	1806	1913
22 Net Reserve Capacity Obligation (21 x 15%)	181	192	181	192	181	192	181	191	181	191
23 Total Firm Capacity Obligation (20+22)	2146	2089	2146	2089	2146	2089	2146	2086	2139	2086
24 Surplus or Deficit(-) Capacity (18-23)	264	284	264	284	264	284	264	286	271	286

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
SPA	P	0	25	0	25	0	25	0	25	0	25
TOTAL PURCHASES		0	25	0	25	0	25	0	25	0	25
SALES											
BEPC	F	0	269	0	269	0	269	0	269	0	269
GRE/ER (CP)(upa)	F	89	102	89	102	89	102	89	102	89	102
LES	F	127	58	127	58	127	58	127	57	125	57
MPC	F	51	73	51	73	51	73	51	73	51	73
NPPD	F	460	187	460	187	460	187	460	186	455	186
OPPD	F	82	40	82	40	82	40	82	40	82	40
MEAN	F	17	12	17	12	17	12	17	12	17	12
MEC (Mid American)	F	23	27	23	27	23	27	23	27	23	27
ALTW(IESC)	F	12	17	12	17	12	17	12	17	12	17
IAMU-ATL	F	8	6	8	6	8	6	8	6	8	6
IAMU-HMU	F	10	7	10	7	10	7	10	7	10	7
TOTAL SALES		879	798	879	798	879	798	879	796	872	796

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Western Area Power Administration

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
07 Total Net Operable Capacity	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	25	0	25	0	25	0	25	0	25
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	25	0	25	0	25	0	25	0	25
13 Total Capacity Sales	872	796	872	796	872	796	872	796	872	796
14 Total Firm Sales	872	796	872	796	872	796	872	796	872	796
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	1538	1576	1538	1576	1538	1576	1538	1576	1538	1576
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	2410	2372	2410	2372	2410	2372	2410	2372	2410	2372
19 Annual System Demand	934	1117	934	1117	934	1117	934	1117	934	1117
20 Monthly Adjusted Net Demand (6-17-11+14)	1958	1895	1958	1895	1958	1895	1958	1895	1958	1895
21 Annual Adjusted Net Demand (19-11+14)	1806	1913	1806	1913	1806	1913	1806	1913	1806	1913
22 Net Reserve Capacity Obligation (21 x 15%)	181	191	181	191	181	191	181	191	181	191
23 Total Firm Capacity Obligation (20+22)	2139	2086	2139	2086	2139	2086	2139	2086	2139	2086
24 Surplus or Deficit(-) Capacity (18-23)	271	286	271	286	271	286	271	286	271	286

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
SPA	P	0	25	0	25	0	25	0	25	0	25
TOTAL PURCHASES		0	25	0	25	0	25	0	25	0	25
SALES											
BEPC	F	0	269	0	269	0	269	0	269	0	269
GRE/ER (CP)(upa)	F	89	102	89	102	89	102	89	102	89	102
LES	F	125	57	125	57	125	57	125	57	125	57
MPC	F	51	73	51	73	51	73	51	73	51	73
NPPD	F	455	186	455	186	455	186	455	186	455	186
OPPD	F	82	40	82	40	82	40	82	40	82	40
MEAN	F	17	12	17	12	17	12	17	12	17	12
MEC (Mid American)	F	23	27	23	27	23	27	23	27	23	27
ALTW(IESC)	F	12	17	12	17	12	17	12	17	12	17
IAMU-ATL	F	8	6	8	6	8	6	8	6	8	6
IAMU-HMU	F	10	7	10	7	10	7	10	7	10	7
TOTAL SALES		872	796	872	796	872	796	872	796	872	796

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Willmar Municipal Utilities

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	62	47	63	48	65	50	67	52	69	52
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	62	47	63	48	65	50	67	52	69	52
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	62	47	63	48	65	50	67	52	69	52
07 Total Net Operable Capacity	34	21	34	21	34	21	34	21	34	21
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	34	21	34	21	34	21	34	21	34	21
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	34	21	34	21	34	21	34	21	34	21
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	37	36	37	36	37	36	37	36	37	36
11 Total Firm Purchases	7	6	7	6	7	6	7	6	7	6
12 Total Participation Purchases	30	30	30	30	30	30	30	30	30	30
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	71	56	71	56	71	56	71	56	71	56
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	64	51	64	51	64	51	64	51	64	51
19 Annual System Demand	62	62	63	63	65	65	67	67	69	69
20 Monthly Adjusted Net Demand (6-17-11+14)	55	41	57	42	58	44	60	46	62	46
21 Annual Adjusted Net Demand (19-11+14)	55	56	57	57	58	59	60	61	62	63
22 Net Reserve Capacity Obligation (21 x 15%)	8	8	8	9	9	9	9	9	9	9
23 Total Firm Capacity Obligation (20+22)	63	49	65	51	67	53	69	55	72	56
24 Surplus or Deficit(-) Capacity (18-23)	1	1	-1	0	-3	-2	-5	-5	-7	-5

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
GRE	P	30	30	30	30	30	30	30	30	30	30
WAPA	F	7	6	7	6	7	6	7	6	7	6
TOTAL PURCHASES		37	36	37	36	37	36	37	36	37	36
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Willmar Municipal Utilities

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	71	54	72	56	74	57	76	58	79	60
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	71	54	72	56	74	57	76	58	79	60
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	71	54	72	56	74	57	76	58	79	60
07 Total Net Operable Capacity	34	21	34	21	34	21	34	21	34	21
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	34	21	34	21	34	21	34	21	34	21
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	34	21	34	21	34	21	34	21	34	21
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	37	36	37	36	37	36	37	36	7	6
11 Total Firm Purchases	7	6	7	6	7	6	7	6	7	6
12 Total Participation Purchases	30	30	30	30	30	30	30	30	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	71	56	71	56	71	56	71	56	41	26
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	64	51	64	51	64	51	64	51	34	21
19 Annual System Demand	71	71	72	72	74	74	76	77	79	79
20 Monthly Adjusted Net Demand (6-17-11+14)	64	48	65	50	67	51	69	52	72	54
21 Annual Adjusted Net Demand (19-11+14)	64	65	65	67	67	69	69	71	72	73
22 Net Reserve Capacity Obligation (21 x 15%)	10	10	10	10	10	10	10	11	11	11
23 Total Firm Capacity Obligation (20+22)	74	58	75	60	77	61	80	63	83	65
24 Surplus or Deficit(-) Capacity (18-23)	-10	-7	-11	-10	-13	-11	-15	-12	-49	-45

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
GRE	P	30	30	30	30	30	30	30	30	0	0
WAPA	F	7	6	7	6	7	6	7	6	7	6
TOTAL PURCHASES		37	36	37	36	37	36	37	36	7	6
SALES											
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Wisconsin Public Power, Inc. - NSP

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	69	59	69	60	71	61	71	62	73	63
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	69	59	69	60	71	61	71	62	73	63
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	69	59	69	60	71	61	71	62	73	63
07 Total Net Operable Capacity	126	126	126	126	126	126	126	126	126	126
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	126	126	126	126	126	126	126	126	126	126
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	126	126	126	126	126	126	126	126	126	126
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	55	60	60	60	60	60	60	60	60	60
11 Total Firm Purchases	55	60	60	60	60	60	60	60	60	60
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	104	104	104	104	104	104	104	104	104	104
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	104	104	104	104	104	104	104	104	104	104
16 Net Capacity Resources (9+10-13)	77	82	82	82	82	82	82	82	82	82
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	22	22	22	22	22	22	22	22	22	22
19 Annual System Demand	69	69	69	69	71	71	71	71	73	73
20 Monthly Adjusted Net Demand (6-17-11+14)	13	-1	9	0	11	1	11	2	13	3
21 Annual Adjusted Net Demand (19-11+14)	13	9	9	9	11	11	11	11	13	13
22 Net Reserve Capacity Obligation (21 x 15%)	2	1	1	1	2	2	2	2	2	2
23 Total Firm Capacity Obligation (20+22)	15	0	11	1	12	2	13	3	14	5
24 Surplus or Deficit(-) Capacity (18-23)	7	22	11	21	10	20	9	19	8	18

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
WPPI - MAIN	F	55	60	60	60	60	60	60	60	60	60
TOTAL PURCHASES		55	60	60	60	60	60	60	60	60	60
SALES											
WPPI - MAIN	P	104	104	104	104	104	104	104	104	104	104
TOTAL SALES		104	104	104	104	104	104	104	104	104	104

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Wisconsin Public Power, Inc. - NSP

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	74	64	75	65	76	66	77	67	78	68
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	74	64	75	65	76	66	77	67	78	68
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	74	64	75	65	76	66	77	67	78	68
07 Total Net Operable Capacity	126	126	126	126	126	126	126	126	126	126
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	126	126	126	126	126	126	126	126	126	126
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	126	126	126	126	126	126	126	126	126	126
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	60	60	60	60	60	60	60	60	60	60
11 Total Firm Purchases	60	60	60	60	60	60	60	60	60	60
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	104	104	104	104	104	104	104	104	104	104
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	104	104	104	104	104	104	104	104	104	104
16 Net Capacity Resources (9+10-13)	82	82	82	82	82	82	82	82	82	82
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	22	22	22	22	22	22	22	22	22	22
19 Annual System Demand	74	74	75	75	76	76	77	77	78	78
20 Monthly Adjusted Net Demand (6-17-11+14)	14	4	15	5	16	6	17	7	18	8
21 Annual Adjusted Net Demand (19-11+14)	14	14	15	15	16	16	17	17	18	18
22 Net Reserve Capacity Obligation (21 x 15%)	2	2	2	2	2	2	3	3	3	3
23 Total Firm Capacity Obligation (20+22)	16	6	17	7	18	8	19	9	20	11
24 Surplus or Deficit(-) Capacity (18-23)	7	17	5	15	4	14	3	13	2	12

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
WPPI - MAIN	F	60	60	60	60	60	60	60	60	60	60
TOTAL PURCHASES		60	60	60	60	60	60	60	60	60	60
SALES											
WPPI - MAIN	P	104	104	104	104	104	104	104	104	104	104
TOTAL SALES		104	104	104	104	104	104	104	104	104	104

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Xcel Energy

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	8716	6920	8909	7046	9119	7136	9305	7229	9489	7323
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	8716	6920	8909	7046	9119	7136	9305	7229	9489	7323
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	8716	6920	8909	7046	9119	7136	9305	7229	9489	7323
07 Total Net Operable Capacity	7600	7599	7841	7840	7893	7892	7893	7892	7893	7892
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	7600	7599	7841	7840	7893	7892	7893	7892	7893	7892
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	7600	7599	7841	7840	7893	7892	7893	7892	7893	7892
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	2746	1367	2244	1568	2099	1568	2104	1568	1914	1528
11 Total Firm Purchases	352	2	352	2	352	2	352	2	352	2
12 Total Participation Purchases	2394	1365	1892	1566	1747	1566	1752	1566	1562	1526
13 Total Capacity Sales	335	400	240	400	95	400	100	350	0	350
14 Total Firm Sales	0	350	0	350	0	350	0	350	0	350
15 Total Participation Sales	335	50	240	50	95	50	100	0	0	0
16 Net Capacity Resources (9+10-13)	10011	8566	9845	9008	9897	9060	9897	9110	9807	9070
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9659	8914	9493	9356	9545	9408	9545	9458	9455	9418
19 Annual System Demand	8716	8716	8909	8909	9119	9119	9305	9305	9489	9489
20 Monthly Adjusted Net Demand (6-17-11+14)	8364	7268	8557	7394	8767	7484	8953	7577	9137	7671
21 Annual Adjusted Net Demand (19-11+14)	8364	9064	8557	9257	8767	9467	8953	9653	9137	9837
22 Net Reserve Capacity Obligation (21 x 15%)	1255	1360	1284	1389	1315	1420	1343	1448	1371	1476
23 Total Firm Capacity Obligation (20+22)	9618	8627	9840	8782	10082	8904	10296	9025	10507	9146
24 Surplus or Deficit(-) Capacity (18-23)	40	286	-348	573	-537	504	-751	433	-1053	271

PURCHASES AND SALES

PURCHASES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
Manitoba Hydro	F	200	0	200	0	200	0	200	0	200	0
Manitoba Hydro	F	150	0	150	0	150	0	150	0	150	0
WAPA	F	2	2	2	2	2	2	2	2	2	2
Ameren	P	100	100	0	0	0	0	0	0	0	0
Calpine (Mankato)	P	320	367	320	367	320	367	320	367	320	367
Byllesby	P	3	3	3	3	3	3	3	3	3	3
Constellation	P	200	0	0	0	0	0	0	0	0	0
Constellation	P	85	0	90	0	95	0	100	0	0	0
Cyprus	P	40	40	40	40	40	40	40	40	0	0
Chippewa Reserve	P	3	3	3	3	3	3	3	3	3	3
Dynegy	P	108	0	0	0	0	0	0	0	0	0
Dynegy	P	100	0	150	0	0	0	0	0	0	0
Dynegy	P	150	0	0	0	0	0	0	0	0	0
Dynegy	P	300	0	0	0	0	0	0	0	0	0
HERC	P	34	34	34	34	34	34	34	34	34	34
Invenergy	P	0	0	301	301	301	301	301	301	301	301
LP/Pine Bend	P	12	12	12	12	12	12	12	12	12	12
LP/Flying Cloud	P	5	5	5	5	5	5	5	5	5	5
LS Power	P	245	262	245	262	245	262	245	262	245	262
Manitoba Hydro	P	500	500	500	500	500	500	500	500	500	500
MN Methane	P	3	3	3	3	3	3	3	3	3	3
Minnkota Power Coop	P	100	0	100	0	100	0	100	0	100	0
Neshonoc	P	0	0	0	0	0	0	0	0	0	0
Rapidan	P	4	4	4	4	4	4	4	4	4	4
St Cloud Hydro	P	7	7	7	7	7	7	7	7	7	7
St Paul Cogen	P	25	25	25	25	25	25	25	25	25	25
United Power Association (Great River Energy)	P	50	0	50	0	50	0	50	0	0	0
TOTAL PURCHASES		2746	1367	2244	1568	2099	1568	2104	1568	1914	1528
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
United Power Association (Great River Energy)	P	0	50	0	50	0	50	0	0	0	0
Great River Energy	P	100	0	150	0	0	0	0	0	0	0
GenSys Energy	P	50	0	0	0	0	0	0	0	0	0
Montana Dakota Utilities	P	85	0	90	0	95	0	100	0	0	0
Constellation	P	100	0	0	0	0	0	0	0	0	0
Manitoba Hydro	F	0	350	0	350	0	350	0	350	0	350
TOTAL SALES		335	400	240	400	95	400	100	350	0	350

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Xcel Energy

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	9661	7409	9831	7502	10004	7598	10185	7686	10358	7801
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	9661	7409	9831	7502	10004	7598	10185	7686	10358	7801
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	0	0	0	0	0	0	0	0	0	0
06 Net Internal Demand (03-04-05)	9661	7409	9831	7502	10004	7598	10185	7686	10358	7801
07 Total Net Operable Capacity	7893	7892	7893	7892	7893	7892	7893	7892	7893	7892
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	7893	7892	7893	7892	7893	7892	7893	7892	7893	7892
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	7893	7892	7893	7892	7893	7892	7893	7892	7893	7892
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	1914	1528	1914	1528	1911	1525	1261	1025	961	1022
11 Total Firm Purchases	352	2	352	2	352	2	202	2	2	2
12 Total Participation Purchases	1562	1526	1562	1526	1559	1523	1059	1023	959	1019
13 Total Capacity Sales	0	350	0	350	0	350	0	600	0	400
14 Total Firm Sales	0	350	0	350	0	350	0	600	0	400
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	9807	9070	9807	9070	9804	9067	9154	8317	8854	8514
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	9455	9418	9455	9418	9452	9415	8952	8915	8852	8911
19 Annual System Demand	9661	9661	9831	9831	10004	10004	10185	10185	10358	10358
20 Monthly Adjusted Net Demand (6-17-11+14)	9309	7757	9479	7850	9652	7946	9983	8284	10356	8199
21 Annual Adjusted Net Demand (19-11+14)	9309	10009	9479	10179	9652	10352	9983	10783	10356	10756
22 Net Reserve Capacity Obligation (21 x 15%)	1396	1501	1422	1527	1448	1553	1497	1617	1553	1613
23 Total Firm Capacity Obligation (20+22)	10705	9258	10901	9377	11099	9499	11480	9901	11909	9812
24 Surplus or Deficit(-) Capacity (18-23)	-1250	159	-1446	41	-1648	-84	-2529	-987	-3057	-901

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
Manitoba Hydro	F	200	0	200	0	200	0	200	0	0	0
Manitoba Hydro	F	150	0	150	0	150	0	0	0	0	0
WAPA	F	2	2	2	2	2	2	2	2	2	2
Ameren	P	0	0	0	0	0	0	0	0	0	0
Calpine (Mankato)	P	320	367	320	367	320	367	320	367	320	367
Byllesby	P	3	3	3	3	3	3	3	3	3	3
Constellation	P	0	0	0	0	0	0	0	0	0	0
Constellation	P	0	0	0	0	0	0	0	0	0	0
Cyprus	P	0	0	0	0	0	0	0	0	0	0
Chippewa Reserve	P	3	3	3	3	3	3	3	3	3	0
Dynegy	P	0	0	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0	0	0
Dynegy	P	0	0	0	0	0	0	0	0	0	0
HERC	P	34	34	34	34	34	34	34	34	34	34
Invenergy	P	301	301	301	301	301	301	301	301	301	301
LP/Pine Bend	P	12	12	12	12	12	12	12	12	12	12
LP/Flying Cloud	P	5	5	5	5	5	5	5	5	5	5
LS Power	P	245	262	245	262	245	262	245	262	245	262
Manitoba Hydro	P	500	500	500	500	500	500	0	0	0	0
MN Methane	P	3	3	3	3	0	0	0	0	0	0
Minnkota Power Coop	P	100	0	100	0	100	0	100	0	0	0
Neshonoc	P	0	0	0	0	0	0	0	0	0	0
Rapidan	P	4	4	4	4	4	4	4	4	4	4
St Cloud Hydro	P	7	7	7	7	7	7	7	7	7	7
St Paul Cogen	P	25	25	25	25	25	25	25	25	25	25
United Power Association (Great River Energy)	P										
TOTAL PURCHASES		1914	1528	1914	1528	1911	1525	1261	1025	961	1022
SALES											
United Power Association (Great River Energy)	P	0	0	0	0	0	0	0	0	0	0
Great River Energy	P	0	0	0	0	0	0	0	0	0	0
GenSys Energy	P	0	0	0	0	0	0	0	0	0	0
Montana Dakota Utilities	P	0	0	0	0	0	0	0	0	0	0
Constellation	P	0	0	0	0	0	0	0	0	0	0
Manitoba Hydro	F	0	350	0	350	0	350	0	600	0	400
TOTAL SALES		0	350	0	350	0	350	0	600	0	400

**FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS**

Manitoba Hydro Electric Board

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	3187	4130	3238	4182	3309	4265	3372	4338	3422	4389
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3187	4130	3238	4182	3309	4265	3372	4338	3422	4389
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	203	203	203	203	203	203	203	203	203	203
06 Net Internal Demand (03-04-05)	2984	3927	3035	3979	3106	4062	3169	4135	3219	4186
07 Total Net Operable Capacity	5480	5450	5508	5491	5539	5509	5551	5534	5564	5601
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5480	5450	5508	5491	5539	5509	5551	5534	5564	5601
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5480	5450	5508	5491	5539	5509	5551	5534	5564	5601
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	500	0	500	0	500	0	500	0	500
11 Total Firm Purchases	0	500	0	500	0	500	0	500	0	500
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1160	660	1160	660	1130	630	1080	580	1080	580
14 Total Firm Sales	500	0	500	0	500	0	500	0	500	0
15 Total Participation Sales	660	660	660	660	630	630	580	580	580	580
16 Net Capacity Resources (9+10-13)	4320	5290	4348	5331	4409	5379	4471	5454	4484	5521
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	4820	4790	4848	4831	4909	4879	4971	4954	4984	5021
19 Annual System Demand	3909	3927	3927	3979	3979	4062	4062	4135	4135	4186
20 Monthly Adjusted Net Demand (6-17-11+14)	3484	3427	3535	3479	3606	3562	3669	3635	3719	3686
21 Annual Adjusted Net Demand (19-11+14)	4409	3427	4427	3479	4479	3562	4562	3635	4635	3686
22 Net Reserve Capacity Obligation (21 x 15%)	441	343	443	348	448	356	456	364	464	369
23 Total Firm Capacity Obligation (20+22)	3925	3770	3978	3827	4054	3918	4125	3999	4183	4055
24 Surplus or Deficit(-) Capacity (18-23)	895	1020	870	1004	855	961	846	955	801	966

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
NSP	F	0	350	0	350	0	350	0	350	0	350
UPA	F	0	150	0	150	0	150	0	150	0	150
TOTAL PURCHASES		0	500	0	500	0	500	0	500	0	500
SALES											
NSP	F	350	0	350	0	350	0	350	0	350	0
UPA	F	150	0	150	0	150	0	150	0	150	0
NSP	P	500	500	500	500	500	500	500	500	500	500
OTP	P	50	50	50	50	50	50	0	0	0	0
MMPA	P	60	60	60	60	30	30	30	30	30	30
MP	P	50	50	50	50	50	50	50	50	50	50
TOTAL SALES		1160	660	1160	660	1130	630	1080	580	1080	580

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

Manitoba Hydro Electric Board

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	3442	4400	3466	4416	3491	4433	3429	4383	3433	4434
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3442	4400	3466	4416	3491	4433	3429	4383	3433	4434
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	203	203	203	203	203	203	203	203	203	203
06 Net Internal Demand (03-04-05)	3239	4197	3263	4213	3288	4230	3226	4180	3230	4231
07 Total Net Operable Capacity	5769	5734	5769	5734	5769	5734	5872	5895	5930	5925
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	0	0	0	0	0	0	0	0	0	0
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	5769	5734	5769	5734	5769	5734	5872	5895	5930	5925
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	5769	5734	5769	5734	5769	5734	5872	5895	5930	5925
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	500	0	500	0	500	0	600	0	400
11 Total Firm Purchases	0	500	0	500	0	500	0	600	0	400
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	1050	550	1050	550	1050	550	200	0	200	0
14 Total Firm Sales	500	0	500	0	500	0	200	0	200	0
15 Total Participation Sales	550	550	550	550	550	550	0	0	0	0
16 Net Capacity Resources (9+10-13)	4719	5684	4719	5684	4719	5684	5672	6495	5730	6325
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	5219	5184	5219	5184	5219	5184	5872	5895	5930	5925
19 Annual System Demand	4186	4197	4197	4213	4213	4230	4230	4180	4180	4231
20 Monthly Adjusted Net Demand (6-17-11+14)	3739	3697	3763	3713	3788	3730	3426	3580	3430	3831
21 Annual Adjusted Net Demand (19-11+14)	4686	3697	4697	3713	4713	3730	4430	3580	4380	3831
22 Net Reserve Capacity Obligation (21 x 15%)	469	370	470	371	471	373	443	358	438	383
23 Total Firm Capacity Obligation (20+22)	4208	4067	4233	4084	4259	4103	3869	3938	3868	4214
24 Surplus or Deficit(-) Capacity (18-23)	1011	1117	986	1100	959	1081	2003	1957	2062	1711

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
NSP	F	0	350	0	350	0	350	0	600	0	400
UPA	F	0	150	0	150	0	150	0	0	0	0
TOTAL PURCHASES		0	500	0	500	0	500	0	600	0	400
SALES											
NSP	F	350	0	350	0	350	0	200	0	200	0
UPA	F	150	0	150	0	150	0	0	0	0	0
NSP	P	500	500	500	500	500	500	0	0	0	0
OTP	P	0	0	0	0	0	0	0	0	0	0
MMPA	P	0	0	0	0	0	0	0	0	0	0
MP	P	50	50	50	50	50	50	0	0	0	0
TOTAL SALES		1050	550	1050	550	1050	550	200	0	200	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

SaskPower

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
01 Internal Demand	2829	3161	2932	3222	2925	3249	3014	3312	3033	3333
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	2829	3161	2932	3222	2925	3249	3014	3312	3033	3333
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	84	84	84	84	84	84	84	84	84	84
06 Net Internal Demand (03-04-05)	2745	3077	2848	3138	2841	3165	2930	3228	2949	3249
07 Total Net Operable Capacity	3596	3711	3620	3736	3625	3736	3625	3736	3625	3736
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	103	105	105	105	105	105	105	105	105	105
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3493	3606	3515	3631	3520	3631	3520	3631	3520	3631
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	3493	3606	3515	3631	3520	3631	3520	3631	3520	3631
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	3493	3606	3515	3631	3520	3631	3520	3631	3520	3631
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	3493	3606	3515	3631	3520	3631	3520	3631	3520	3631
19 Annual System Demand	3048	3116	3116	3176	3176	3249	3014	3312	3033	3333
20 Monthly Adjusted Net Demand (6-17-11+14)	2745	3077	2848	3138	2841	3165	2930	3228	2949	3249
21 Annual Adjusted Net Demand (19-11+14)	3048	3116	3116	3176	3176	3249	3014	3312	3033	3333
22 Net Reserve Capacity Obligation (21 x 15%)	457	467	467	476	476	487	452	497	455	500
23 Total Firm Capacity Obligation (20+22)	3202	3544	3316	3614	3318	3652	3382	3725	3404	3749
24 Surplus or Deficit(-) Capacity (18-23)	291	62	199	17	203	-21	138	-94	116	-118

PURCHASES AND SALES

	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

FORECASTED SEASONAL LOAD & CAPABILITY
MEGAWATTS

SaskPower

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
01 Internal Demand	3085	3390	3096	3403	3119	3428	3134	3445	3171	3485
02 Standby Demand	0	0	0	0	0	0	0	0	0	0
03 Total Internal Demand (01+02)	3085	3390	3096	3403	3119	3428	3134	3445	3171	3485
04 Direct Control Load Management	0	0	0	0	0	0	0	0	0	0
05 Interruptible Demand	84	84	84	84	84	84	84	84	84	84
06 Net Internal Demand (03-04-05)	3001	3306	3012	3319	3035	3344	3050	3361	3087	3401
07 Total Net Operable Capacity	3625	3736	3625	3736	3625	3736	3625	3736	3625	3736
07a Uncommitted Capacity	0	0	0	0	0	0	0	0	0	0
07b1 Reliability Derating Unit Spec. Subtotal	0	0	0	0	0	0	0	0	0	0
07b2 Reliability Derating Group Subtotal	105	105	105	105	105	105	105	105	105	105
07c Other Generation	0	0	0	0	0	0	0	0	0	0
07d Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	3520	3631	3520	3631	3520	3631	3520	3631	3520	3631
08 Generator Capacity, <1MW (8a+8b)	0	0	0	0	0	0	0	0	0	0
08a Distributed Generator Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
08b Other Capacity < 1 MW	0	0	0	0	0	0	0	0	0	0
09 Total Net Generator Capacity (7d+8)	3520	3631	3520	3631	3520	3631	3520	3631	3520	3631
9b Distributed Generator Capacity >= 1 MW	0	0	0	0	0	0	0	0	0	0
10 Total Capacity Purchases	0	0	0	0	0	0	0	0	0	0
11 Total Firm Purchases	0	0	0	0	0	0	0	0	0	0
12 Total Participation Purchases	0	0	0	0	0	0	0	0	0	0
13 Total Capacity Sales	0	0	0	0	0	0	0	0	0	0
14 Total Firm Sales	0	0	0	0	0	0	0	0	0	0
15 Total Participation Sales	0	0	0	0	0	0	0	0	0	0
16 Net Capacity Resources (9+10-13)	3520	3631	3520	3631	3520	3631	3520	3631	3520	3631
17 Schedule L Purchases	0	0	0	0	0	0	0	0	0	0
18 Adjusted Net Capability (9+12-15)	3520	3631	3520	3631	3520	3631	3520	3631	3520	3631
19 Annual System Demand	3085	3390	3096	3403	3119	3428	3134	3445	3171	3485
20 Monthly Adjusted Net Demand (6-17-11+14)	3001	3306	3012	3319	3035	3344	3050	3361	3087	3401
21 Annual Adjusted Net Demand (19-11+14)	3085	3390	3096	3403	3119	3428	3134	3445	3171	3485
22 Net Reserve Capacity Obligation (21 x 15%)	463	509	464	510	468	514	470	517	476	523
23 Total Firm Capacity Obligation (20+22)	3464	3815	3476	3829	3503	3858	3520	3878	3563	3924
24 Surplus or Deficit(-) Capacity (18-23)	56	-183	44	-198	17	-227	0	-247	-43	-293

PURCHASES AND SALES

	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
PURCHASES											
TOTAL PURCHASES		0	0	0	0	0	0	0	0	0	0
SALES	FIRM/ PART	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
TOTAL SALES		0	0	0	0	0	0	0	0	0	0

GENERATOR CAPABILITY DATA

GENERATOR CAPABILITY DATA

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FORECASTED MONTHLY GENERATION CAPABILITY SUMMARY
MEGAWATTS

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
ALGN	36	36	36	36	36	36	36	36	36	36	36	36
AMES	200	200	199	199	200	204	206	206	206	206	206	201
ATL	31	31	31	31	31	31	31	31	31	31	31	31
BEPC	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
CMMPA	121	121	121	121	121	121	121	121	121	121	121	121
GRE	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
GSE	1177	1148	1137	1140	1159	1186	1198	1202	1210	1205	1207	1200
HCPD	51	51	51	51	51	51	51	51	51	51	51	51
HMU	9	9	9	9	9	9	9	9	9	9	9	9
HSTG	135	135	135	135	135	135	135	135	135	135	135	135
HUC	104	102	102	102	104	106	106	106	106	106	106	106
LES	624	723	723	723	723	689	728	742	751	746	733	698
MDU	487	481	478	480	484	490	492	494	496	495	493	489
MEAN	137	190	190	190	190	190	190	190	190	190	190	190
MEC	5424	5901	5833	5822	5895	5988	5539	5629	5608	5632	5563	5509
MMPA	205	200	299	301	301	308	324	330	331	328	327	304
MP	1913	1913	1910	1907	1911	1910	1929	1926	1904	1901	1904	1906
MPC	613	603	601	601	613	613	613	613	637	637	637	637
MPW	236	236	236	236	236	236	231	231	231	231	231	231
MRES	588	588	588	588	588	588	602	602	602	602	602	602
NPPD	3441	3415	3403	3408	3423	3440	3450	3455	3471	3465	3460	3471
NULM	67	65	65	65	67	67	68	68	68	68	68	68
NWPS	327	316	313	314	318	329	331	331	331	331	331	331
OPPD	2601	2568	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
OTP	684	684	680	682	685	688	704	710	710	708	707	698
PELLA	60	71	71	71	71	71	71	71	71	71	71	71
RPU	182	182	182	181	181	181	189	188	188	188	189	190
SMMPA	598	598	598	598	598	598	590	590	590	590	590	590
WAPA	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
WLMR	34	34	34	34	34	34	20	20	20	20	20	20
WPPI	130	127	126	125	125	125	126	126	126	126	128	131
XCEL	7616	7666	7600	7616	7743	7699	7563	7601	7599	7582	7554	7311
MHEB	5491	5449	5436	5478	5499	5524	5535	5483	5450	5437	5442	5476
SPC	3604	3493	3493	3493	3493	3605	3605	3605	3605	3605	3605	3605
MAPP-US	34708	35254	35142	35153	35438	35608	34488	34657	34677	34668	34595	34194
MAPP-Canada	9095	8942	8929	8971	8992	9129	9140	9088	9055	9042	9047	9081
MAPP-Total	43803	44196	44071	44124	44430	44737	43628	43745	43732	43710	43642	43275

FORECASTED MONTHLY GENERATION CAPABILITY SUMMARY
MEGAWATTS

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
ALGN	36	36	36	36	36	36	36	36	36	36	36	36
AMES	200	200	199	199	200	204	206	206	206	206	206	201
ATL	31	31	31	31	31	31	31	31	31	31	31	31
BEPC	1938	1917	1906	1911	1902	1942	1946	1957	1936	1939	1946	1944
CMMPA	121	121	121	121	121	121	121	121	134	134	134	134
GRE	2573	2535	2518	2527	2546	2580	2485	2493	2506	2496	2477	2423
GSE	1181	1309	1296	1299	1323	1349	1365	1369	1372	1366	1369	1362
HCPD	51	51	51	51	51	51	51	51	51	51	51	51
HMU	9	9	9	9	9	9	9	9	9	9	9	9
HSTG	135	135	135	135	135	135	135	135	135	135	135	135
HUC	104	102	102	102	104	106	106	106	106	106	106	106
LES	724	723	723	723	723	689	728	742	751	746	733	698
MDU	487	481	478	480	484	490	492	494	496	495	493	489
MEAN	190	190	190	190	190	190	190	190	190	190	190	190
MEC	6019	5940	5858	5841	5929	6030	5585	5675	5608	5632	5563	5509
MMPA	305	300	299	301	301	308	324	330	331	328	327	304
MP	1889	1885	1887	1883	1887	1886	1906	1902	1880	1878	1880	1882
MPC	637	627	624	624	637	637	637	637	661	661	661	661
MPW	236	236	236	236	236	236	231	231	231	231	231	231
MRES	588	588	588	588	588	588	602	602	590	590	590	590
NPPD	3453	3426	3415	3419	3435	3452	3460	3465	3481	3475	3470	3471
NULM	67	65	65	65	67	67	68	68	68	68	68	68
NWPS	327	316	313	314	318	329	331	331	331	331	331	331
OPPD	2612	2576	2557	2558	2590	2631	2190	2191	2191	2191	2189	2143
OTP	684	684	680	682	685	688	704	710	710	708	707	698
PELLA	71	71	71	71	71	71	71	71	71	71	71	71
RPU	182	182	182	181	181	181	189	188	188	188	189	190
SMMPA	598	598	598	598	598	598	590	590	590	590	590	590
WAPA	2366	2408	2410	2391	2368	2332	2214	2202	2215	2231	2283	2347
WLMR	34	34	34	34	34	34	20	20	20	20	20	20
WPPI	130	127	126	125	125	125	126	126	126	126	128	131
XCEL	7857	7907	7841	7857	7984	7940	7804	7842	7840	7823	7795	7552
MHEB	5507	5478	5464	5507	5527	5565	5575	5523	5576	5536	5503	5483
SPC	3610	3499	3515	3515	3520	3631	3631	3631	3631	3631	3631	3631
MAPP-US	35835	35810	35579	35582	35889	36066	34953	35121	35091	35082	35009	34598
MAPP-Canada	9117	8977	8979	9022	9047	9196	9206	9154	9207	9167	9134	9114
MAPP-Total	44952	44787	44558	44604	44936	45262	44159	44275	44298	44249	44143	43712

FORECASTED MONTHLY GENERATION CAPABILITY SUMMARY
MEGAWATTS

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
ALGN	36	36	36	36	36	36	36	36
AMES	200	200	199	199	200	204	206	206
ATL	31	31	31	31	31	31	31	31
BEPC	1938	1917	1906	1911	1902	1942	1946	1957
CMMPA	134	134	134	134	134	134	134	134
GRE	2723	2685	2668	2677	2696	2730	2655	2663
GSE	1342	1316	1303	1305	1335	1360	1377	1376
HCPD	51	51	51	51	51	51	51	51
HMU	9	9	9	9	9	9	9	9
HSTG	135	135	135	135	135	135	135	135
HUC	104	102	102	102	104	106	106	106
LES	724	723	723	723	723	689	728	742
MDU	487	481	478	480	484	490	492	494
MEAN	190	190	190	190	190	190	190	190
MEC	6019	5940	5858	5841	5929	6030	5585	5675
MMPA	305	300	299	301	301	308	324	330
MP	1865	1861	1863	1860	1864	1862	1882	1879
MPC	661	651	647	647	661	661	661	661
MPW	236	236	236	236	236	236	231	231
MRES	576	576	576	576	576	576	590	590
NPPD	3453	3426	3415	3419	3435	3452	3460	3465
NULM	67	65	65	65	67	67	68	68
NWPS	327	316	313	314	318	329	331	331
OPPD	2612	3239	3220	3221	3252	3294	2861	2862
OTP	684	684	680	682	685	688	704	710
PELLA	71	71	71	71	71	71	71	71
RPU	182	182	182	181	181	181	189	188
SMMPA	598	598	598	598	598	598	590	590
WAPA	2366	2408	2410	2391	2368	2332	2214	2202
WLMR	34	34	34	34	34	34	20	20
WPPI	130	127	126	125	125	125	126	126
XCEL	7909	7959	7893	7909	8036	7992	7856	7894
MHEB	5488	5519	5550	5508	5495	5537	5558	5583
SPC	3631	3520	3520	3520	3520	3631	3631	3631
MAPP-US	36199	36683	36451	36454	36767	36943	35859	36023
MAPP-Canada	9119	9039	9070	9028	9015	9168	9189	9214
MAPP-Total	45318	45722	45521	45482	45782	46111	45048	45237

FORECASTED SEASONAL GENERATION CAPABILITY SUMMARY
MEGAWATTS

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
ALGN	37	37	36	37	36	37	36	37	36	37
AMES	199	206	199	206	199	206	199	206	199	206
ATL	32	32	32	32	32	32	32	32	32	32
BEPC	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
CMMPA	121	121	121	134	134	134	134	134	134	134
GRE	2518	2506	2518	2506	2668	2676	2668	2676	2668	2676
GSE	1137	1206	1297	1373	1304	1379	1376	1473	1380	1481
HCPD	51	51	51	51	51	51	51	131	131	156
HMU	9	9	9	9	9	9	9	9	9	9
HSTG	135	135	135	135	135	135	135	135	170	170
HUC	102	106	102	106	102	106	102	106	102	106
LES	723	742	723	742	723	742	723	742	723	742
MDU	479	495	479	495	479	495	479	495	479	617
MEAN	190	190	190	190	190	190	190	190	270	270
MEC	5833	5609	5858	5609	5858	5609	5858	5609	5858	5609
MMPA	302	331	302	331	302	331	302	331	302	331
MP	1911	1926	1887	1880	1864	1880	1873	1890	1873	1890
MPC	604	637	627	661	651	661	651	661	651	661
MPW	236	231	236	231	236	231	236	231	236	231
MRES	588	602	588	602	576	590	576	590	576	590
NPPD	3404	3471	3415	3481	3415	3481	3415	3481	3415	3481
NULM	66	68	66	68	66	68	66	68	66	68
NWPS	313	331	313	331	313	331	313	331	313	331
OPPD	2558	2191	2558	2191	3220	2862	3220	2862	3220	2862
OTP	682	710	682	710	682	710	682	710	682	710
PELLA	71	71	71	71	71	71	71	71	71	71
RPU	183	190	183	190	183	190	183	190	183	190
SMMPA	598	590	598	590	598	590	598	590	598	590
WAPA	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
WLMR	34	21	34	21	34	21	34	21	34	21
WPPI	126	126	126	126	126	126	126	126	126	126
XCEL	7600	7599	7841	7840	7893	7892	7893	7892	7893	7892
MHEB	5480	5450	5508	5491	5539	5509	5551	5534	5564	5601
SPC	3493	3606	3515	3631	3520	3631	3520	3631	3520	3631
MAPP-US	35158	34823	35593	35232	36466	36119	36547	36303	36746	36573
MAPP-Canada	8973	9056	9023	9122	9059	9140	9071	9165	9084	9232
MAPP-Total	44131	43879	44616	44354	45525	45259	45618	45468	45830	45805

FORECASTED SEASONAL GENERATION CAPABILITY SUMMARY
MEGAWATTS

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
ALGN	36	37	36	37	36	37	36	37	36	37
AMES	199	206	199	206	199	206	199	206	199	206
ATL	32	32	32	32	32	32	32	32	32	32
BEPC	1906	1936	1906	1936	1906	1936	1906	1936	1906	1936
CMMPA	155	155	155	155	155	155	155	155	155	155
GRE	2788	2796	2788	2796	2788	2796	2788	2796	2788	2796
GSE	1378	1479	1533	1637	1570	1685	1573	1687	1575	1689
HCPD	156	156	156	156	156	156	156	156	156	156
HMU	9	9	9	9	9	9	9	9	9	9
HSTG	170	170	170	170	170	170	170	170	170	170
HUC	102	106	102	106	102	106	102	106	102	106
LES	723	742	723	742	723	742	723	742	723	742
MDU	595	617	595	617	595	617	595	617	595	617
MEAN	270	270	270	270	270	270	270	270	270	270
MEC	5858	5609	5858	5609	5858	5609	5858	5609	5858	5609
MMPA	302	331	302	331	302	331	302	331	302	331
MP	1873	1890	1873	1890	1873	1890	1873	1890	1873	1890
MPC	651	661	651	661	651	661	651	661	651	661
MPW	236	231	236	231	236	231	236	231	236	231
MRES	576	590	576	590	576	590	576	590	576	590
NPPD	3415	3481	3415	3481	3415	3479	3412	3479	3412	3479
NULM	66	68	66	68	66	68	66	68	66	68
NWPS	313	331	313	331	313	331	313	331	313	331
OPPD	3202	2844	3202	2844	3202	2844	3202	2844	3862	3504
OTP	798	872	842	872	842	872	842	872	842	872
PELLA	71	71	71	71	71	71	71	71	71	71
RPU	183	190	183	190	183	190	183	190	183	190
SMMPA	645	637	645	637	645	637	645	637	645	637
WAPA	2410	2347	2410	2347	2410	2347	2410	2347	2410	2347
WLMR	34	21	34	21	34	21	34	21	34	21
WPPI	126	126	126	126	126	126	126	126	126	126
XCEL	7893	7892	7893	7892	7893	7892	7893	7892	7893	7892
MHEB	5769	5734	5769	5734	5769	5734	5872	5895	5930	5925
SPC	3520	3631	3520	3631	3520	3631	3520	3631	3520	3631
MAPP-US	37171	36903	37370	37061	37407	37107	37407	37109	38069	37771
MAPP-Canada	9289	9365	9289	9365	9289	9365	9392	9526	9450	9556
MAPP-Total	46460	46268	46659	46426	46696	46472	46799	46635	47519	47327

Algona Municipal Utilites

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Algona	6	DFO	3.2	3.3	3.3	12/1/1965	IC
Algona	7	DFO	4.1	4.5	4.5	9/1/1970	IC
Algona	8	DFO	4.4	4.7	4.7	11/1/1994	IC
Algona	9	DFO	4.4	4.7	4.7	11/1/1994	IC
Algona		WND	2.3	0.5	0.7	6/1/2000	WT
Neal South	4	SUB	640	644	644	7/1/1979	ST

Ames Municipal Electric System

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Ames Electric Se	7	SUB	33	38	38	1/1/1968	ST
Ames Electric Se	8	SUB	65	70	70	3/1/1982	ST
Ames GT	GT1	DFO	25	18	22	2/1/1972	CT
Ames GT	GT2	DFO	67.5	27	30	5/1/2005	CT
ISU Heating Plar	GEN3	BITUMINOUS	13.8	13.3	13.3	9/30/1978	ST
ISU Heating Plar	GEN4	BITUMINOUS	6.3	6.3	6.3	10/30/1980	ST
ISU Heating Plar	GEN5	BITUMINOUS	11.5	11.5	11.5	3/30/1970	ST
ISU Heating Plar	GEN6	BITUMINOUS	15	15.3	15.3	5/30/2005	ST

Atlantic Municipal Utilities

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Atlantic	1	DFO		4.5	4.5	9/1/1966	
Atlantic	6	NG		9.8	9.8	7/1/1999	
Council Bluffs	3	BIT		17.3*	17.3*	12/1/1978	

Basin Electric Power Cooperative

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Leland Olds	1	LIG		222	222	1/1/1966	ST
Leland Olds	2	LIG		447	447	12/1/1975	ST
Spirit Mound	1	DFO		52	60	6/1/1978	GT
Spirit Mound	2	DFO		44	60	6/1/1978	GT
Laramie River St	1	BIT		550	550	9/1/1981	ST
Laramie River St	2	BIT		550	550	1/1/1981	ST
Laramie River St	3	BIT		550	550	1/1/1982	ST
Antelope Valley	1	LIG		450	450	7/1/1984	ST
Antelope Valley	2	LIG		450	450	7/1/1986	ST
Chamberlain Wir WTC1		WND		1.3	1.3	11/1/2001	WT
Chamberlain Wir WTC2		WND		1.3	1.3	11/1/2001	WT
Minot Wind Proje	1	WND		1.3	1.3	1/1/2003	WT
Minot Wind Proje	2	WND		1.3	1.3	1/1/2003	WT
Wisdom	2	NG		40	40	4/1/2004	GT
Groton	1	NG	93.5	95	95	6/1/2006	GT
Arvada	1	NG	7.5	5	7.5	9/1/2002	GT
Arvada	2	NG	7.5	5	7.5	9/1/2002	GT
Arvada	3	NG	7.5	5	7.5	9/1/2002	GT
Barber Creek	1	NG	7.5	5	7.5	9/1/2002	GT
Barber Creek	2	NG	7.5	5	7.5	9/1/2002	GT
Barber Creek	3	NG	7.5	5	7.5	9/1/2002	GT
Hartzog	1	NG	7.5	5	7.5	9/1/2002	GT
Hartzog	2	NG	7.5	5	7.5	9/1/2002	GT
Hartzog	3	NG	7.5	5	7.5	9/1/2002	GT

Central Minnesota Municipal Power Agency

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Blue Earth	IC1	DFO	1.6	1.6	1.6	11/1/1960	IC
Blue Earth	IC3	DFO	1.6	1.6	1.6	11/1/1993	IC
Blue Earth	IC4	DFO	1.6	1.6	1.6	11/1/1993	IC
Blue Earth	IC5	DFO	1.6	1.6	1.6	11/1/1993	IC
Blue Earth	IC6	DFO	1.825	1.825	1.825	2/1/1996	IC
Delano		1 DFO	0.85	0.85	0.85	4/1/1951	IC
Delano		2 NG	3.02	3.02	3.02	11/1/1972	IC
Delano		3 NG	1.17	1.17	1.17	3/1/1973	IC
Delano		4 DFO	1.17	1.17	1.17	10/1/1946	IC
Delano		5 DFO	1.35	1.35	1.35	8/1/1989	IC
Delano		6 DFO	1.13	1.13	1.13	8/1/1994	IC
Delano		7 DFO	3.75	3.75	3.75	6/1/1999	IC
Delano		9 NG	13.3	13.3	13.3	7/1/2002	GT
Fairfax (not oper:		1				7/1/1948	IC
Fairfax	2A	DFO	1.8	1.8	1.8	8/1/2001	IC
Fairfax (not oper:		4				1/1/1940	IC
Glencoe		10 DFO	7	7	7	10/1/1985	IC
Glencoe		11 DFO	4.8	4.8	4.8	6/1/1998	IC
Glencoe		12 DFO	4.8	4.8	4.8	7/1/1998	IC
Glencoe		5 NG	1	1	1	6/1/1957	IC
Glencoe		6 NG	1	1	1	10/1/1961	IC
Glencoe		7 NG	3.5	3.5	3.5	11/1/1966	IC
Glencoe		8 NG	5.6	5.6	5.6	7/1/1969	IC
Glencoe		9 NG	6.4	6.4	6.4	8/1/1973	IC
Glencoe		14 DFO	4.85	4.85	4.85	12/1/2006	IC
Granite Falls		1 WAT	0.3	0.3	0.3	1/1/1940	HY
Granite Falls		2 WAT	0.25	0.25	0.25	1/1/1932	HY
Granite Falls	HC3	WAT	0.867	0.867	0.867	6/1/1986	HY
Granite Falls 2		1 DFO	2	2	2	4/1/2003	IC
Granite Falls 2		2 DFO	2.01	2.01	2.01	4/1/2003	IC
Granite Falls 2		3 DFO	2.01	2.01	2.01	4/1/2003	IC
Janesville		1 NG	1.365	1.365	1.365	5/1/1965	IC
Janesville		2 NG	1.135	1.135	1.135	5/1/1972	IC
Janesville		3 NG	0.68	0.68	0.68	5/1/1955	IC
Janesville		4 DFO	1.84	1.84	1.84	12/1/1998	IC

Central Minnesota Municipal Power Agency

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Kenyon Municipa		2 DFO	1.87	1.87	1.87	8/1/1997	IC
Kenyon Municipa		3 DFO	1.88	1.88	1.88	8/1/1997	IC
Kenyon Municipa		4 DFO	1.88	1.88	1.88	8/1/1997	IC
Mountain Lake		1 DFO	1.875	1.875	1.875	1/1/1998	IC
Mountain Lake		2 DFO	1.13	1.13	1.13	5/1/1954	IC
Mountain Lake		3 DFO	1.9	1.9	1.9	1/1/1998	IC
Mountain Lake		4 DFO	2	2	2	5/1/1968	IC
Mountain Lake		5 DFO	1.38	1.38	1.38	5/1/1959	IC
Sleepy Eye		1 DFO	1.89	1.89	1.89	4/1/1999	IC
Sleepy Eye		2 DFO	1.85	1.85	1.85	6/1/2001	IC
Sleepy Eye		3 DFO	1.3	1.3	1.3	7/1/1961	IC
Sleepy Eye		4 DFO	1.85	1.85	1.85	7/1/1995	IC
Sleepy Eye		5 DFO	1.83	1.83	1.83	6/1/1996	IC
Springfield		5 DFO	1.83	1.83	1.83	6/1/1994	IC
Springfield		6 DFO	1.85	1.85	1.85	4/1/1996	IC
Springfield		7 DFO	1.83	1.83	1.83	4/1/1998	IC
Springfield		8 DFO	1.85	1.85	1.85	4/1/1998	IC
Springfield		9 DFO	1.83	1.83	1.83	3/1/2001	IC
Windom	CAT2	DFO	2	2	2	4/1/2001	IC
Windom	CAT3	DFO	2	2	2	4/1/2001	IC
Windom	CAT4	DFO	2	2	2	4/1/2001	IC
Windom	GT1	DFO	2.8	2.8	2.8	6/1/1980	GT

GEN~SYS Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Arcadia Electric		1 DFO	1.36	1.361	1.361	1/1/1955	IC
Arcadia Electric		2 DFO	0.98	0.945	0.945	1/1/1948	IC
Arcadia Electric		3 DFO	0.473	0.386	0.386	1/1/1940	IC
Arcadia Electric		4 DFO	0.24	0.257	0.257	1/1/1930	IC
Arcadia Electric		5 DFO	3.09	3.005	3.005	1/1/1971	IC
Arcadia Electric		6 DFO	3	2.931	2.931	1/1/1987	IC
Arcadia Electric		7 DFO	2	1.981	1.981	5/1/2002	IC
Arcadia Electric		8 DFO	2	1.961	1.961	5/1/2002	IC
Arcadia Electric		9 DFO	2	1.969	1.969	11/1/2002	IC
Argyle	HYD	WAT	0.075	0.0325	0.0325	1/1/1929	HY
Argyle		4 DFO	2.25	2.198	2.198	7/1/2004	IC
Cashton		3 DFO	0.473	0.44	0.44	1/1/1942	IC
Cashton		5 NG	1.14	1.162	1.162	1/1/1970	IC
Cashton		6 DFO	1.825	1.805	1.805	5/2/2002	IC
Cumberland		1 DFO	0.713	0.653	0.653	1/1/1945	IC
Cumberland		2 DFO	0.3	0.242	0.242	1/1/1939	IC
Cumberland		3 DFO	0.3	0.214	0.214	1/1/1939	IC
Cumberland		4 DFO	1.36	1.286	1.286	1/1/1954	IC
Cumberland		5 NG	2.05	2.1	2.1	1/1/1966	IC
Cumberland		6 DFO	6.491	6.803	6.803	1/1/1979	IC
Cumberland		7 NG	7.5	6.194	6.194	11/1/2001	IC
Cumberland		8 NG	3.6	2.839	2.839	12/1/2001	IC
Alma		1 BIT	15	19.15333333	21.03	9/1/1947	ST
Alma		2 BIT	15	19.10333333	20.98	10/1/1947	ST
Alma		3 BIT	15	18.14333333	20.02	7/1/1951	ST
Alma		4 BIT	50	51.02	56.65	4/1/1957	ST
Alma		5 BIT	80	76.86	85.23	1/1/1960	ST
Flambeau		1 WAT	5	8.2	8.2	3/1/1951	HY
Flambeau		2 WAT	5	7.2	7.2	1/1/1951	HY
Flambeau		3 WAT	5	8.3	8.3	1/1/1951	HY
Genoa	ST3	BIT	345.6	356.24	380	6/1/1969	ST
John P Madgett		1 SUB	387	397.59	399.76	11/1/1979	ST
Elk Mound		1 NG	51.7	36.073	46.817	6/1/2001	GT
Elk Mound		2 NG	51.7	36.112	46.877	6/1/2001	GT
Seven Mile Cree		1 LFG	0.975	0.83	0.82	12/31/2004	IC
Seven Mile Cree		2 LFG	0.975	0.83	0.82	12/31/2004	IC
Seven Mile Cree		3 LFG	0.975	0.83	0.82	12/31/2004	IC

GEN~SYS Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Elroy	1	DFO	2.25	2.225	2.225	2/3/2005	IC
Elroy	2	DFO	2.25	2.225	2.225	2/3/2005	IC
Elroy	5	DFO	2.07	1.646	1.646	1/1/1972	IC
Fennimore	4	DFO	1.136	1.079	1.079	1/1/1964	IC
Fennimore	5	DFO	0.968	1.06	1.06	1/1/1952	IC
Fennimore	6	DFO	1.825	1.978	1.978	12/21/1999	IC
Fennimore	7	DFO	1.825	1.993	1.993	12/21/1999	IC
Fennimore	8	DFO	1.825	1.975	1.975	12/21/1999	IC
Forest City	1	DFO	1.25	1.309	1.309	1/1/1958	IC
Forest City	2	DFO	2.75	2.134	2.134	1/1/1965	IC
Forest City	3	DFO	3.5	3.21	3.21	1/1/1968	IC
Forest City	4	DFO	6.325	6.12	6.12	1/1/1974	IC
Forest City	5	DFO	0.7	0.691	0.691	1/1/1955	IC
Forest City	6	DFO	7.6	7.5	7.5	4/1/2000	IC
La Farge	1	DFO	1.5	1.58	1.58	10/1/1990	IC
Lanesboro	1	WAT	0.315	0.195	0.195	1/1/1954	HY
Lanesboro	4	DFO	1	0.659	0.659	1/1/1968	IC
Lanesboro	5	DFO	2.25	2.04	2.04	7/1/2004	IC
Merrillan	1	DFO	0.724	0.795	0.795	1/1/1980	IC
Merrillan	2	WAT	0.075	0.065	0.065	1/1/1942	HY
New Lisbon	2	DFO	1.36	1.383	1.383	1/1/1966	IC
New Lisbon	5	DFO	2.412	2.419	2.419	1/1/1977	IC
New Lisbon	6	DFO	2.25	2.201	2.201	7/1/2005	IC
New Lisbon	7	DFO	2.25	2.202	2.202	7/1/2005	IC
Viola	3	DFO	1.8	1.838	1.838	1/1/2002	IC
Adams Wind Far	1	WND	17.4	2	5.2	11/1/2003	WT
Wild Rose Dairy	1	OBS	0.775	0.4	0.5	10/1/2005	IC
Five Star Dairy	1	OBS	0.775	0.7	0.7	8/5/2005	IC
Norswiss Dairy	1	OBS	0.848	0.6	0.6	6/14/2006	IC
Timberline Trail I	1	LFG	0.815	0.775	0.775	2/3/2006	IC
Timberline Trail I	2	LFG	0.815	0.775	0.775	2/3/2006	IC
Timberline Trail I	3	LFG	0.815	0.775	0.775	2/3/2006	IC
Timberline Trail I	4	LFG	0.815	0.775	0.775	2/3/2006	IC

GEN~SYS Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Central Disposal	1	LFG	0.815	0.77	0.65	3/18/2006	IC
Central Disposal	2	LFG	0.815	0.77	0.65	3/18/2006	IC
Central Disposal	3	LFG	0.815	0.77	0.65	3/18/2006	IC
Central Disposal	4	LFG	0.815	0.77	0.65	3/18/2006	IC
Central Disposal	5	LFG	0.815	0.77	0.65	3/18/2006	IC
Central Disposal	6	LFG	0.815	0.77	0.65	3/18/2006	IC

Great River Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Cambridge CT	GT1	DFO		20.5	28.6	5/1/1978	GT
Elk River		1 MSW		9.1	9.1	1/1/1951	ST
Elk River		2 MSW		9.2	9.2	1/1/1951	ST
Elk River		3 MSW		15.1	15.1	1/1/1959	ST
Maple Lake	5A	DFO		18.6	25.9	5/1/1978	GT
Stanton		1 LIG		187.7	187.7	4/1/1967	ST
Coal Creek		1 LIG		550.2	548.1	6/1/1979	ST
Coal Creek		2 LIG		562.2	560.1	9/1/1980	ST
Coal Creek		3 DFO		2.2	2.2	6/1/1979	IC
Rock Lake CT		1 DFO		19.5	26.6	4/1/1978	GT
St Bonifacius		1 DFO		52.5	68.6	6/1/1978	GT
Pleasant Valley		11 NG		149.4	174.5	5/1/2001	GT
Pleasant Valley		12 NG		148.6	169.4	5/1/2001	GT
Pleasant Valley		13 NG		120.6	129	5/1/2002	GT
Lakefield Junctio		1 NG		84.3	91.3	6/1/2001	GT
Lakefield Junctio		2 NG		83.4	91.3	6/1/2001	GT
Lakefield Junctio		3 NG		82.7	91.3	6/1/2001	GT
Lakefield Junctio		4 NG		81.3	91.3	6/1/2001	GT
Lakefield Junctio		5 NG		83	91.3	6/1/2001	GT
Lakefield Junctio		6 NG		84.9	91.3	6/1/2001	GT
Lakefield Junctio		7 DFO		2	2	4/1/2002	IC
Trimont Wind		1 WND	100.5	10	0	11/28/2005	WT
Chandler		1 WND	5.9	0.4	1.9	1/15/2003	WT

Harlan Municipal Utilities

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Harlan	HMU1	DFO		1.6	1.6	7/1/2001	IC
Harlan	HMU2	DFO		1.6	1.6	7/1/2001	IC

Hastings Utilities

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Whelan Energy C	1	SUB	76.3	77	77	7/1/1981	ST
Don Henry	1	NG	22	18	18	6/1/1972	GT
North Denver	4	NG	17	15	15	12/1/1957	ST
North Denver	5	NG	22	25	25	10/1/1967	ST

Heartland Consumers Power District

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity Summer (MW)	Capacity Winter (MW)	Commercial Operation Date	Prime Mover
Laramie River St		1 SUB	570	565	565	9/1/1981	ST

Hutchinson Utilities Commission

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Hutchinson Plant	2	NG	2	2	2	1/1/1958	
Hutchinson Plant	3	NG	4.5	3.9	3.9	1/1/1968	
Hutchinson Plant	4	NG	4	3.9	3.9	1/1/1998	
Hutchinson Plant	5	DFO	2.1	1.7	1.7	1/1/1941	
Hutchinson Plant	6	DFO	2.1	1.7	1.7	1/1/1947	
Hutchinson Plant	7	NG	5	4.5	4.5	1/1/1964	
Hutchinson Plant	8	NG	16	11	13.3	1/1/1971	
Hutchinson Plant	1	NG	54	41	41	11/1/1994	
Hutchinson Plant	2	NG	11.5	10	10	11/1/1994	
Hutchinson Plant	9	NG	25	22	24.3	3/1/1977	

Lincoln Electric System

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
J Street		1 NG	27	25.3	30.7	2/1/1972	GT
Rokeby		1 NG	72.4	64.9	69	7/1/1975	GT
Rokeby		2 NG	95.4	87.1	89.2	5/1/1997	GT
Rokeby		3 NG	95.4	96.2	100.6	5/1/2001	GT
Rokeby	BSU	DFO	2.9	3	3	4/1/1997	IC
Salt Valley		1 NG	27	24.9	0	8/1/2004	CA
Salt Valley		2 NG	46	47.3	48.6	10/1/2003	CT
Salt Valley		3 NG	46	46.3	47.6	4/20/2004	CT
Salt Valley		4 NG	46	47.3	48.6	8/25/2003	GT
Salt Valley	BSU	DFO	1.8	1.6	1.6	7/1/2004	IC
Salt Valley	G1	WND	0.6	0.6	0.6	12/1/1998	WT
Salt Valley	G2	WND	0.6	0.6	0.6	10/1/1999	WT

MidAmerican Energy Company

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
AG Processing	E.C.	SUB	8.5	8.5	8.5	1/1/1982	IC
Alta Municipal Ut		1 DFO	1	0.93	0.93	1/1/1947	IC
Alta Municipal Ut		2 DFO	1.1	0.921	0.921	6/1/1990	IC
Bancroft		4 DFO	0.3	0.221	0.221	1/1/1948	IC
Bancroft		5 DFO	0.6	0.546	0.546	1/1/1954	IC
Bancroft		6 DFO	1.8	1.866	1.866	3/1/2001	IC
Bancroft		7 DFO	1.8	1.816	1.816	6/1/2001	IC
Gas Turbine		1 NG	25	17.79	25	1/1/1968	GT
Gas Turbine		2 NG	28	21.84	28	9/1/2000	GT
Streeter Station		6 NG	16.5	18.85	13.53	9/1/1963	ST
Streeter Station		7 BIT	35	35.77	35.77	6/1/1973	ST
Iowa Distributed		1 WND	0.7	0.7	0.7	12/1/1998	WT
Iowa Distributed		2 WND	0.7	0.7	0.7	12/1/1998	WT
Iowa Distributed		3 WND	0.7	0.7	0.7	12/1/1998	WT
Coon Rapids II		1 DFO	1.8	1.873	1.873	10/1/2001	IC
Coon Rapids II		2 DFO	1.8	1.856	1.856	10/1/2001	IC
Coon Rapids II		3 DFO	1.8	1.894	1.894	10/1/2001	IC
Duane Arnold		1 NUC		58.33	59.94	2/1/1975	ST
Earl F Wisdom		1 BIT	33	37.5	38	4/1/1960	ST
Earl F Wisdom		2 NG	55	39.25	40	4/29/2004	GT
Estherville		2 DFO	1.6	1.2	1.2	12/1/1946	IC
Estherville		3 DFO	3	2.7	2.7	6/1/1960	IC
Estherville		4 DFO	4	3.45	3.45	6/1/1969	IC
Estherville		5 DFO	4	3.35	3.35	1/1/1969	IC
Estherville		6 DFO	2	1.75	1.75	1/1/1950	IC
Estherville		7 DFO	3	2.75	2.75	1/1/1960	IC
Graettinger		4 DFO	0.5	0.457	0.457	8/1/1957	IC
Graettinger		5 DFO	1.1	1.11	1.11	12/1/1990	IC
Graettinger		6 DFO	2	1.864	1.864	2/1/2002	IC
Grundy Center	IC1	DFO	2.2	2.089	2.089	11/1/1963	IC
Grundy Center	IC2	DFO	3.5	3.058	3.058	3/1/1972	IC
Grundy Center	IC3	DFO	3	3.068	3.068	10/1/1990	IC
Laurens		3 DFO	0.8	0.778	0.778	1/1/1952	IC
Laurens		4 DFO	0.8	0.778	0.778	1/1/1951	IC
Quad Cities		1 NUC	920	872	872	6/1/1972	ST
Quad Cities		2 NUC	920	868	868	6/1/1972	ST

MidAmerican Energy Company

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Moline GT		1 NG	18	16	20	6/1/1970	GT
Moline GT		2 NG	18	16	20	6/1/1970	GT
Moline GT		3 NG	18	16	20	6/1/1970	GT
Moline GT		4 NG	18	16	20	6/1/1970	GT
Coralville GT		1 NG	18	16	20	6/1/1970	GT
Coralville GT		2 NG	18	16	20	6/1/1970	GT
Coralville GT		3 NG	18	16	20	6/1/1970	GT
Coralville GT		4 NG	18	16	20	6/1/1970	GT
Riverside		5 SUB	136	130	130	6/1/1961	ST
Riverside	3HS	SUB	5	5	5	5/1/1949	ST
Council Bluffs		1 SUB	49	45	45	3/1/1954	ST
Council Bluffs		2 SUB	81.6	88	88	10/1/1958	ST
Council Bluffs		3 SUB	725.8	690	690	12/1/1978	ST
River Hills		1 NG	16	14.5	18.75	5/1/1966	GT
River Hills		2 NG	16	14.5	18.75	5/1/1966	GT
River Hills		3 NG	16	14.5	18.75	5/1/1966	GT
River Hills		4 NG	16	14.5	18.75	5/1/1966	GT
River Hills		5 NG	16	14.625	18.75	10/1/1967	GT
River Hills		6 NG	16	14.625	18.75	10/1/1967	GT
River Hills		7 NG	16	14.625	18.75	4/1/1968	GT
River Hills		8 NG	16	14.625	18.75	4/1/1968	GT
George Neal Nor		1 SUB	147	135	135	5/1/1964	ST
George Neal Nor		2 SUB	300	288.9	288.9	5/1/1972	ST
George Neal Nor		3 SUB	549.8	515	515	5/1/1975	ST
Merle Parr		1 NG	18	16	18	5/1/1969	GT
Merle Parr		2 NG	18	16	18	5/1/1969	GT
Electrifarm		1 NG	71.2	58.1	74.7	5/1/1975	GT
Electrifarm		2 NG	89	68	81	1/1/1978	GT
Electrifarm		3 NG	103.9	72	88.2	1/1/1978	GT
Ottumwa		1 SUB	725	672	672	5/1/1981	ST
Louisa		1 SUB	738	700	700	10/1/1983	ST
Pleasant Hill		1 NG	41.4	38.5	47	6/1/1990	GT
Pleasant Hill		2 NG	41.4	38.5	47	6/1/1990	GT
Pleasant Hill		3 NG	97	84	100	6/1/1994	GT
George Neal Sou		4 SUB	640	644	644	7/1/1979	ST

MidAmerican Energy Company

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Knoxville Industri	1	DFO	2	2	0	4/1/2000	IC
Knoxville Industri	2	DFO	2	2	0	4/1/2000	IC
Knoxville Industri	3	DFO	2	2	0	4/1/2000	IC
Knoxville Industri	4	DFO	2	2	0	4/1/2000	IC
Knoxville Industri	5	DFO	2	2	0	4/1/2000	IC
Knoxville Industri	6	DFO	2	2	0	4/1/2000	IC
Knoxville Industri	7	DFO	2	2	0	4/1/2000	IC
Knoxville Industri	8	DFO	2	2	0	4/1/2000	IC
Shenandoah	1	DFO	2	2	0	4/1/2000	IC
Shenandoah	2	DFO	2	2	0	4/1/2000	IC
Shenandoah	3	DFO	2	2	0	4/1/2000	IC
Shenandoah	4	DFO	2	2	0	4/1/2000	IC
Shenandoah	5	DFO	2	2	0	4/1/2000	IC
Shenandoah	6	DFO	2	2	0	4/1/2000	IC
Shenandoah	7	DFO	2	2	0	4/1/2000	IC
Shenandoah	8	DFO	2	2	0	4/1/2000	IC
Shenandoah	9	DFO	2	2	0	4/1/2000	IC
Shenandoah	10	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	1	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	2	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	3	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	4	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	5	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	6	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	7	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	8	DFO	2	2	0	4/1/2000	IC
Waterloo Lundqu	9	DFO	2	2	0	4/1/2000	IC
Anderson Ericks	1	DFO	2	2	0	4/1/2000	IC
Greater Des Moir		NG	190.4	157	0	5/1/2003	CT
Greater Des Moir		NG	190.4	152	0	5/1/2003	CT
Greater Des Moir		NG	195.5	182	0	3/1/2005	CA
Sycamore	1	NG	85	74.5	95	8/1/1974	GT
Sycamore	2	NG	85	74.5	95	11/1/1974	GT
Moline Hydro	1	WAT	0.9	0.8	0.8	1/1/1942	HY
Moline Hydro	2	WAT	0.9	0.8	0.8	1/1/1942	HY
Moline Hydro	3	WAT	0.9	0.8	0.8	1/1/1942	HY
Moline Hydro	4	WAT	0.9	0.8	0.8	1/1/1942	HY

MidAmerican Energy Company

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Milford		1 DFO	0.6	0.576	0.576	1/1/1954	IC
Milford		4 DFO	0.5	0.476	0.476	1/1/1949	IC
Milford		5 DFO	1.8	1.822	1.822	5/1/1997	IC
Milford		6 DFO	1.8	1.804	1.804	5/1/1997	IC
Milford		7 DFO	1.8	1.814	1.814	5/1/1997	IC
Montezuma		1 DFO	0.2	0.254	0.254	8/1/1940	IC
Montezuma		4 DFO	0.5	0.54	0.54	8/1/1947	IC
Montezuma		5 DFO	1.1	1.408	1.408	8/1/1959	IC
Montezuma		6 NG	1.7	1.808	1.808	8/1/1967	IC
Montezuma		7 NG	2.5	2.489	2.489	8/1/1974	IC
Montezuma		8 DFO	1.8	2	2	6/1/1998	IC
Montezuma		9 DFO	1.8	1.958	1.958	6/1/2000	IC
New Hampton		3 NG	3.5	3.442	3.442	4/1/1967	IC
New Hampton		4 NG	6.2	5.292	5.292	2/1/1973	IC
New Hampton		5 NG	6.2	5.192	5.192	2/1/1973	IC
New Hampton		7 DFO	5.3	4.8	4.8	5/1/1999	IC
New Hampton		8 DFO	5.3	4.8	4.8	5/1/1999	IC
Spencer	GT1	KER	23.8	18.12	20	1/1/1970	GT
Sumner		1 DFO	2.6	2.572	2.572	12/1/1972	IC
Sumner		2 DFO	1.2	0.697	0.697	1/1/1956	IC
Sumner		3 DFO	1.8	1.847	1.847	7/1/1999	IC
North Plant		5 NG	1.2	1.22	1.22	8/1/1948	IC
North Plant		6 NG	1.3	1.42	1.42	8/1/1952	IC
North Plant		7 NG	3.8	3.52	3.52	8/1/1958	IC
North Plant		8 NG	3.7	3.72	3.72	8/1/1967	IC
North Plant		9 NG	3.7	3.72	3.72	8/1/1967	IC
North Plant		10 DFO	7	7.02	7.02	4/1/1993	IC
South Plant		1 DFO	2	2	2	5/1/2000	IC
South Plant		2 DFO	2	2	2	5/1/2000	IC
South Plant		3 DFO	2	1.993	1.993	5/1/2000	IC
South Plant		4 DFO	2	2	2	5/1/2000	IC
South Plant		5 DFO	2	2	2	5/1/2000	IC
South Plant		6 DFO	2	2	2	5/1/2000	IC
Skeets		4 WND	0.9	0.9	0.9	6/1/1999	WT
Webster City		6 DFO	25.5	21.3	24.2	4/1/1972	
West Bend		1 DFO	1.1	0.972	0.927	8/1/1959	
West Bend		3 DFO	0.9	0.972	0.927	12/1/1954	
West Bend		4 DFO	2.2	2.172	2.172	11/1/1973	

MidAmerican Energy Company

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
University of Nor GEN1		BIT	7.5	7.46	7.8	11/1/1982	
Intrepid Wind Farm		WND	175.5	175.5	175.5	1/1/2005	WT
Century Wind Farm		WND	185	185	185	9/1/2005	WT
Victory Wind Farm		WND	99	99	99	12/21/2006	WT
Pocahontas	1	DFO	2	1.92	1.92	6/12/2006	IC
Pocahontas	2	DFO	2	1.7	1.7	6/12/2006	IC

Minnesota Municipal Power Agency

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Minnesota River	UOO1	NG	49	43	48	5/1/2001	GT
Faribault Energy	EU01	NG	213	160	183	5/1/2005	GT

Minnesota Power

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Boise Cascade I GEN1		NG	4.65	4.18	4.18	1/1/1927	ST
Boise Cascade I GEN2		NG	4.73	4.43	4.43	1/1/1927	ST
Boise Cascade I GEN3		NG	10.03	8.48	8.48	1/1/1948	ST
Boise Cascade I GEN5		NG	7.85	7.15	7.15	1/1/1957	ST
International Fall GEN1		WAT	2.2	2.1	2.1	1/1/1946	HY
International Fall GEN2		WAT	2.2	2.1	2.1	1/1/1946	HY
International Fall GEN3		WAT	2.2	2.1	2.1	1/1/1946	HY
International Fall GEN4		WAT	2.2	2.1	2.1	1/1/1946	HY
International Fall GEN5		WAT	2.2	2.1	2.1	1/1/1946	HY
International Fall GEN6		WAT	1.5	1.409	1.409	1/1/1924	HY
International Fall GEN7		WAT	1.5	1.409	1.409	1/1/1924	HY
Silver Bay Power GEN1		BIT	56	31.25	31.25	10/1/1955	ST
Silver Bay Power GEN2		BIT	84.75	58	58	1/1/1962	ST
Gordon	3	DFO	0.852	0.848	0.848	8/1/1955	IC
Gordon	4	DFO	0.76	0.696	0.696	8/1/1949	IC
Gordon	5	DFO	2.74	2.38	2.38	2/1/2001	IC
Gordon	6	DFO	2.74	2.726	2.726	2/1/2001	IC
Solon Diesel	1	DFO	1.217	1.02	1.02	1/1/1988	IC
Solon Diesel	2	DFO	1.278	1.008	1.008	2/1/1988	IC
Solon Diesel	3	DFO	1.287	0.946	0.946	4/1/1989	IC
Solon Diesel	4	DFO	1.22	0.821	0.821	4/1/1989	IC
Solon Diesel	5	DFO	1.205	1.174	1.174	4/1/1989	IC
Solon Diesel	6	DFO	1.245	1.199	1.199	12/1/1995	IC
Solon Diesel	7	DFO	1.2	1.047	1.047	12/1/1995	IC
Solon Diesel	8	DFO	1.233	1.009	1.009	12/1/1995	IC
Prairie River	1	WAT	0.7	0.4	0.4	4/1/1920	HY
Prairie River	2	WAT	0.4	0.3	0.3	4/1/1920	HY
Syl Laskin	1	SUB	55	55	55	6/1/1953	ST
Syl Laskin	2	SUB	55	55	55	9/1/1953	ST
Blanchard	1	WAT	6	5.5	5.5	2/1/1925	HY
Blanchard	2	WAT	6	5.5	5.5	2/1/1925	HY
Blanchard	3	WAT	6	5.5	5.5	8/1/1988	HY
Clay Boswell	1	SUB	73.92	69	69	7/1/1958	ST
Clay Boswell	2	SUB	73.875	69	69	1/1/1960	ST
Clay Boswell	3	SUB	373.615	350.525	350.525	5/1/1973	ST
Clay Boswell	4	SUB	582.16	428	428	5/1/1980	ST
Clay Boswell	D4	DFO	1	0.772	0.772	4/1/1980	IC
Fond Du Lac	1	WAT	12	11	11	1/1/1924	HY

Minnesota Power

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Knife Falls	1	WAT	0.8	0.6	0.6	1/1/1922	HY
Knife Falls	2	WAT	0.8	0.6	0.6	1/1/1922	HY
Knife Falls	3	WAT	0.8	0.7	0.7	1/1/1922	HY
Little Falls	1	WAT	0.8	0.8	0.8	1/1/1919	HY
Little Falls	2	WAT	0.8	0.8	0.8	1/1/1919	HY
Little Falls	3	WAT	1.1	1	1	1/1/1920	HY
Little Falls	4	WAT	1.2	1.2	1.2	11/1/1979	HY
Little Falls	5	WAT	0.4	0.3	0.3	1/1/1906	HY
Little Falls	6	WAT	0.4	0.3	0.3	1/1/1906	HY
M L Hibbard	3	WDS	36.4	33.795	33.795	1/1/1949	ST
M L Hibbard	4	WDS	24.3	20.376	15.454	1/1/1951	ST
Pillager	1	WAT	0.8	0.8	0.8	1/1/1917	HY
Pillager	2	WAT	0.9	0.9	0.9	1/1/1917	HY
Scanlon	1	WAT	0.4	0.3	0.3	1/1/1923	HY
Scanlon	2	WAT	0.4	0.3	0.3	1/1/1923	HY
Scanlon	3	WAT	0.4	0.4	0.4	1/1/1923	HY
Scanlon	4	WAT	0.4	0.4	0.4	1/1/1923	HY
Sylvan	1	WAT	0.6	0.6	0.6	1/1/1913	HY
Sylvan	2	WAT	0.6	0.6	0.6	1/1/1913	HY
Sylvan	3	WAT	0.6	0.6	0.6	1/1/1915	HY
Thomson	1	WAT	13	12.1	12.1	1/1/1907	HY
Thomson	2	WAT	10.8	10.8	10.8	1/1/1907	HY
Thomson	3	WAT	10.8	10.6	10.6	1/1/1907	HY
Thomson	4	WAT	13.5	13.4	13.4	1/1/1914	HY
Thomson	5	WAT	12.5	12.2	12.2	1/1/1919	HY
Thomson	6	WAT	12	12.2	12.2	1/1/1949	HY
Winton	2	WAT	2	2	2	8/1/1923	HY
Winton	3	WAT	2	2	2	9/1/1923	HY
Taconite Harbor	GEN1	SUB	75	65	72	1/1/1957	ST
Taconite Harbor	GEN2	SUB	75	67	74	1/1/1957	ST
Taconite Harbor	GEN3	SUB	75	68	74	1/1/1967	ST
Rapids Energy C	6	WDS	13.6	13.6	13.6	1/1/1969	ST
Rapids Energy C	7	WDS	12.05	14.6	14.42	1/1/1980	ST
Rapids Energy C	HYD	WAT	2.575	2.575	2.57	1/1/1943	HY

Minnesota Power

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
SAPPI Cloquet	GEN3	BLQ	21.125	20.565	20.201	1/1/1976	ST
SAPPI Cloquet	GEN4	BLQ	37.657	37.102	35.932	12/1/1997	ST
SAPPI Cloquet	GEN5	WDS	22.919	22.097	22.097	5/1/2001	ST
SAPPI Cloquet	HGN1	WAT	1.9	1.9	1.8	1/1/1950	HY
SAPPI Cloquet	HGN5	WAT	0.8	0.8	0.7	1/1/1929	HY
SAPPI Cloquet	HGN6	WAT	0.8	0.8	0.7	1/1/1929	HY
Two Harbors		3 DFO	1.98	1.98	1.98	3/1/1972	IC

Minnkota Power Cooperative, Inc.

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Grand Forks	11	DFO	1.1	1.1	1.1	8/1/1949	
Grand Forks	2	DFO	0.7	0.7	0.7	8/1/1941	
Grand Forks	3	DFO	0.7	0.7	0.7	8/1/1941	
Grand Forks	4	DFO	1	1	1	8/1/1946	
Grand Forks	5	DFO	1	1	1	8/1/1946	
Grand Forks	6	DFO	1	1	1	8/1/1946	
Grand Forks	7	DFO	1.1	1.1	1.1	8/1/1949	
Grand Forks	8	DFO	1.1	1.1	1.1	8/1/1949	
Grand Forks	9	DFO	1.1	1.1	1.1	8/1/1949	
Harwood	1	DFO	1.5	1.5	1.5	10/1/1947	
Harwood	2	DFO	1.6	1.6	1.6	10/1/1947	
Harwood	3	DFO	1.6	1.6	1.6	10/1/1947	
Milton R Young	1	LIG	250	250	250	10/1/1970	
Milton R Young	2	LIG	447	455	447	4/1/1977	

Missouri River Energy Services

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Alexandria	IC1	DFO	1.2	0.8	0.8	1/1/1948	IC
Alexandria	IC2	DFO	4	3.5	3.5	1/1/1967	IC
Alexandria	IC3	DFO	4	3.5	3.5	1/1/1967	IC
Benson	5	DFO	0.925	0.925	0.925	1/1/1948	IC
Benson	6	DFO	1.2	1.275	1.275	1/1/1955	IC
Benson	7	DFO	2	2	2	5/1/2002	IC
Benson	8	DFO	2	2	2	5/1/2002	IC
Benson	9	DFO	2	2	2	5/1/2002	IC
Benson	10	DFO	2	2	2	5/1/2002	IC
Benson	11	DFO	2	2	2	5/1/2002	IC
Denison	1	DFO	2	1.825	1.825	4/1/1998	GT
Detroit Lakes	1	DFO	12.5	9.815	10	7/1/1968	IC
Ft. Pierre	1	DFO	2	2	2	6/1/2004	IC
Ft. Pierre	2	DFO	2	2	2	6/1/2004	IC
Ft. Pierre	3	DFO	2	2	2	6/1/2004	IC
Hillsboro	1	DFO	2	2	2	7/1/2002	IC
Hillsboro	2	DFO	2	2	2	7/1/2002	IC
Kimballton	1	DFO	0.45	0.4	0.4	1/1/1970	IC
Lake Park	G1	DFO	2	2	2	5/1/2005	IC
Lake Park	G2	DFO	2	2	2	5/1/2005	IC
Lakefield Utilities	5	DFO	1.2	1	1	2/1/1985	IC
Lakefield Utilities	6	DFO	2	2	2	2/1/1985	IC
Luverne	4C	DFO	3.5	3.5	3.5	5/1/1967	IC
Worthington	8	WND	0.9	0	0	7/11/2002	WT
Worthington	9	WND	0.9	0	0	7/11/2002	WT
Worthington	10	WND	0.9	0	0	7/11/2002	WT
Worthington	11	WND	0.9	0	0	7/11/2002	WT
Worthington	12	WND	0.95	0	0	12/19/2003	WT
Worthington	13	WND	0.95	0	0	12/19/2003	WT
Watertown Powe	1	DFO	67.5	51.878	61.841	1/1/1978	GT
Exira Station	1	NG	50	46.33	46.33	5/1/2004	GT
Exira Station	2	NG	50	47.26	47.26	5/1/2004	GT
Moorhead	6	DFO	10	6.51	8.219	1/1/1961	GT
Wind Turbine	8	WND	0.7	0	0	5/1/1999	WT
Wind Turbine	9	WND	0.7	0	0	9/1/2001	WT
Primghar	4	DFO	0.6	0.5	0.5	1/1/1972	IC
Primghar	5	DFO	1.1	0.9	0.9	5/1/1992	IC
Rock Rapids	1	DFO	2.5	2.5	2.5	4/1/1968	IC

Missouri River Energy Services

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
St. James	1	DFO	2	1.672	1.672	7/1/2002	IC
St. James	2	DFO	2	1.672	1.672	7/1/2002	IC
St. James	3	DFO	2	1.672	1.672	7/1/2002	IC
St. James	4	DFO	2	1.672	1.672	7/1/2002	IC
St. James	5	DFO	2	1.672	1.672	7/1/2002	IC
St. James	6	DFO	2	1.672	1.672	7/1/2002	IC
Westbrook	1	DFO	2	2	2	3/1/2002	IC
Worthington	1	DFO	2	2	2	8/1/2002	IC
Worthington	2	DFO	2	2	2	8/1/2002	IC
Worthington	3	DFO	2	2	2	8/1/2002	IC
Worthington	4	DFO	2	2	2	8/1/2002	IC
Worthington	5	DFO	2	2	2	8/1/2002	IC
Worthington	6	DFO	2	2	2	8/1/2002	IC
Worthington	7	DFO	2	2	2	8/1/2002	IC
Adrian	1	DFO	2	2	2	5/1/2005	IC
Marshall	6	DFO	18	16.046	18.089	7/1/1969	GT
Melrose	1	DFO	1	0.8	0.8	7/1/1945	IC
Melrose	2	DFO	1.1	1.2	1.2	7/1/1948	IC
Melrose	3	DFO	3.1	3	3	7/1/1969	IC
Melrose	4	DFO	3	3	3	1/1/1969	IC

Montana-Dakota Utilities Co.

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Glendive GT	GT1	NG	34.8	35.6	41.5	6/1/1979	GT
Miles City GT		1 NG	23.2	22.8	29	5/1/1972	GT
R M Heskett		1 LIG	20	29.37	26.85	11/1/1954	ST
R M Heskett		2 LIG	66	73.5	70.13	11/1/1963	ST
Williston		2 NG	3.9	4.7	5.2	11/1/1953	GT
Williston		3 NG	3.9	4.9	5.4	12/1/1953	GT
Lewis & Clark		1 LIG	44	52.3	48.06	10/1/1958	ST
Glendive GT	GT-2	NG	40.7	41.8	44.2	5/31/2003	GT
Glendive GT	IC-1	DFO	1.8	2	2	2/11/2005	IC

Municipal Energy Agency of Nebraska

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Ansley	2	DFO	0.9	0.7	0.7	1/1/1976	
Ansley	3	DFO	0.6	0.5	0.5	1/1/1969	
Arnold	1	DFO	0.5	0.48	0.48	1/1/1960	
Arnold	3	DFO	0.2	0.25	0.25	1/1/1942	
Arnold	4	DFO	0.3	0	0	1/1/1946	
Arnold	2	DFO	0.1	0.17	0.17	1/1/1937	
Beaver City	1	DFO	0.5	0.33	0.33	10/1/1957	
Beaver City	2	DFO	0.3	0	0	9/1/1963	
Beaver City	3	DFO	0.3	0	0	10/1/1947	
Beaver City	4	DFO	0.9	0.82	0.82	9/1/1967	
Benkelman	1	DFO	0.3	0	0	1/1/1952	
Benkelman	2	DFO	0.9	0.75	0.75	1/1/1941	
Broken Bow	1	DFO	0.5	0.46	0.46	1/1/1936	
Broken Bow	2	NG	3.5	3.42	3.42	1/1/1970	
Broken Bow	3	NG	0.8	0.74	0.74	1/1/1945	
Broken Bow	4	NG	0.8	0.83	0.83	1/1/1951	
Broken Bow	5	NG	1	1.01	1.01	1/1/1951	
Broken Bow	6	NG	2.1	1.84	1.84	1/1/1961	
Burwell	2	DFO	0.6	0.5	0.5	1/1/1972	
Burwell	3	DFO	1.1	0.7	0.7	1/1/1968	
Burwell	4	DFO	0.9	0.9	0.9	1/1/1960	
Burwell	5	DFO	1.3	0.9	0.9	1/1/1955	
Chappell	1	DFO	0.2	0.18	0.18	1/1/1947	
Chappell	3	DFO	1.1	0.92	0.92	8/1/1982	
Crete	1	DFO	0.4	0.43	0.43	9/1/1939	
Crete	2	NG	1.3	1.3	1.3	5/1/1955	
Crete	3	NG	0.9	1	1	1/1/1951	
Crete	4	NG	1.1	1	1	6/1/1947	
Crete	5	NG	2.5	2.5	2.5	5/1/1963	
Crete	6	NG	3.3	3.48	3.48	4/1/1965	
Crete	7	NG	6	5.96	5.96	6/1/1973	
Curtis	1	NG	1.4	1.1	1.1	1/1/1955	
Curtis	2	NG	1.1	1.1	1.1	1/1/1969	
Curtis	4	NG	0.9	0.8	0.8	1/1/1975	
Fairbury	2	NG	4	4.55	4.55	1/1/1948	
Fairbury	3	NG	12.5	10.75	10.75	1/1/1964	

Municipal Energy Agency of Nebraska

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Oxford	2	DFO	0.6	0.7	0.7	1/1/1953	
Oxford	3	DFO	0.9	0.92	0.92	1/1/1956	
Oxford	4	DFO	0.6	0.68	0.68	1/1/1956	
Oxford	5	DFO	1.3	1	1	10/1/1972	
Pender	1	NG	1.5	1.16	1.16	1/1/1968	
Pender	2	NG	2	1.7	1.7	1/1/1973	
Pender	3	NG	0.5	0.45	0.45	1/1/1953	
Pender	4	NG	0.9	0.64	0.64	1/1/1961	
Pender	5	NG	0.2	0	0	1/1/1939	
Plainview	1	DFO	1.1	1.1	1.1	1/1/1949	
Plainview	3	DFO	0.9	0.9	0.9	1/1/1958	
Plainview	4	DFO	1.2	1.2	1.2	1/1/1963	
Plainview	5	DFO	1.8	1.8	1.8	6/1/1999	
Red Cloud	1	NG	0.5	0	0	1/1/1950	
Red Cloud	2	NG	0.9	0.65	0.65	6/1/1953	
Red Cloud	3	NG	1.3	1	1	12/1/1960	
Red Cloud	4	NG	1.3	1	1	8/1/1968	
Red Cloud	5	NG	2.2	1.35	1.35	9/1/1973	
Sargent	1	NG	1.1	0	0	1/1/1968	
Sargent	3	DFO	0.9	0.67	0.67	1/1/1964	
Sargent	4	DFO	0.4	0.33	0.33	1/1/1954	
Stuart	1	DFO	0.7	0.75	0.75	1/1/1952	
Stuart	2	DFO	0.8	0.9	0.9	1/1/1960	
Stuart	3	DFO	0.2	0.3	0.3	1/1/1952	
Stuart	4	DFO	0.2	0.11	0.11	8/1/1997	
West Point Munic	2	NG	2.3	2.05	2.05	5/1/1947	
West Point Munic	3	NG	1.2	1	1	7/1/1959	
West Point Munic	4	NG	0.9	0.76	0.76	8/1/1965	
West Point Munic	5	NG	4.1	3.59	3.59	6/1/1971	
Wisner	1	DFO	0.6	0.6	0.6	1/1/1954	
Wisner	2	DFO	0.4	0.4	0.4	1/1/1947	
Wisner	3	DFO	0.8	0.8	0.8	1/1/1969	
Blue Hill	4	DFO	0.9	0.75	0.75	1/1/1964	
Blue Hill	5	DFO	0.4	0.45	0.45	1/1/1957	
Callaway	1	DFO	0.2	0.18	0.18	1/1/1936	
Callaway	2	DFO	0.2	0.2	0.2	1/1/1948	
Callaway	3	DFO	0.5	0.45	0.45	1/1/1958	

Muscatine Power and Water

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Muscatine Plant :	7	SUB	25	21.7	21.8	4/1/1958	ST
Muscatine Plant :	8	SUB	75	39.2	29.1	1/1/1969	ST
Muscatine Plant : 8A		SUB	18	14.3	18.7	7/1/2000	ST
Muscatine Plant :	9	SUB	175.5	161.1	161.5	4/1/1983	ST

Nebraska Public Power District

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Kingsley Hydro	1	WAT	50	38	38	11/1/1984	HY
Belleville, KS	4	NG	1	0	0.3	1/1/1955	IC
Belleville, KS	5	NG	1.75	1.4	0	1/1/1961	IC
Belleville, KS	6	NG	3.8	2.5	0	1/1/1966	IC
Belleville, KS	7	NG	5.1	3.3	4.1	1/1/1971	IC
Belleville, KS	8	DFO	2.8	2.8	0	1/1/2005	IC
Auburn	1	NG	2.4	2.1	2.1	4/1/1982	IC
Auburn	2	NG	1	0.5	0.5	1/1/1949	IC
Auburn	4	NG	3.7	3.3	3.3	6/1/1993	IC
Auburn	5	NG	3.3	3	3	7/1/1973	IC
Auburn	6	NG	2.7	2.2	2.2	5/1/1967	IC
Auburn	7	NG	5.6	5.2	5.2	7/1/1987	IC
Cambridge	1	DFO	0.7	1.5	1.5	7/1/1957	IC
Cambridge	2	DFO	0.9	1.5	1.5	12/1/1963	IC
Cambridge	3	DFO	1.3	0	0	8/1/1971	IC
Canaday	1	NG	108.8	117.95	93	1/1/1958	ST
Jeffrey	1	WAT	9	9	9	1/1/1941	HY
Jeffrey	2	WAT	9	9	9	1/1/1941	HY
Johnson 1	1	WAT	9	9	9	4/1/1941	HY
Johnson 1	2	WAT	9	9	9	4/1/1941	HY
Johnson 2	1	WAT	19	18	18	4/1/1941	HY
David City	1	NG	1.5	1.3	1.3	1/1/1960	IC
David City	2	DFO	1	0.8	0.8	1/1/1949	IC
David City	3	NG	1	0.9	0.9	1/1/1955	IC
David City	4	NG	2.3	1.8	1.8	1/1/1966	IC
David City	5	DFO	1.6	1.33	1.33	12/1/1996	IC
David City	6	DFO	1.6	1.33	1.33	12/1/1996	IC
David City	7	DFO	1.6	1.34	1.34	12/1/1996	IC
Deshler	1	DFO	0.3	0.27	0.27	1/1/2001	IC
Deshler	2	DFO	0.3	0.285	0.285	1/1/1950	IC
Deshler	3	DFO	1.1	1.095	1.095	1/1/1956	IC
Deshler	4	DFO	0.7	0.6	0.6	3/1/1999	IC
Emerson	2	DFO	1.1	1.15	1.15	1/1/1968	IC
Emerson	3	DFO	0.1	0.15	0.15	1/1/1947	IC
Emerson	4	DFO	0.4	0.4	0.4	1/1/1960	IC

Nebraska Public Power District

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Franklin	1	NG	0.6	0.65	0.65	7/1/1963	IC
Franklin	2	NG	1.3	1.35	1.35	10/1/1974	IC
Franklin	3	NG	1.1	1.05	1.05	11/1/1969	IC
Franklin	4	NG	0.9	0.65	0.65	1/1/1955	IC
Lyons	2	DFO	0.4	0.2	0.2	1/1/1953	IC
Lyons	3	DFO	0.8	0.3	0.3	1/1/1960	IC
Lyons	4	DFO	1.2	0.6	0.6	1/1/1967	IC
Madison	1	NG	2.1	1.7	1.7	1/1/1969	IC
Madison	2	NG	1.4	0.95	0.95	1/1/1959	IC
Madison	3	NG	1.1	0.85	0.85	1/1/1953	IC
Madison	4	DFO	0.7	0.5	0.5	1/1/1946	IC
Columbus	1	WAT	13.3	13.3	13.3	1/1/1936	HY
Columbus	2	WAT	13.3	12.5	12.5	1/1/1936	HY
Columbus	3	WAT	13.3	13.4	9.3	1/1/1936	HY
Hallam	1	NG	56.7	52	56	6/1/1973	GT
Hebron	1	DFO	56.7	51	55	6/1/1973	GT
Kearney	1	WAT	1.5	1	0	1/1/1921	HY
McCook	1	DFO	56.7	50	53	6/1/1973	GT
Monroe	1	WAT	2.6	0.9	0.167	1/1/1936	HY
Monroe	2	WAT	2.6	0.9	0.167	1/1/1936	HY
Monroe	3	WAT	2.6	0.9	0.167	1/1/1936	HY
North Platte	1	WAT	13.1	12	12	1/1/1935	HY
North Platte	2	WAT	13.1	12	12	1/1/1935	HY
Sheldon	1	SUB	108.8	105	105	1/1/1961	ST
Sheldon	2	SUB	119.9	120	120	1/1/1965	ST
Spencer	1	WAT	0.8	1	1	1/1/1927	HY
Spencer	2	WAT	1.6	0.8	0.8	1/1/1952	HY
Mullen	1	DFO	0.4	0.35	0.35	1/1/1958	IC
Mullen	2	DFO	0.6	0.65	0.65	1/1/1966	IC
Ord	1	DFO	5	5	5	1/1/1973	IC
Ord	2	DFO	1.5	1	1	1/1/1966	IC
Ord	3	DFO	2.5	2	2	1/1/1963	IC
Ord	4	DFO	1.5	1.4	1.4	4/1/1997	IC
Ord	5	DFO	1.5	1.4	1.4	4/1/1997	IC

Nebraska Public Power District

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Spalding	2	DFO	0.5	0.4	0.4	7/1/1956	IC
Spalding	3	DFO	1.4	1.4	1.4	8/1/1947	IC
Spalding	4	DFO	0.2	0.2	0.2	8/1/1959	IC
Spalding	5	DFO	0.3	0.25	0.25	7/1/1975	IC
Sutherland	1	DFO	0.5	0.45	0.45	1/1/1952	IC
Sutherland	2	DFO	0.9	0.85	0.85	1/1/1959	IC
Sutherland	4	DFO	1.4	1.35	1.35	1/1/1964	IC
Wahoo	1	NG	2.1	1.7	1.7	9/1/1960	IC
Wahoo	2	NG	0.5	0	0	1/1/1936	IC
Wahoo	3	NG	4.4	3.6	3.6	8/1/1973	IC
Wahoo	4	NG	1.1	0	0	6/1/1947	IC
Wahoo	5	NG	2.2	1.8	1.8	9/1/1952	IC
Wahoo	6	NG	3.5	2.9	2.9	7/1/1969	IC
Wakefield	2	NG	0.6	0.535	0.535	1/1/1915	IC
Wakefield	4	NG	0.9	0.685	0.685	1/1/1966	IC
Wakefield	5	NG	1.3	1.08	1.08	1/1/1971	IC
Wakefield	6	NG	1.3	1.13	1.13	1/1/1961	IC
Wayne	1	DFO	1.3	0.75	0.75	1/1/1951	IC
Wayne	2	DFO	1	0	0	1/1/1947	IC
Wayne	3	DFO	1.9	1.75	1.75	1/1/1956	IC
Wayne	4	DFO	2	1.85	1.85	1/1/1960	IC
Wayne	5	DFO	3.5	3.25	3.25	1/1/1966	IC
Wayne	6	DFO	5.1	4.9	4.9	1/1/1968	IC
Wayne	7	DFO	3.5	3.25	3.25	2/1/1998	IC
Wayne	8	DFO	3.5	3.25	3.25	2/1/1998	IC
Wilber	4	DFO	0.9	0.78	0.78	1/1/1960	IC
Wilber	5	DFO	0.8	0.59	0.59	1/1/1960	IC
Wilber	6	DFO	1.6	1.57	1.57	1/1/1997	IC
Gerald Gentlema	1	SUB	681.3	665	665	4/1/1979	ST
Gerald Gentlema	2	SUB	681.3	700	700	1/1/1982	ST
Mobiles	1	DFO	1	1	1	1/1/1980	IC
Mobiles	2	DFO	1.6	1.6	1.6	3/1/1996	IC
Mobiles	500	DFO	0.5	0.5	0.5	10/1/1994	IC
Beatrice Power §CT1		NG	104.652	78	85	1/7/2005	CT
Beatrice Power §CT2		NG	104.652	79	85	1/7/2005	CT
Beatrice Power §ST1		NG	93.855	80	80	1/7/2005	CA
Cooper	1	NUC	801	760.34	790.8	3/1/1974	ST
Ainsworth Wind	1	WND	59.4	9.06	22.3	10/1/2005	WT

Nebraska Public Power District

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Platte		1 SUB	109.8	100	100	12/1/1982	ST
C W Burdick		1 NG	18.7	16.5	16.5	10/1/1957	ST
C W Burdick		2 NG	24.9	22	22	8/1/1963	ST
C W Burdick		3 NG	54.4	54	54	2/1/1972	ST
C W Burdick	GT1	NG	16	13	14.8	3/1/1968	GT
C W Burdick	GT2	NG	63.4	34	40	4/1/2003	GT
C W Burdick	GT3	NG	63.4	34	40	4/1/2003	GT

New Ulm Public Utilities Commission

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
New Ulm	3	NG	6	4.7	4.7	1/1/1957	
New Ulm	4	NG	15	13.2	13.2	1/1/1965	
New Ulm	5	DFO	30	23	28	5/1/1975	
New Ulm	6	NG	6	4.7	4.4	5/1/1997	
New Ulm	7	DFO	60	25	27	5/1/2001	

Northwestern Public Service Company

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Aberdeen CT	1	DFO	28.8	20.5	28	5/1/1978	GT
Clark	1	DFO	2.6	2.6	2.7	1/1/1970	IC
Faulkton	1	DFO	2.75	2.6	2.7	1/1/1969	IC
Highmore	1	DFO	0.675	0.6	0.6	1/1/1948	IC
Highmore	2	DFO	1.36	1.3	1.3	1/1/1960	IC
Highmore	3	DFO	2.75	2.6	2.8	1/1/1970	IC
Huron	1	NG	15	11	14.5	1/1/1961	GT
Huron	1	NG	50	43.7	49	6/1/1991	GT
Mobile Unit	1	DFO	0.5	0.5	0.5	1/1/1955	IC
Mobile Unit	2	DFO	1.75	1.8	1.8	3/1/1991	IC
Redfield	1	NG	1.36	1.3	1.3	1/1/1962	IC
Redfield	2	NG	1.36	1.3	1.3	1/1/1962	IC
Redfield	3	NG	1.36	1.3	1.3	1/1/1962	IC
Webster	1					1/1/1932	
Webster	2					6/1/1950	
Yankton	1	NG	2.276	2.2	2.2	1/1/1974	IC
Yankton	2	DFO	2.75	2.8	2.8	1/1/1974	IC
Yankton	3	NG	6.5	6.5	6.5	3/1/1975	IC
Yankton	4	DFO	2	2	2	1/1/1963	IC

Omaha Public Power District

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Fort Calhoun		1 NUC	502	478	492	9/1/1973	ST
Jones Street		1 DFO	67.4	59.2	64.7	6/1/1973	GT
Jones Street		2 DFO	67.4	59.2	64.7	6/1/1973	GT
North Omaha		1 SUB	73.5	78.6	55.8	7/1/1954	ST
North Omaha		2 SUB	108.8	111	95.1	4/1/1957	ST
North Omaha		3 SUB	108.8	111	95.1	4/1/1959	ST
North Omaha		4 SUB	136	138.2	115	3/1/1963	ST
North Omaha		5 SUB	217.6	224	173.4	5/1/1968	ST
Sarpy County		1 NG	52.3	55.2	62.3	6/1/1972	GT
Sarpy County		2 NG	52.3	55.2	62.3	6/1/1972	GT
Sarpy County		3 NG	106.25	105.5	119.8	5/1/1996	GT
Sarpy County		4 NG	58.9	47.5	52.5	5/1/2000	GT
Sarpy County		5 NG	58.9	47.5	52.5	5/1/2000	GT
Sarpy County	BSD	DFO	3.5	3.4	3.4	5/1/1996	IC
Nebraska City		1 SUB	651.6	646	652.6	4/1/1979	ST
Elk City Station		1 LFG	0.8	0.8	0.8	4/1/2002	GT
Elk City Station		2 LFG	0.8	0.8	0.8	4/1/2002	GT
Elk City Station		3 LFG	0.8	0.8	0.8	4/1/2002	IC
Elk City Station		4 LFG	0.8	0.8	0.8	4/1/2002	IC
Elk City Station		5 LFG	0.8	0.8	0.8	6/1/2006	IC
Elk City Station		6 LFG	0.8	0.8	0.8	6/1/2006	IC
Elk City Station		7 LFG	0.8	0.8	0.8	8/1/2006	IC
Cass County Sta		1 NG	203	160	0	5/1/2003	IC
Cass County Sta		2 NG	203	160	0	5/1/2003	IC
Tecumseh		1 DFO	0.7	0.6	0.6	1/1/1948	IC
Tecumseh		2 DFO	1.5	1.4	1.4	1/1/1968	IC
Tecumseh		3 DFO	1.1	1	1	1/1/1953	IC
Tecumseh		4 DFO	1.3	1.2	1.2	1/1/1960	IC
Tecumseh	5A	DFO	2.4	2.4	2.4	3/1/1993	IC

Otter Tail Power Company

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Hoot Lake		2 SUB	54.4	59.875	59.875	10/1/1959	ST
Hoot Lake		3 SUB	75	84	84	5/1/1964	ST
Hoot Lake	D1	DFO	0.25	0.252	0.252	5/1/1967	IC
Hoot Lake	D2	DFO	0.16	0.182	0.182	5/1/1967	IC
Hoot Lake	H1	WAT	1	0.753	0.753	9/1/1914	HY
Jamestown		1 DFO	24.1	23.467	28.8	5/1/1976	GT
Jamestown		2 DFO	24.1	24.307	28.8	12/1/1978	GT
Lake Preston		1 DFO	24.1	21.523	27.445	1/1/1948	GT
Big Stone		1 SUB	456	470.2	475	5/1/1975	ST
Big Stone	D1	DFO	1	0.619	0	5/1/1975	IC
Fergus Control C		1 DFO	1.8	2.091	2.091	10/1/1995	IC
Dakota Magic		1 DFO	1.5	1.496	1.496	2/1/2000	IC
Solway		1 NG	65	41.874	48.883	5/1/2003	GT
Solway	D1	DFO	1.25	1.237	1.117	8/17/2005	IC
Coyote		1 LIG	450	427	427	5/1/1981	ST
Bemidji		1 WAT	0.24	0.17	0.17	7/1/1907	HY
Bemidji		2 WAT	0.5	0.55	0.55	5/1/1907	HY
Dayton Hollow		1 WAT	0.53	0.562	0.562	8/1/1928	HY
Dayton Hollow		2 WAT	0.45	0.478	0.478	4/1/1909	HY
Pisgah		1 WAT	0.52	0.75	0.75	9/1/1918	HY
Wright		1 WAT	0.4	0.529	0.529	5/1/1922	HY
Taplin Gorge		1 WAT	0.56	0.502	0.502	11/1/1925	HY
Hendricks Wind I		1 WND	0.9	0.1	0.3	12/1/2001	WT
Valley Queen Ch		1 DFO	1.5	0.5	0.5	4/18/2002	IC
Valley Queen Ch		2 DFO	1.5	0.5	0.5	4/18/2002	IC
Valley Queen Ch		3 DFO	1.5	0.5	0.5	5/1/2004	IC
Fleet Farm Diesel		1 DFO	0.75	0.75	0.75	4/1/2000	IC
Kindred School		1 DFO	1.8	1.997	1.307	10/1/2001	IC
State Auto Insurance		1 DFO	1.7	1.5	1.5	4/1/2001	IC
Perham Incinerator		1 MSW	4.5	1.281	1.281	4/1/2003	ST
Borderline Wind		1 WND	0.9	0.2	0.3	5/1/2004	WT
Edgeley Wind Farm		1 WND	21	3	6	5/1/2004	WT
Stevens Community		1 DFO	1	0.95	0.95	5/1/2004	IC

Pella Municipal Power and Light Department

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Pella	5	SUB	11.5	11.3	11.3	5/1/1964	
Pella	6	SUB	26.5	23.4	23.4	7/1/1972	
Pella Peaking	10	DFO	2	2.01	2.01	6/1/2003	
Pella Peaking	11	DFO	2	2	2	6/1/2003	
Pella Peaking	12	DFO	2	1.99	1.99	6/1/2003	
Pella Peaking	13	DFO	2	1.99	1.99	6/1/2003	
Pella Peaking	14	DFO	2	2	2	6/1/2003	
Pella Peaking	15	DFO	2	1.99	1.99	6/1/2003	
Pella Peaking	16	DFO	2	1.97	1.97	6/1/2003	
Pella Peaking	3	DFO	2	2	2	5/12/2003	
Pella Peaking	4	DFO	2	2.01	2.01	5/12/2003	
Pella Peaking	5	DFO	2	2.02	2.02	5/12/2003	
Pella Peaking	6	DFO	2	2.01	2.01	6/1/2003	
Pella Peaking	7	DFO	2	1.99	1.99	6/1/2003	
Pella Peaking	8	DFO	2	1.93	1.93	6/1/2003	
Pella Peaking	9	DFO	2	2	2	6/1/2003	

Rochester Public Utilities

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Rochester Hydro	1	WAT	1.4	1.3	1.3	9/1/1984	Francis turbine
Rochester Hydro	2	WAT	1.4	1.3	1.3	11/1/1984	Francis turbine
Silver Lake	1	BIT	9.3	10.4	10.4	8/1/1948	Steam turbine
Silver Lake	2	BIT	13.5	13.9	13.9	12/1/1953	Steam turbine
Silver Lake	3	BIT	23.5	24.7	24.7	11/1/1962	Steam turbine
Silver Lake	4	BIT	64	61.2	61.2	12/1/1969	Steam turbine
Cascade Creek	1	NG	39.2	27.9	38	6/1/1975	Gas turbine
Cascade Creek	2	NG	71.1	49.9	49.9	4/1/2002	Gas turbine

Southern Minnesota Municipal Power Agency

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Austin DT	1	NG	5	0	0	1/1/1940	ST
Austin DT	2	NG	3.5	3.52	3.52	1/1/1935	ST
Austin DT	3	NG	7.5	9.05	9.05	1/1/1946	ST
Austin DT	4	NG	11.5	12.71	12.71	1/1/1955	ST
Austin DT	5	NG	6	5.1	5.1	1/1/1961	GT
Austin Northeast	1	BIT	31.9	29.45	29.45	4/1/1971	ST
Austin Southwes	1	DFO	2	2	0	5/31/1999	IC
Austin Southwes	2	DFO	2	2	0	5/31/1999	IC
Austin Southwes	3	DFO	2	2	0	5/31/1999	IC
Austin Southwes	4	DFO	2	2	0	5/31/1999	IC
Austin Southwes	5	DFO	2	2	0	5/31/1999	IC
Blooming Prairie	1	DFO	0.3	0	0	5/1/1937	IC
Blooming Prairie	2	DFO	0.7	0	0	7/1/1947	IC
Blooming Prairie	3	DFO	1	0	0	5/1/1957	IC
Blooming Prairie	4	DFO	1.36	1.39	1.39	8/1/1974	IC
Blooming Prairie	5	DFO	2.2	2	2	6/4/2003	IC
Fairmont Wind F	1	WND	1	1	1	3/14/2003	WT
Fairmont Wind F	2	WND	1	1	1	3/14/2003	WT
Fairmont Wind F	3	WND	1.65	1.65	1.65	12/30/2004	WT
Fairmont Wind F	4	WND	1.65	1.65	1.65	1/30/2005	WT
Fairmont	3	NG	5	5.05	0	1/1/1945	ST
Fairmont	4	NG	5	5.03	3.2	1/1/1949	ST
Fairmont	5	NG	12.5	7.76	0	1/1/1959	ST
Fairmont	6	DFO	6.5	6.54	6.54	1/1/1973	IC
Fairmont	7	DFO	6.5	6.34	6.34	1/1/1973	IC
Grand Marais	1	DFO	2.2	2.37	2.37	2/2/2004	IC
Grand Marais	2	DFO	2.2	1.91	1.91	2/2/2004	IC
Grand Marais	3	DFO	2.2	1.91	1.91	2/2/2004	IC
Litchfield	5	DFO	2.1	2.1	2.1	9/1/1963	IC
Litchfield	6	DFO	2.1	2.1	2.1	10/1/1963	IC
Mora	2	NG	1.1	1.25	1.25	9/1/1957	IC
Mora	5	NG	5.7	5.2	5.2	6/1/1972	IC
Mora	6	NG	7	6.61	6.61	7/1/1975	IC

Southern Minnesota Municipal Power Agency

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
New Prague	1	NG	1.4	0.98	0.98	1/1/1948	IC
New Prague	2	NG	4.4	4.55	4.55	1/1/1978	IC
New Prague	3	NG	2.4	2.42	2.42	1/1/1962	IC
New Prague	4	NG	3.5	3.51	3.51	1/1/1968	IC
New Prague	5	NG	0.6	0	0	1/1/1944	IC
New Prague	6	NG	6	6.09	6.09	6/1/1982	IC
North Branch	1	DFO	0.9	0.82	0.82	10/1/1960	IC
North Branch	2	DFO	1.4	1.17	1.17	1/1/1971	IC
North Branch	3	DFO	2.2	2	2	9/26/2003	IC
North Branch	4	DFO	2.2	2	2	9/26/2003	IC
Owatonna	5	NG	6	22.47	22.47	5/1/1957	ST
Owatonna	6	NG	20	17.72	20.7	7/1/1969	ST
Owatonna	7	NG	19	0	0	4/1/1982	GT
Preston	4	DFO	0.6	0.79	0.79	1/1/1949	IC
Preston	5	DFO	1.1	1.08	1.08	1/1/1954	IC
Preston	6	NG	2	2.16	2.16	1/1/1974	IC
Princeton	3	DFO	2.4	2.66	2.66	12/1/1978	IC
Princeton	4	DFO	1.2	1.35	1.35	9/1/1967	IC
Princeton	5	DFO	1	1.07	1.07	9/1/1953	IC
Princeton	6	DFO	2.7	2.87	2.87	1/1/1963	IC
Princeton	7	DFO	5	4.92	4.92	7/3/2003	IC
Redwood Falls	1	WAT	0.5	0	0	1/1/1930	HY
Redwood Falls	2	DFO	2.2	2	2	12/1/2002	IC
Redwood Falls	3	DFO	2.2	2	2	12/1/2002	IC
Redwood Falls	4	DFO	2.2	2	2	12/1/2002	IC
Redwood Falls	6	DFO	2.2	2.23	2.23	1/1/1970	IC
Redwood Falls	7	DFO	5.8	6.26	6.26	1/1/1974	IC
Redwood Wind	1	WND	1.65	1.65	1.65	12/30/2004	WT
Redwood Wind	2	WND	1.65	1.65	1.65	1/30/2005	WT
Spring Valley	1	DFO	0.8	0	0	1/1/1949	IC
Spring Valley	2	DFO	1.1	1.07	1.07	1/1/1952	IC
Spring Valley	3	DFO	2	2.17	2.17	5/1/1960	IC
Saint Peter	1	DFO	2.2	2	2	6/4/2003	IC
Saint Peter	2	DFO	2.2	2	2	6/4/2003	IC
Saint Peter	3	DFO	2.2	2	2	6/4/2003	IC
Saint Peter	4	DFO	2.2	2	2	6/4/2003	IC
Saint Peter	5	DFO	2.2	2	2	6/4/2003	IC
Saint Peter	6	DFO	2.2	2	2	6/4/2003	IC

Southern Minnesota Municipal Power Agency

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Wells	1	DFO	1.3	1.31	1.31	1/1/1953	IC
Wells	2	DFO	1.3	1.36	1.36	1/1/1957	IC
Wells	3	DFO	1.1	1.11	1.11	1/1/1950	IC
Wells	4	DFO	2.3	2.21	2.21	1/1/1966	IC
Wells	5	DFO	2.3	2.26	2.26	1/1/1975	IC
Sherco 3	3	LIG	353	362.4	365.7	11/1/1987	ST

Western Area Power Administration

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Garrison	1	WAT	109	89	67	1/1/1956	
Garrison	2	WAT	109	89	67	3/1/1956	
Garrison	3	WAT	109	89	67	8/1/1956	
Garrison	4	WAT	95	89	67	3/1/1960	
Garrison	5	WAT	95	89	67	5/1/1960	
Oahe	1	WAT	112	93	90	4/1/1962	
Oahe	2	WAT	112	90	90	12/1/1962	
Oahe	3	WAT	112	93	90	7/1/1962	
Oahe	4	WAT	112	93	91	10/1/1962	
Oahe	5	WAT	112	94	91	3/1/1963	
Oahe	6	WAT	112	94	91	5/1/1963	
Oahe	7	WAT	112	94	91	6/1/1963	
Fort Randall	1	WAT	40	44	44	3/1/1954	
Fort Randall	2	WAT	40	44	44	5/1/1954	
Fort Randall	3	WAT	40	44	44	10/1/1954	
Fort Randall	4	WAT	40	44	44	10/1/1954	
Fort Randall	5	WAT	40	44	44	2/1/1955	
Fort Randall	6	WAT	40	45	45	6/1/1955	
Fort Randall	7	WAT	40	45	45	10/1/1955	
Fort Randall	8	WAT	40	45	45	1/1/1956	
Big Bend	1	WAT	67.2	65	65	9/1/1964	
Big Bend	2	WAT	67.2	65	65	11/1/1964	
Big Bend	3	WAT	67.2	65	65	2/1/1965	
Big Bend	4	WAT	58.5	65	65	5/1/1965	
Big Bend	5	WAT	58.5	65	65	9/1/1965	
Big Bend	6	WAT	58.5	65	65	12/1/1965	
Big Bend	7	WAT	58.5	65	65	5/1/1966	
Big Bend	8	WAT	58.5	65	65	7/1/1966	
Fort Peck	1	WAT	43.5	0	0	7/1/1943	
Fort Peck	2	WAT	18.3	0	0	2/1/1948	
Fort Peck	3	WAT	43.5	45	43	12/1/1951	
Fort Peck	4	WAT	40	45	43	6/1/1961	
Fort Peck	5	WAT	40	45	43	6/1/1961	
Gavins Point	1	WAT	44.1	34	34	9/1/1956	
Gavins Point	2	WAT	44.1	34	34	10/1/1956	
Gavins Point	3	WAT	44.1	34	34	1/1/1957	

Willmar Municipal Utilities

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Willmar	ST3	BIT	18	15.9	8.5	11/1/1970	
Willmar	ST2	NG	8	6.5	0	9/1/1956	
Willmar	E04	DFO	2	2	2	7/1/2000	
Willmar	E05	DFO	2	2	2	7/1/2000	
Willmar	E06	DFO	2	2	2	7/1/2000	
Willmar	SW1	DFO	2	2	2	7/1/2000	
Willmar	SW2	DFO	2	2	2	7/1/2000	
Willmar	SW3	DFO	2	2	2	7/1/2000	

Wisconsin Public Power, Inc.

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
River Falls	10	DFO	3	3.011	3.011	6/1/2000	IC
River Falls	5	DFO	2.85	2.27	2.27	1/1/1965	IC
River Falls	6	DFO	2.05	1.79	1.79	1/1/1965	IC
River Falls	7	DFO	6	5.49	5.49	1/1/1972	IC
River Falls	9	DFO	6	5.676	5.676	10/1/1999	IC

Xcel Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Saxon Falls	1	WAT		0.7	0.55	1/1/1913	HY
Saxon Falls	2	WAT		0.8	0.65	1/1/1913	HY
Superior Falls	1	WAT		0.95	0.75	1/1/1917	HY
Superior Falls	2	WAT		0.9	0.7	1/1/1917	HY
Black Dog	2	NG		95.3	94.7	10/1/1954	CA
Black Dog	3	SUB		111.4	95.9	7/1/1955	ST
Black Dog	4	SUB		171.6	172.4	9/1/1960	ST
Black Dog	5	NG		167.1	200.1	6/1/2002	CT
Granite City	1	NG		14.84	19.03	5/1/1969	GT
Granite City	2	NG		15.36	19.69	5/1/1969	GT
Granite City	3	NG		15.75	19.8	1/1/1969	GT
Granite City	4	NG		14.47	18.56	5/1/1969	GT
Hennepin Island	1	WAT		2.4	2.4	10/1/1954	HY
Hennepin Island	2	WAT		2.3	2.3	3/1/1955	HY
Hennepin Island	3	WAT		2.3	2.3	10/1/1955	HY
Hennepin Island	4	WAT		2.3	2.3	10/1/1954	HY
Hennepin Island	5	WAT		2.7	2.7	11/1/1955	HY
High Bridge	5	SUB		99	100	8/1/1956	ST
High Bridge	6	SUB		177	177	4/1/1959	ST
Inver Hills	1	NG		59.9	71.4	4/1/1972	GT
Inver Hills	2	NG		57.5	71.4	4/1/1972	GT
Inver Hills	3	NG		58.5	71.4	4/1/1972	GT
Inver Hills	4	NG		60.1	71.4	1/1/1972	GT
Inver Hills	5	NG		58.1	71.4	4/1/1972	GT
Inver Hills	6	NG		58.4	71.4	4/1/1972	GT
Inver Hills	7	NG		1.825	1.825	6/1/1997	IC
Inver Hills	8	NG		1.825	1.825	6/1/1997	IC
Key City	1	NG		15.3	19.5	5/1/1970	GT
Key City	2	NG		14.6	19.5	5/1/1970	GT
Key City	3	NG		15.8	19.5	5/1/1970	GT
Key City	4	NG		16.3	19.5	5/1/1970	GT
Allen S King	1	SUB		554.9	562.94	3/1/1958	ST
Minnesota Valley	3	SUB		0	0	9/1/1953	ST
Monticello	1	NUC		567.4	593.6	1/1/1971	ST
Prairie Island	1	NUC		524	549	2/1/1974	ST
Prairie Island	2	NUC		521	546	10/1/1974	ST
Red Wing	1	MSW		10.5	11.1	10/1/1949	ST
Red Wing	2	MSW		10.3	10.9	11/1/1949	ST

Xcel Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Riverside		8 SUB		236	239	4/1/1964	ST
Riverside	ST7	SUB		150.29	154.62	4/1/1987	ST
West Faribault		2 NG		0	0	5/1/1965	GT
West Faribault		3 NG		14.2	0	5/1/1965	GT
Wilmarth		1 MSW		9.2	9.7	9/1/1948	ST
Wilmarth		2 MSW		9.5	10	3/1/1951	ST
Bay Front		4 SUB		20.23	18.31	1/1/1949	ST
Bay Front		5 SUB		21.95	17.2	1/1/1952	ST
Bay Front		6 SUB		28.36	25.7	1/1/1957	ST
Big Falls		1 WAT		2.5	2.5	1/1/1922	HY
Big Falls		2 WAT		2.5	2.5	1/1/1922	HY
Big Falls		3 WAT		2.5	2.5	9/1/1993	HY
Flambeau		1 NG		14.7	19.5	1/1/1969	GT
Ladysmith		1 WAT		0.89	0.89	1/1/1940	HY
Ladysmith		2 WAT		0.87	0.87	1/1/1940	HY
Ladysmith		3 WAT		1.12	1.12	11/1/1983	HY
Thornapple		1 WAT		0.72	0.72	1/1/1927	HY
Thornapple		2 WAT		0.78	0.78	1/1/1929	HY
White River		1 WAT		0.44	0.3	1/1/1907	HY
White River		2 WAT		0.42	0.3	1/1/1907	HY
Cedar Falls		1 WAT		2.87	2.87	1/1/1915	HY
Cedar Falls		2 WAT		2.39	2.39	1/1/1911	HY
Cedar Falls		3 WAT		2.31	2.31	1/1/1910	HY
Chippewa Falls		1 WAT		3.69	3.69	1/1/1928	HY
Chippewa Falls		2 WAT		3.73	3.73	1/1/1928	HY
Chippewa Falls		3 WAT		3.81	3.81	1/1/1928	HY
Chippewa Falls		4 WAT		3.71	3.71	1/1/1928	HY
Chippewa Falls		5 WAT		2.53	2.53	1/1/1928	HY
Chippewa Falls		6 WAT		3.69	3.69	1/1/1928	HY
Dells		1 WAT		2.5	2.5	1/1/1923	HY
Dells		2 WAT		1.3	1.3	1/1/1924	HY
Dells		3 WAT		1.2	1.2	1/1/1924	HY
Dells		4 WAT		1.4	1.4	1/1/1924	HY
Dells		5 WAT		1.2	1.2	1/1/1924	HY
Dells		6 WAT		0.59	0.59	1/1/1916	HY
Dells		7 WAT		0.74	0.74	1/1/1907	HY

Xcel Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
French Island	1	MSW		14	15	1/1/1940	ST
French Island	2	MSW		14	14	1/1/1948	ST
French Island	3	DFO		73.72	90.97	9/1/1974	GT
French Island	4	DFO		72.76	92.23	11/1/1974	GT
Holcombe	1	WAT		11.73	11.73	1/1/1950	HY
Holcombe	2	WAT		11.73	11.73	1/1/1950	HY
Holcombe	3	WAT		11.72	11.72	1/1/1950	HY
Jim Falls	1	WAT		27.95	27.95	8/1/1988	HY
Jim Falls	2	WAT		27.9	27.9	8/1/1988	HY
Jim Falls	4	WAT		0.51	0.51	7/1/1988	HY
Menomonie	1	WAT		2.71	2.71	1/1/1958	HY
Menomonie	2	WAT		2.7	2.7	1/1/1958	HY
St Croix Falls	1	WAT		2.99	2.99	1/1/1917	HY
St Croix Falls	2	WAT		2.59	2.59	1/1/1917	HY
St Croix Falls	3	WAT		2.79	2.79	1/1/1917	HY
St Croix Falls	4	WAT		3.09	3.09	1/1/1917	HY
St Croix Falls	5	WAT		3.19	3.19	1/1/1910	HY
St Croix Falls	6	WAT		2.69	2.69	1/1/1910	HY
St Croix Falls	7	WAT		3.29	3.29	1/1/1923	HY
St Croix Falls	8	WAT		3.29	3.29	1/1/1923	HY
Trego	1	WAT		0.8	0.8	1/1/1927	HY
Trego	2	WAT		0.6	0.6	1/1/1927	HY
Wheaton	1	NG		56.65	70.2	1/1/1973	GT
Wheaton	2	NG		64.36	71	4/1/1973	GT
Wheaton	3	NG		56.65	71	4/1/1973	GT
Wheaton	4	NG		56.2	71.4	4/1/1973	GT
Wheaton	5	NG		62.75	74.27	6/1/1973	GT
Wheaton	6	NG		59.59	76.28	6/1/1973	GT
Wissota	1	WAT		5.94	5.94	1/1/1917	HY
Wissota	2	WAT		5.96	5.96	1/1/1917	HY
Wissota	3	WAT		6.1	6.1	1/1/1917	HY
Wissota	4	WAT		5.96	5.96	1/1/1917	HY
Wissota	5	WAT		5.96	5.96	1/1/1917	HY
Wissota	6	WAT		6.08	6.08	1/1/1917	HY
Cornell	1	WAT		9.7	9.7	7/1/1976	HY
Cornell	2	WAT		10.01	10.01	8/1/1976	HY
Cornell	3	WAT		10.18	10.18	7/1/1976	HY
Cornell	4	WAT		0.65	0.65	4/1/1977	HY

Xcel Energy

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Sherburne Count	1	SUB		712	718	4/1/1976	ST
Sherburne Count	2	SUB		706	711	3/1/1977	ST
Sherburne Count	3	SUB		884	892	10/1/1987	ST
Apple River	1	WAT		0.91	0.91	1/1/1901	HY
Apple River	2	WAT		0	0	1/1/1901	HY
Apple River	3	WAT		0.89	0.89	1/1/1901	HY
Apple River	4	WAT		1.04	1.04	1/2/1901	HY
Angus Anson	2	NG		106.79	128	8/1/1994	GT
Angus Anson	3	NG		110.91	128	8/1/1994	GT
Alliant Techsyste	1	DFO		1.6	1.6	1/1/1994	IC
United Health Ca	1	DFO		1.785	1.785	7/1/1993	IC
United Health Ca	2	DFO		1.785	1.785	7/1/1993	IC
United Hospital	1	DFO		1.55	1.55	10/1/1992	IC
United Hospital	2	DFO		1.55	1.55	10/1/1992	IC
United Hospital	3	DFO		1.54	1.54	10/1/1992	IC
Blue Lake	1	DFO		42.1	56	3/1/1974	GT
Blue Lake	2	DFO		41.8	55.5	3/1/1974	GT
Blue Lake	3	DFO		41	55	3/1/1974	GT
Blue Lake	4	DFO		51	66	4/1/1974	GT
City of Hastings I	1	WAT	2.1	1.4	1.75	9/1/1987	HY
City of Hastings I	2	WAT	2.1	1.4	1.75	9/1/1987	HY
Wind	1	WND	301.42	31.9	70.2	11/1/2000	WT
Angus Anson	4	NG		158.43	0	6/1/2005	GT
Blue Lake	5	NG		158.83	0	6/1/2005	GT
Blue Lake	6	NG		156.97	0	6/15/2005	GT

Manitoba Hydro Electric Board

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Brandon	5	SUB	105	95.1	96.5	9/1/1970	ST
Brandon	6	NG	140	116.68	137.25	5/1/2002	CT
Brandon	7	NG	140	115.98	136.97	6/1/2002	CT
Great Falls	1	WAT	24.2	22.7	22.98	1/1/1923	HY
Great Falls	2	WAT	20.9	20.88	21.13	3/1/1923	HY
Great Falls	3	WAT	20.9	21.49	21.75	10/1/1926	HY
Great Falls	4	WAT	20.9	19.78	20.01	10/1/1927	HY
Great Falls	5	WAT	24.2	21.8	22.07	7/1/1928	HY
Great Falls	6	WAT	20.9	21.17	21.43	10/1/1928	HY
Grand Rapids	1	WAT	122.3	118.41	112.6	9/1/1965	HY
Grand Rapids	2	WAT	111.9	118.32	112.51	8/1/1965	HY
Grand Rapids	3	WAT	122.3	118.12	112.32	8/1/1965	HY
Grand Rapids	4	WAT	111.9	124.7	118.58	10/1/1968	HY
Jenpeg	1	WAT	28	17.38666667	15.48	10/1/1979	HY
Jenpeg	2	WAT	28	17.38666667	15.48	2/1/1979	HY
Jenpeg	3	WAT	28	17.38666667	15.48	11/1/1978	HY
Jenpeg	4	WAT	28	17.38666667	15.48	8/1/1978	HY
Jenpeg	5	WAT	28	17.38666667	15.48	3/1/1978	HY
Jenpeg	6	WAT	28	17.38666667	15.48	5/1/1977	HY
Kelsey	1	WAT	31.3	31.7	30.18	5/1/1960	HY
Kelsey	2	WAT	31.3	31.58	30.07	5/1/1960	HY
Kelsey	3	WAT	31.3	31.18	29.69	7/1/1960	HY
Kelsey	4	WAT	31.3	31.65	30.13	9/1/1960	HY
Kelsey	5	WAT	31.3	31.58	30.07	1/1/1961	HY
Kelsey	6	WAT	31.3	31.87	30.35	5/1/1969	HY
Kelsey	7	WAT	31.3	30.57	29.11	9/1/1972	HY
Kettle	1	WAT	104.4	102.43	101.36	11/1/1970	HY
Kettle	10	WAT	104.4	103.43	102.34	4/1/1974	HY
Kettle	11	WAT	104.4	102.76	101.68	8/1/1974	HY
Kettle	12	WAT	104.4	101.97	100.9	10/1/1974	HY
Kettle	2	WAT	104.4	102.95	101.87	2/1/1971	HY
Kettle	3	WAT	104.4	102.15	101.07	3/1/1971	HY
Kettle	4	WAT	104.4	102.64	101.56	4/1/1971	HY
Kettle	5	WAT	104.4	102.61	101.53	1/1/1972	HY
Kettle	6	WAT	104.4	101.87	100.8	5/1/1972	HY
Kettle	7	WAT	104.4	100.74	99.68	1/1/1973	HY
Kettle	8	WAT	104.4	101.93	100.86	8/1/1973	HY
Kettle	9	WAT	104.4	101.21	100.15	11/1/1973	HY

Manitoba Hydro Electric Board

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Limestone	1	WAT	134.3	134.62	134.54	8/1/1990	HY
Limestone	10	WAT	134.3	135.03	134.95	8/1/1992	HY
Limestone	2	WAT	134.3	136.19	136.11	9/1/1990	HY
Limestone	3	WAT	134.3	135.03	134.95	11/1/1990	HY
Limestone	4	WAT	134.3	133.36	133.28	2/1/1991	HY
Limestone	5	WAT	134.3	135.33	135.25	5/1/1991	HY
Limestone	6	WAT	134.3	135.91	135.84	8/1/1991	HY
Limestone	7	WAT	134.3	132.64	132.56	11/1/1991	HY
Limestone	8	WAT	134.3	135.56	135.48	2/1/1992	HY
Limestone	9	WAT	134.3	134.38	134.3	5/1/1992	HY
Long Spruce	1	WAT	100.7	100.62	99.61	9/1/1977	HY
Long Spruce	10	WAT	100.7	100.81	99.8	7/1/1979	HY
Long Spruce	2	WAT	100.7	101.21	100.2	11/1/1977	HY
Long Spruce	3	WAT	100.7	100.81	99.8	3/1/1978	HY
Long Spruce	4	WAT	100.7	101.21	100.2	7/1/1978	HY
Long Spruce	5	WAT	100.7	100.02	99.01	9/1/1978	HY
Long Spruce	6	WAT	100.7	100.02	99.01	11/1/1978	HY
Long Spruce	7	WAT	100.7	102.21	101.19	3/1/1979	HY
Long Spruce	8	WAT	100.7	100.62	99.61	4/1/1979	HY
Long Spruce	9	WAT	100.7	100.02	99.01	6/1/1979	HY
Laurie River I	1	WAT	2.6	2.41	2.41	8/1/1952	HY
Laurie River I	2	WAT	2.6	2.61	2.6	8/1/1952	HY
Laurie River II	1	WAT	5.2	5.43	5.47	1/1/1958	HY
Mcarthur	1	WAT	7.5	6.73	6.71	10/1/1954	HY
Mcarthur	2	WAT	7.5	6.73	6.71	11/1/1954	HY
Mcarthur	3	WAT	7.5	6.73	6.71	11/1/1954	HY
Mcarthur	4	WAT	7.5	6.73	6.71	11/1/1954	HY
Mcarthur	5	WAT	7.5	6.94	6.92	1/1/1955	HY
Mcarthur	6	WAT	7.5	6.73	6.71	3/1/1955	HY
Mcarthur	7	WAT	7.5	6.94	6.92	3/1/1955	HY

Manitoba Hydro Electric Board

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Mcarthur	8	WAT	7.5	6.84	6.81	3/1/1955	HY
Point Du Bois	1	WAT	8.5	9.02	9.03	10/1/2000	HY
Point Du Bois	10	WAT	5.1	3.73	3.72	1/1/1922	HY
Point Du Bois	11	WAT	5.1	3.73	3.72	9/1/1922	HY
Point Du Bois	12	WAT	5.4	0	0	5/1/1925	HY
Point Du Bois	13	WAT	5.4	4.56	4.54	9/1/1925	HY
Point Du Bois	14	WAT	5.4	4.56	4.54	1/1/1926	HY
Point Du Bois	15	WAT	6	3.4	3.39	9/1/1926	HY
Point Du Bois	16	WAT	6	3.92	3.91	10/1/1926	HY
Point Du Bois	2	WAT	3.9	4.42	4.4	9/1/1911	HY
Point Du Bois	3	WAT	3.9	4.42	4.4	9/1/1911	HY
Point Du Bois	4	WAT	3.9	4.5	4.48	9/1/1911	HY
Point Du Bois	5	WAT	5.1	4.81	4.79	9/1/1914	HY
Point Du Bois	6	WAT	5.1	4.71	4.69	11/1/1914	HY
Point Du Bois	7	WAT	3.9	4.71	4.69	9/1/1911	HY
Point Du Bois	8	WAT	5.1	5.82	5.81	2/1/1919	HY
Point Du Bois	9	WAT	5.1	5.82	5.81	11/1/1921	HY
Pine Falls	1	WAT	14.2	13.71	13.93	10/1/1952	HY
Pine Falls	2	WAT	14.2	13.82	14.03	5/1/1952	HY
Pine Falls	3	WAT	14.2	13.62	13.83	4/1/1952	HY
Pine Falls	4	WAT	14.2	13.26	13.46	4/1/1952	HY
Pine Falls	5	WAT	16.6	15.98	16.24	11/1/1951	HY
Pine Falls	6	WAT	16.6	15.83	16.09	11/1/1951	HY
Slave Falls	1	WAT	9	7.53	8.09	8/1/1931	HY
Slave Falls	2	WAT	9	6.85	7.36	8/1/1931	HY
Slave Falls	3	WAT	9	7.84	8.43	6/1/1937	HY
Slave Falls	4	WAT	9	7.84	8.43	9/1/1938	HY
Slave Falls	5	WAT	9	7.74	8.32	7/1/1947	HY
Slave Falls	6	WAT	9	7.74	8.32	9/1/1946	HY
Slave Falls	7	WAT	9	7.92	8.51	1/1/1948	HY
Slave Falls	8	WAT	9	7.92	8.51	10/1/1948	HY
Selkirk	1	NG	66	63	63	9/1/1960	ST
Selkirk	2	NG	66	63	63	1/1/1961	ST

Manitoba Hydro Electric Board

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Seven Sisters	1	WAT	31.3	29.13	27.44	5/1/1931	HY
Seven Sisters	2	WAT	30.8	28.53	26.87	7/1/1931	HY
Seven Sisters	3	WAT	30.5	28	26.37	6/1/1931	HY
Seven Sisters	4	WAT	28	27.2	25.61	11/1/1949	HY
Seven Sisters	5	WAT	28	25.84	24.34	7/1/1950	HY
Seven Sisters	6	WAT	28	25.42	23.94	8/1/1952	HY

SaskPower

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Boundary Dam	1	LIG	66	62	62	1/1/1959	ST
Boundary Dam	2	LIG	66	61	61	1/1/1960	ST
Boundary Dam	3	LIG	150	139	139	1/1/1969	ST
Boundary Dam	4	LIG	150	139	139	1/1/1970	ST
Boundary Dam	5	LIG	150	139	139	7/1/1973	ST
Boundary Dam	6	LIG	292.5	272.5	272.5	11/1/1977	ST
Charlot River	1	WAT	5.1	5	5	1/1/1980	HY
Charlot River	2	WAT	5.1	5	5	1/1/1980	HY
Coteau Creek	1	WAT	62.5	62	62	8/1/1968	HY
Coteau Creek	2	WAT	62.5	62	62	10/1/1968	HY
Coteau Creek	3	WAT	62.5	62	62	11/1/1968	HY
E B Campbell	1	WAT	34	33.8	33.6	1/1/1963	HY
E B Campbell	2	WAT	34	33.8	33.6	1/1/1963	HY
E B Campbell	3	WAT	34	33.8	33.6	1/1/1963	HY
E B Campbell	4	WAT	34	33.8	33.6	1/1/1963	HY
E B Campbell	5	WAT	34	33.8	33.6	1/1/1964	HY
E B Campbell	6	WAT	34	33.8	33.6	1/1/1964	HY
E B Campbell	7	WAT	42	42	42	1/1/1966	HY
E B Campbell	8	WAT	42	42	42	1/1/1967	HY
Island Falls	1	WAT	12	14	14	1/1/1930	HY
Island Falls	2	WAT	12	14	14	1/1/1930	HY
Island Falls	3	WAT	12	14	14	1/1/1930	HY
Island Falls	4	WAT	14	14	14	1/1/1937	HY
Island Falls	5	WAT	15	15	15	1/1/1939	HY
Island Falls	6	WAT	15	15	15	1/1/1948	HY
Island Falls	7	WAT	15	15	15	1/1/1959	HY
Landis	1	NG	79	63	77.8	1/1/1975	GT
Meadow Lake	1	NG	44	36.9	43.3	11/1/1984	GT
Nipawin	1	WAT	85	85	85	10/1/1985	HY
Nipawin	2	WAT	85	85	85	11/1/1985	HY
Nipawin	3	WAT	85	85	85	2/1/1986	HY
Poplar River	1	LIG	297.8	281	281	6/1/1983	ST
Poplar River	2	LIG	294	291	291	1/1/1981	ST

SaskPower

Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Commercial Operation Date	Prime Mover
				Summer (MW)	Winter (MW)		
Queen Elizabeth	1	NG	62	59.1	60	1/1/1958	ST
Queen Elizabeth	2	NG	66	63	63	1/1/1959	ST
Queen Elizabeth	3	NG	100	95	95	10/1/1972	ST
Queen Elizabeth	4	NG	28.1	23.6	27.6	2/1/2002	GT
Queen Elizabeth	5	NG	28.1	23.6	27.6	2/1/2002	GT
Queen Elizabeth	6	NG	28.1	23.6	27.6	2/28/2002	GT
Queen Elizabeth	7	NG	28.1	23.6	27.6	5/31/2002	GT
Queen Elizabeth	8	NG	28.1	23.6	27.6	4/30/2002	GT
Queen Elizabeth	9	NG	28.1	23.6	27.6	3/31/2002	GT
Success	1	NG	10	8	10	1/1/1967	GT
Success	2	NG	10	8	10	1/1/1967	GT
Success	3	NG	10	8	10	7/1/1968	GT
Shand	1	LIG	297.8	276.3	276.3	6/1/1992	ST
Waterloo	1	WAT	8	8	8	1/1/1961	HY
Wellington	1	WAT	2.4	2.4	2.4	1/1/1939	HY
Wellington	2	WAT	2.4	2.4	2.4	1/1/1959	HY
Cypress Wind Fa	1	WND	10.6	10.6	10.6	10/18/2002	WT
Meridian	1	NG	86.5	73.5	85	12/1/1999	CT
Meridian	2	NG	86.5	73.5	85	12/1/1999	CT
Meridian	3	NG	55	55	55	12/1/1999	CA
Sunbridge	1	WND	11.2	11.2	11.2	8/1/2001	WT
Cory	1	NG	85	73.4	91.9	1/16/2003	CT
Cory	2	NG	85	73.4	91.9	1/16/2003	CT
Cory	3	NG	76	76	76	1/16/2003	CA
Centennial Wind	1	WND	149.4	149.4	149.4	11/28/2005	WT
Alliance Pipeline:	1	OT	5.1	5.1	5.1	12/31/2006	

Generator Information - Planned New Generators

Company Name	Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Status (P,L,T,U,V,TS,IP,OT)	Current Effective Date	Prime Mover
					Summer (MW)	Winter (MW)			
Great River Energy	Cambridge 2		NG	190.0	150.0	0.0	V	5/1/2007	GT
Great River Energy	Elk River CT		NG		150.0	170.0	P	5/1/2009	GT
Dairyland Power Coop	Bach Farms		OBS	0.8	0.8	0.8	T	12/1/2008	IC
Dairyland Power Coop	Daley Farms		OBS	0.8	0.8	0.8	T	12/1/2008	IC
Arcadia City of	Arcadia Electric	10	DFO	2.0	2.0	2.0	U	4/1/2007	IC
Dairyland Power Coop	Sorona Landfill		LFG	3.0	2.7	2.7	L	12/1/2008	IC
Dairyland Power Coop	Seven Mile Creek	4	LFG	1.0	0.8	0.8	U	12/1/2007	IC
Dairyland Power Coop	McNeilus Wind Farm 3		WND	20.0	2.3	6.0	P	1/1/2008	WT
Dairyland Power Coop	Weston 4	4	SUB	158.0	158.0	158.0	V	6/1/2008	ST
Dairyland Power Coop	Iowa Coal		SUB	150.0	150.0	150.0	P	6/1/2013	ST
Dairyland Power Coop	DPC CT	1	NG	50.0	35.0	45.0	P	7/1/2010	GT
Dairyland Power Coop	DPC CT	2	NG	50.0	35.0	45.0	P	7/1/2010	GT
Dairyland Power Coop	DPC CT	3	NG	50.0	35.0	45.0	P	6/1/2014	GT
Dairyland Power Coop	Wind Farm 4		WND	20.0	2.3	6.0	P	6/1/2009	WT
Dairyland Power Coop	Wind Farm 5		WND	20.0	2.3	6.0	P	6/1/2011	WT
Dairyland Power Coop	Wind Farm 6		WND	20.0	2.3	6.0	P	6/1/2013	WT
Dairyland Power Coop	Timberline Trail Landfill	5	LFG	0.8	0.7	0.7	P	6/1/2009	IC
Dairyland Power Coop	Central Disposal Landfill	7	LFG	0.8	0.7	0.7	P	6/1/2010	IC
Dairyland Power Coop	Sorona Landfill	4	LFG	0.8	0.7	0.7	P	6/1/2011	IC
Dairyland Power Coop	Seven Mile Creek	5	LFG	0.8	0.7	0.7	P	6/1/2012	IC
Dairyland Power Coop	Timberline Trail Landfill	6	LFG	0.8	0.7	0.7	P	6/1/2013	IC
Dairyland Power Coop	Central Disposal Landfill	8	LFG	0.8	0.7	0.7	P	6/1/2014	IC
Dairyland Power Coop	Sorona Landfill	5	LFG	0.8	0.7	0.7	P	6/1/2015	IC
Dairyland Power Coop	Seven Mile Creek	6	LFG	0.8	0.7	0.7	P	6/1/2016	IC
Dairyland Power Coop	Meth Digester 6		OBS	0.8	0.8	0.8	P	6/1/2009	IC
Dairyland Power Coop	Meth Digester 7		OBS	0.8	0.8	0.8	P	6/1/2009	IC
Dairyland Power Coop	Meth Digester 8		OBS	0.8	0.8	0.8	P	6/1/2010	IC
Dairyland Power Coop	Meth Digester 9		OBS	0.8	0.8	0.8	P	6/1/2010	IC
Dairyland Power Coop	Meth Digester 10		OBS	0.8	0.8	0.8	P	6/1/2011	IC
Dairyland Power Coop	Meth Digester 11		OBS	0.8	0.8	0.8	P	6/1/2011	IC
Dairyland Power Coop	Meth Digester 12		OBS	0.8	0.8	0.8	P	6/1/2012	IC
Dairyland Power Coop	Meth Digester 13		OBS	0.8	0.8	0.8	P	6/1/2012	IC
Dairyland Power Coop	Meth Digester 14		OBS	0.8	0.8	0.8	P	6/1/2013	IC
Dairyland Power Coop	Meth Digester 15		OBS	0.8	0.8	0.8	P	6/1/2013	IC
Dairyland Power Coop	Meth Digester 16		OBS	0.8	0.8	0.8	P	6/1/2014	IC
Dairyland Power Coop	Meth Digester 17		OBS	0.8	0.8	0.8	P	6/1/2014	IC
Dairyland Power Coop	Meth Digester 18		OBS	0.8	0.8	0.8	P	6/1/2015	IC
Dairyland Power Coop	Meth Digester 19		OBS	0.8	0.8	0.8	P	6/1/2015	IC
Dairyland Power Coop	Meth Digester 20		OBS	0.8	0.8	0.8	P	6/1/2016	IC
Dairyland Power Coop	Meth Digester 21		OBS	0.8	0.8	0.8	P	6/1/2016	IC
Dairyland Power Coop	Meth Digester 22		OBS	0.8	0.8	0.8	P	6/1/2017	IC
Dairyland Power Coop	Meth Digester 23		OBS	0.8	0.8	0.8	P	6/1/2017	IC

Generator Information - Planned New Generators

Company Name	Plant Name	Generator ID	Energy Source Primary	Nameplate (MW)	Capacity		Status (P,L,T,U,V,TS,IP,OT)	Current Effective Date	Prime Mover
					Summer (MW)	Winter (MW)			
Harlan Municipal Utilities	Harlan	HMU3	DFO		2.0	2.0	OP	6/1/2009	
Hastings City of	Whelan Energy Center	2	SUB	220.0	220.0	220.0	L	5/1/2011	ST
Java Wind LLC	Java Wind Farm		WND	31.5	7.0	12.0	IP	11/1/2007	WT
MidAmerican Energy Co	Council Bluffs 4	4	SUB	922.5	790.0	808.0	V	6/1/2007	ST
MidAmerican Energy Co	Pomeroy		WND	123.0	123.0	123.0	U	11/30/2007	WT
Missouri Basin Mun Pwr Agency	Exira Station	3	NG	50.0	46.4	46.4	L	5/1/2007	GT
Omaha Public Power District	Elk City Station	8	LFG	0.8	0.8	0.8	U	3/1/2007	IC
Omaha Public Power District	Nebraska City Station	2	SUB		662.8	670.8	U	5/1/2009	ST
Otter Tail Power Company	Big Stone II	2	SUB	630.0	630.0	630.0	P	5/1/2012	ST
Northern States Power Co	High Bridge	7	NG	500.0	500.0	500.0	T	5/1/2008	CC
Northern States Power Co	Riverside	9	NG	150.0	150.0	150.0	T	5/1/2009	CT
Northern States Power Co	Riverside	10	NG	150.0	150.0	150.0	T	5/1/2009	CT
Manitoba Hydro Electric Board	Wuskwatim	2	HY	74.3	68.3	66.7	T	6/1/2012	HY
Manitoba Hydro Electric Board	Wuskwatim	1	HY	74.3	68.3	66.7	T	8/1/2012	HY
Manitoba Hydro Electric Board	Wuskwatim	3	HY	74.3	68.3	66.7	T	10/1/2012	HY
Manitoba Hydro Electric Board	Pointe du Bois	1	HY	30.0	30.0	30.0	P	5/1/2015	HY
Manitoba Hydro Electric Board	Pointe du Bois	2	HY	30.0	30.0	30.0	P	7/1/2015	HY
Manitoba Hydro Electric Board	Pointe du Bois	3	HY	30.0	30.0	30.0	P	9/1/2015	HY
Manitoba Hydro Electric Board	Pointe du Bois	4	HY	30.0	30.0	30.0	P	11/1/2015	HY
Saskatchewan Power Corporation	Springhill Riverhurst WindPower		WND	3.6	3.6	3.6	P	Oct, 2007	WT
Saskatchewan Power Corporation	NRGreen Power - Alameda			5.1	5.1	5.1	P	May, 2008	OT
Saskatchewan Power Corporation	NRGreen Power - Estlin			5.1	5.1	5.1	P	July, 2008	OT
Saskatchewan Power Corporation	NRGreen Power - Loreburn			5.1	5.1	5.1	P	Sept, 2008	OT

Generator Information - Planned Changes to Generators

Company Name	Plant Name	Generator ID	Prime Mover	Energy Source Primary	Nameplate (MW)	Capacity		Status (P,L,T,U,V,TS,IP,OT)	Current Effective Date
						Summer (MW)	Winter (MW)		
Dairyland Power Coop	Genoa	ST3	ST	BIT	345.6	-2.3	-2.3	U	6/1/2007
Dairyland Power Coop	Genoa	ST3	ST	BIT	345.6	-4.1	-4.1	P	6/1/2009
Dairyland Power Coop	John P Madgett	1	ST	SUB	387	-1.85	-1.85	U	11/1/2007
Dairyland Power Coop	John P Madgett	1	ST	SUB	387	-6.18	-6.18	P	11/1/2012
Basin Electric Power Cooperative	Laramie River	6204	ST	SUB	582	12	12	P	12/1/2009
Minnesota Mun Pwr Agy	Fairbault Energy Park	EU01	CT	NG	313	110	133	OT	7/1/2007
Minnesota Power	Little Falls Hydro	5	HY	WAT	0.4	0.4	0.4	P	6/30/1905
Minnesota Power	Little Falls Hydro	6	HY	WAT	0.4	0.4	0.4	P	6/30/1905
Nebraska Public Power District	Columbus	2	HY	WAT	13.3	0.8	0.8	A	3/1/2007
Nebraska Public Power District	Cooper	1	ST	NUC	801	11.38	10.2	A	4/1/2008
Nebraska Public Power District	Sutherland	1	IC	DFO	0.5	-0.45	-0.45	OT	12/31/2014
Nebraska Public Power District	Sutherland	2	IC	DFO	0.9	-0.85	-0.85	OT	12/31/2014
Nebraska Public Power District	Sutherland	4	IC	DFO	1.4	-1.35	-1.35	OT	12/31/2014
Nebraska Public Power District	Ainsworth Wind	1	WT	WND	59.4	13.2	0	A	11/1/2006
Nebraska Public Power District	Belleville, KS	4	IC	DFO	2.8	0	-0.3	D	11/1/2006
Nebraska Public Power District	Belleville, KS	8	IC	DFO	2.8	2.8	2.8	OT	11/1/2006
Nebraska Public Power District	Canaday	1	ST	NG	108.8	-0.05	26	D, A	11/1/2006
Nebraska Public Power District	Columbus	3	HY	WAT	13.3	0	4.1	A	11/1/2006
Nebraska Public Power District	Cooper	1	ST	NUC	801	-1.9	-1	D	11/1/2006
Nebraska Public Power District	Kingsley Hydro	1	HY	WAT	50	-0.48	-0.7	D	11/1/2006
Nebraska Public Power District	Monroe	1	HY	WAT	2.6	-0.1	0.24	D, A	11/1/2006
Nebraska Public Power District	Monroe	2	HY	WAT	2.6	-0.1	0.24	D, A	11/1/2006
Nebraska Public Power District	Monroe	3	HY	WAT	2.6	-0.1	0.24	D, A	11/1/2006
Nebraska Public Power District	Lyons	2	IC	DFO	0.4	0.2	0.2	A	11/1/2006
Nebraska Public Power District	Lyons	3	IC	DFO	0.8	0.4	0.4	A	11/1/2006
Nebraska Public Power District	Lyons	4	IC	DFO	1.2	-0.6	-0.6	D	11/1/2006
Omaha Public Power District	Fort Calhoun	1	ST	NUC	502	15	16	A	7/1/2007
Northern States Power Co	Riverside	ST7	CA	NG		0	0	FC	5/1/2009

Generator Information - Planned Changes to Generators

Company Name	Plant Name	Generator ID	Prime Mover	Energy Source Primary	Nameplate (MW)	Capacity		Status (P,L,T,U,V,TS,IP,OT)	Current Effective Date
						Summer (MW)	Winter (MW)		
Manitoba Hydro Electric Board	Kelsey	1	HY	WAT	31.3	12.5	12.5	RP	2/1/2008
Manitoba Hydro Electric Board	Kelsey	2	HY	WAT	31.3	12.5	12.5	RP	10/1/2008
Manitoba Hydro Electric Board	Kelsey	3	HY	WAT	31.3	12.5	12.5	RP	6/1/2008
Manitoba Hydro Electric Board	Kelsey	4	HY	WAT	31.3	12.5	12.5	RP	2/1/2009
Manitoba Hydro Electric Board	Kelsey	5	HY	WAT	31.3	12.5	12.5	RP	5/1/2007
Manitoba Hydro Electric Board	Kelsey	6	HY	WAT	31.3	12.5	12.5	RP	4/1/2010
Manitoba Hydro Electric Board	Kelsey	7	HY	WAT	31.3	12.5	12.5	RP	12/1/2010
Manitoba Hydro Electric Board	Pine Falls	1	HY	WAT	14.2	3.33	3.33	RP	4/1/2008
Manitoba Hydro Electric Board	Pine Falls	2	HY	WAT	14.2	3.33	3.33	RP	4/1/2009
Manitoba Hydro Electric Board	Great Falls	4	HY	WAT	20.9	2.1	2.1	RP	4/1/2009
Manitoba Hydro Electric Board	Point Du Bois	1	HY	WAT	8.5	9.02	9.03	RT	5/1/2015
Manitoba Hydro Electric Board	Point Du Bois	10	HY	WAT	5.1	4.42	4.4	RT	5/1/2015
Manitoba Hydro Electric Board	Point Du Bois	11	HY	WAT	5.1	4.5	4.48	RT	5/1/2015
Manitoba Hydro Electric Board	Point Du Bois	12	HY	WAT	5.4	4.81	4.79	RT	5/1/2015
Manitoba Hydro Electric Board	Point Du Bois	13	HY	WAT	5.4	4.65	4.63	RT	7/1/2015
Manitoba Hydro Electric Board	Point Du Bois	14	HY	WAT	5.4	4.65	4.63	RT	7/1/2015
Manitoba Hydro Electric Board	Point Du Bois	15	HY	WAT	6	5.82	5.81	RT	7/1/2015
Manitoba Hydro Electric Board	Point Du Bois	16	HY	WAT	6	5.82	5.81	RT	7/1/2015
Manitoba Hydro Electric Board	Point Du Bois	2	HY	WAT	3.9	3.73	3.72	RT	9/1/2015
Manitoba Hydro Electric Board	Point Du Bois	3	HY	WAT	3.9	3.73	3.72	RT	9/1/2015
Manitoba Hydro Electric Board	Point Du Bois	4	HY	WAT	3.9	3.73	3.72	RT	9/1/2015
Manitoba Hydro Electric Board	Point Du Bois	5	HY	WAT	5.1	4.6	4.58	RT	9/1/2015
Manitoba Hydro Electric Board	Point Du Bois	6	HY	WAT	5.1	4.6	4.58	RT	11/1/2015
Manitoba Hydro Electric Board	Point Du Bois	7	HY	WAT	3.9	3.44	3.43	RT	11/1/2015
Manitoba Hydro Electric Board	Point Du Bois	8	HY	WAT	5.1	3.92	3.91	RT	11/1/2015
Manitoba Hydro Electric Board	Point Du Bois	9	HY	WAT	5.1	4.42	4.4	RT	11/1/2015

Generator Information - Joint Owned Units
MEGAWATTS

Plant Name	Generator ID	Energy Source Primary	Net Capacity		Owning Company	Percent Owned
			Sum	Win		
Laramie River	1	SUB	565.0	565.0	MRES	49.55
					LES	31.54
					HCPD	9.03
					BEPC	8.14
					MEAN	1.74
Duane Arnold	1	NUC	520.0	535.0	IESC	90
					CBPC	10
Council Bluffs	3	SUB	690	690	MEC	79.1
					CIPCO	11.5
					CBPC	3.8
					CFU	3.1
					ATL	2.5
Neal North	3	SUB	515	515	MEC	72
					IESC	28
Ottumwa	1	SUB	672.0	672.0	MEC	52
					IESC	48
Louisa	1	SUB	700.0	700.0	MEC	88
					CIPCO	4.6
					IPW	4
					Waverly	1.1
					HRLN	0.8
					Eldridge	0.5
					Tipton	0.5
					Geneseo	0.5

Generator Information - Joint Owned Units
MEGAWATTS

Plant Name	Generator ID	Energy Source Primary	Net Capacity		Owning Company	Percent Owned
			Sum	Win		
Neal South	4	SUB	644.0	644.0	MEC	40.57
					IPW	21.53
					CBPC	9.03
					NIPCO	9.03
					NWPS	8.68
					ALGN	2.94
					Webster	2.6
					CFU	2.5
					Spencer	1.22
					Coon Rapids	0.52
					Laurens	0.52
					Bancroft	0.35
					Milford	0.35
					Graettinger	0.17
Clay Boswell	4	SUB	424.4	424.4	MP	79.9
					WPPI	20.1
Clay Boswell	D4	DFO	0.7	0.7	MP	80
					WPPI	20
Milton R Young	2	LIG	455.0	447.0	MP	70.85
					MPC	29.15
Big Stone	1	SUB	455.5	470.3	OTP	53.88
					NWPS	23.43
					MDU	22.69
Big Stone	D1	DFO	0.6	0.6	OTP	53.88
					MDU	23.43
					NWPS	22.69
Potlatch Cogen	1	WDS	11.9	11.9	OTP	50
					MPC	50

Generator Information - Joint Owned Units
MEGAWATTS

Plant Name	Generator ID	Energy Source Primary	Net Capacity		Owning Company	Percent Owned
			Sum	Win		
Coyote	1	LIG	427.0	427.0	OTP	35
					MPC	30
					MDU	25
					NWPS	10
Sherburne County	3	SUB	871.0	871.0	NSP	59
					SMPA	41
Whelan Energy Center	2	SUB	220	220	MEAN	36.4
					HCPD	36.4
					HSTG	15.9
					Grand Island	6.8
					Nebraska City	4.6
Quad Cities	1	NUC	872	872	MEC	0.25
					Exelon	0.75
Quad Cities	2	NUC	868	868	MEC	0.25
					Exelon	0.75

FORECAST OF SYSTEM DEMAND

Forecast of System Demand for MAPP

Monthly Summary by Reporting System May 2007 through December 2009..... V-3
Seasonal Summary by Reporting System Summer 2007 through Winter 2016-17..... V-6

FORECASTED MONTHLY SYSTEM DEMAND SUMMARY
MEGAWATTS

	MAY 2007	JUN 2007	JUL 2007	AUG 2007	SEP 2007	OCT 2007	NOV 2007	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008
ALGN	17	22	26	25	25	16	17	19	18	18	16	16
AMES	118	135	161	141	140	114	105	112	106	105	100	106
ATL	18	21	25	24	17	18	17	18	17	17	16	15
BEPC	1200	1450	1652	1508	1359	1263	1343	1384	1486	1376	1300	1175
CMMPA	53	74	82	79	75	57	55	58	57	55	53	51
GRE	2295	2565	2700	2700	2430	2025	2033	2140	2140	2033	1926	1712
GSE	675	836	909	906	827	800	843	866	887	865	864	761
HCPD	88	100	112	112	98	93	100	108	111	103	100	97
HMU	11	13	15	14	10	11	10	10	11	10	9	9
HSTG	84	96	103	101	76	80	71	72	71	71	68	68
HUC	49	61	66	55	48	49	42	47	42	42	41	43
LES	611	729	799	775	727	530	518	562	561	536	502	538
MDU	342	432	475	465	392	320	349	390	374	360	332	313
MEAN	144	172	205	197	136	143	153	166	149	164	151	136
MEC	3935	4587	4847	4838	4625	3905	3794	3968	3877	3806	3619	3547
MMPA	220	276	295	303	254	199	206	218	212	203	193	195
MP	1446	1477	1532	1496	1467	1475	1451	1503	1540	1477	1464	1362
MPC	517	459	478	515	442	498	698	713	843	692	614	514
MPW	123	136	140	144	135	115	117	120	122	120	118	118
MRES	256	384	438	445	359	245	344	399	415	403	342	292
NPPD	1743	2264	2567	2494	2152	1751	1861	2002	2004	1928	1813	1638
NULM	0	0	0	0	0	0	0	0	0	0	0	0
NWPS	218	285	312	298	265	198	225	226	229	214	197	176
OPPD	1680	2133	2269	2096	1865	1496	1380	1431	1508	1419	1354	1581
OTP	601	648	668	669	623	636	641	682	694	670	661	637
PELLA	37	41	47	44	36	39	34	34	33	33	33	32
RPU	3	46	79	54	38	11	2	2	1	2	2	2
SMMPA	456	523	553	538	506	436	427	458	443	425	402	419
WAPA	824	1086	957	866	683	935	900	713	895	1099	781	838
WLMR	49	59	61	58	53	44	43	46	46	46	43	42
WPPI	51	64	68	67	63	53	54	58	58	55	53	49
XCEL	7215	8716	8714	8713	8455	6402	6473	6894	6920	6623	6310	6269
MHEB	2779	2897	2950	2983	2771	2983	3434	3863	3927	3768	3431	2938
SPC	2537	2745	2690	2743	2597	2612	2880	3023	3076	2966	2866	2629
MAPP-US	25079	29890	31355	30740	28381	23957	24306	25419	25870	24970	23477	22751
MAPP-Canada	5316	5642	5640	5726	5368	5595	6314	6886	7003	6734	6297	5567
MAPP-Total	30395	35532	36995	36466	33749	29552	30620	32305	32873	31704	29774	28318

FORECASTED MONTHLY SYSTEM DEMAND SUMMARY
MEGAWATTS

	MAY 2008	JUN 2008	JUL 2008	AUG 2008	SEP 2008	OCT 2008	NOV 2008	DEC 2008	JAN 2009	FEB 2009	MAR 2009	APR 2009
ALGN	17	22	27	25	25	16	17	19	19	18	17	17
AMES	119	137	163	143	142	115	106	113	107	106	101	107
ATL	18	22	26	27	25	26	26	26	25	26	24	23
BEPC	1259	1518	1719	1573	1420	1319	1405	1449	1539	1427	1348	1220
CMMPA	54	76	83	81	77	58	56	59	67	63	61	59
GRE	2371	2650	2789	2789	2510	2092	2081	2190	2190	2081	1971	1752
GSE	712	870	944	940	863	835	876	898	917	894	893	787
HCPD	89	101	113	113	99	94	101	109	118	110	107	104
HMU	11	13	16	15	10	11	10	11	11	10	9	9
HSTG	86	99	106	104	78	82	73	74	73	72	70	70
HUC	49	62	66	55	48	50	42	48	43	43	42	43
LES	630	747	817	802	734	545	529	581	569	543	511	550
MDU	346	437	481	471	398	324	353	396	379	364	336	317
MEAN	158	187	220	212	150	157	157	168	151	166	153	137
MEC	4026	4694	4960	4949	4730	3980	3867	4064	3971	3898	3708	3628
MMPA	226	283	303	311	261	205	211	224	232	223	212	214
MP	1475	1507	1563	1526	1497	1505	1482	1534	1572	1508	1495	1391
MPC	526	467	486	525	450	507	710	731	864	720	639	535
MPW	123	137	141	145	136	116	117	121	123	121	119	119
MRES	274	404	457	464	376	256	356	413	427	415	353	302
NPPD	1865	2442	2739	2659	2323	1936	2044	2203	2224	2154	2040	1847
NULM	0	0	0	0	0	0	0	0	0	0	0	0
NWPS	220	287	316	300	267	199	227	228	231	216	199	178
OPPD	1768	2148	2337	2181	1804	1605	1383	1474	1548	1525	1410	1447
OTP	610	660	681	681	633	645	651	692	704	680	670	647
PELLA	38	42	48	45	37	40	34	34	33	34	33	33
RPU	8	52	85	59	43	16	1	1	1	2	2	2
SMMPA	463	531	561	545	513	442	439	470	456	437	414	430
WAPA	824	1086	957	866	683	935	900	713	895	1099	781	838
WLMR	51	60	63	60	54	45	44	47	47	47	44	43
WPPI	52	65	69	68	64	54	55	59	59	56	54	50
XCEL	7372	8909	8906	8905	8634	6496	6571	7006	7046	6711	6401	6369
MHEB	2809	2942	3009	3035	2804	3009	3480	3930	3979	3817	3498	3001
SPC	2633	2848	2791	2847	2695	2711	2988	3137	3068	2959	2858	2623
MAPP-US	25840	30715	32242	31639	29084	24706	24924	26155	26641	25769	24217	23268
MAPP-Canada	5442	5790	5800	5882	5499	5720	6468	7067	7047	6776	6356	5624
MAPP-Total	31282	36505	38042	37521	34583	30426	31392	33222	33688	32545	30573	28892

FORECASTED MONTHLY SYSTEM DEMAND SUMMARY
MEGAWATTS

	MAY 2009	JUN 2009	JUL 2009	AUG 2009	SEP 2009	OCT 2009	NOV 2009	DEC 2009
ALGN	18	22	27	25	26	17	17	19
AMES	121	138	165	144	143	117	107	115
ATL	26	30	35	33	25	27	26	26
BEPC	1284	1550	1755	1607	1451	1396	1484	1531
CMMPA	62	84	95	93	87	65	65	69
GRE	2446	2734	2878	2878	2590	2159	2125	2237
GSE	738	894	1042	1035	953	921	962	984
HCPD	96	156	176	174	153	145	156	169
HMU	11	14	16	14	10	11	10	11
HSTG	88	101	109	107	80	84	75	76
HUC	50	62	67	56	49	50	43	48
LES	636	759	832	817	742	560	539	593
MDU	350	443	487	477	402	328	357	400
MEAN	160	189	222	214	152	159	159	170
MEC	4115	4803	5073	5063	4835	4072	3955	4153
MMPA	248	311	333	342	286	225	232	246
MP	1510	1543	1599	1562	1532	1541	1516	1569
MPC	548	486	506	538	468	528	739	761
MPW	124	138	143	146	137	117	119	122
MRES	285	417	471	478	389	266	368	425
NPPD	2141	2646	2944	2859	2533	2125	2232	2378
NULM	36	36	49	42	35	35	30	30
NWPS	222	290	319	303	270	201	229	230
OPPD	1679	2192	2400	2234	1977	1657	1464	1510
OTP	620	672	693	694	643	655	661	702
PELLA	38	43	49	46	38	40	34	35
RPU	11	56	90	63	47	20	1	1
SMMPA	469	539	569	553	521	448	451	483
WAPA	824	1086	957	866	683	935	900	713
WLMR	52	62	65	61	56	46	46	49
WPPI	53	66	70	69	65	55	56	60
XCEL	7555	9119	9117	9117	8828	6594	6663	7101
MHEB	2867	3008	3082	3105	2865	3070	3555	4013
SPC	2627	2841	2784	2839	2688	2704	2981	3129
MAPP-US	26616	31681	33353	32710	30206	25599	25821	27016
MAPP-Canada	5494	5849	5866	5944	5553	5774	6536	7142
MAPP-Total	32110	37530	39219	38654	35759	31373	32357	34158

FORECASTED SEASONAL SYSTEM DEMAND SUMMARY
MEGAWATTS

	SUM 2007	WIN 2007	SUM 2008	WIN 2008	SUM 2009	WIN 2009	SUM 2010	WIN 2010	SUM 2011	WIN 2011
ALGN	26	19	27	19	27	19	28	19	28	20
AMES	161	112	163	113	165	116	167	117	168	118
ATL	26	18	27	27	36	27	36	27	36	27
BEPC	1652	1486	1719	1539	1755	1623	1840	1664	1885	1706
CMMPA	82	58	83	67	95	69	96	70	98	71
GRE	2700	2140	2789	2190	2878	2237	2966	2287	3061	2334
GSE	910	887	944	917	1042	1027	1067	1040	1082	1052
HCPD	113	112	114	119	176	173	177	174	178	176
HMU	15	11	16	11	16	11	16	11	16	11
HSTG	103	72	106	74	109	76	112	78	115	80
HUC	66	48	67	48	67	48	68	49	68	49
LES	799	562	817	581	832	593	848	603	866	617
MDU	475	391	482	396	488	401	494	405	499	410
MEAN	205	166	220	168	222	170	224	172	226	174
MEC	4848	3969	4961	4065	5074	4157	5183	4231	5284	4322
MMPA	303	218	312	233	342	246	352	253	362	260
MP	1532	1540	1563	1572	1600	1608	1722	1735	1751	1767
MPC	515	843	525	864	538	888	554	910	567	934
MPW	144	122	145	124	146	125	148	125	148	126
MRES	446	415	465	428	479	440	493	456	513	472
NPPD	2568	2004	2740	2224	2944	2379	3060	2507	3151	2586
NULM	0	0	0	0	50	31	50	31	51	31
NWPS	312	229	316	232	319	234	322	236	326	239
OPPD	2269	1508	2337	1548	2400	1602	2462	1665	2532	1695
OTP	669	694	681	704	694	719	712	729	725	740
PELLA	47	34	48	34	49	35	50	36	51	36
RPU	80	3	85	3	90	3	93	3	96	3
SMMPA	553	458	561	470	569	483	577	497	586	510
WAPA	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
WLMR	62	47	63	48	65	50	67	52	69	52
WPPI	69	59	69	60	71	61	71	62	73	63
XCEL	8716	6920	8909	7046	9119	7136	9305	7229	9489	7323
MHEB	2984	3927	3035	3979	3106	4062	3169	4135	3219	4186
SPC	2745	3077	2848	3138	2841	3165	2930	3228	2949	3249
MAPP-US	31552	26244	32440	27023	33543	27886	34446	28572	35186	29103
MAPP-Canada	5729	7004	5883	7117	5947	7227	6099	7363	6168	7435
MAPP-Total	37281	33248	38323	34140	39490	35113	40545	35935	41354	36538

FORECASTED SEASONAL SYSTEM DEMAND SUMMARY
MEGAWATTS

	SUM 2012	WIN 2012	SUM 2013	WIN 2013	SUM 2014	WIN 2014	SUM 2015	WIN 2015	SUM 2016	WIN 2016
ALGN	29	20	29	20	29	21	30	21	30	21
AMES	170	119	172	120	173	121	175	123	177	123
ATL	37	28	37	28	37	28	38	28	38	29
BEPC	1928	1739	1962	1772	2000	1805	2036	1844	2077	1880
CMMPA	99	72	101	73	102	74	103	74	105	75
GRE	3150	2381	3241	2433	3339	2483	3433	2533	3528	2584
GSE	1098	1066	1112	1080	1127	1092	1143	1106	1160	1120
HCPD	180	177	181	179	183	180	184	181	181	122
HMU	17	12	17	12	17	12	17	12	17	12
HSTG	118	82	121	84	124	86	127	88	130	91
HUC	69	50	70	50	70	51	71	51	72	52
LES	884	630	900	640	916	650	934	662	952	673
MDU	505	414	510	419	516	423	521	428	527	432
MEAN	228	176	230	178	232	180	234	182	236	184
MEC	5386	4401	5492	4483	5593	4561	5691	4637	5789	4713
MMPA	372	268	382	275	392	282	402	289	413	297
MP	1781	1800	1798	1819	1816	1838	1832	1857	1847	1873
MPC	583	958	598	983	614	1008	630	1033	645	1058
MPW	150	127	151	128	152	130	153	131	155	132
MRES	529	486	545	499	561	512	576	525	654	597
NPPD	3244	2663	3307	2727	3365	2781	3425	2835	3485	2889
NULM	52	32	53	32	53	33	54	33	55	34
NWPS	329	241	332	243	335	246	339	248	342	251
OPPD	2588	1715	2627	1727	2657	1755	2688	1810	2729	1827
OTP	738	761	762	771	776	782	790	793	804	804
PELLA	52	36	53	37	54	37	55	37	57	38
RPU	99	3	102	3	106	3	109	3	112	3
SMMPA	595	523	604	531	612	538	622	546	631	553
WAPA	1086	1099	1086	1099	1086	1099	1086	1099	1086	1099
WLMR	71	54	72	56	74	57	76	58	79	60
WPPI	74	64	75	65	76	66	77	67	78	68
XCEL	9661	7409	9831	7502	10004	7598	10185	7686	10358	7801
MHEB	3239	4197	3263	4213	3288	4230	3226	4180	3230	4231
SPC	3001	3306	3012	3319	3035	3344	3050	3361	3087	3401
MAPP-US	35902	29606	36553	30068	37191	30532	37836	31020	38549	31495
MAPP-Canada	6240	7503	6275	7532	6323	7574	6276	7541	6317	7632
MAPP-Total	42142	37109	42828	37600	43514	38106	44112	38561	44866	39127

NET ENERGY REQUIREMENTS

ANNUAL NET ENERGY REQUIREMENTS 2007 through 2016-17

Annual Summary by Reporting System VI-3

FORECAST ANNUAL NET ENERGY
GIGAWATT HOURS

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
ALGN	124	126	128	131	133	135	138	140	142	145
AMES	789	801	806	816	821	829	838	842	850	858
ATL	112	136	181	183	185	187	189	190	192	194
BEPC	9861	10150	10461	10880	11132	11361	11538	11734	11923	12150
CMMPA	370	375	432	439	445	452	458	465	471	476
GRE	12856	13113	13375	13775	14104	14411	14735	15075	15404	15732
GSE	4953	5202	5608	5964	6073	6192	6298	6407	6874	7007
HCPD	755	765	869	1012	1022	1032	1043	1053	1064	838
HMU	65	67	68	69	70	71	71	72	73	74
HSTG	501	515	530	542	556	571	586	601	616	632
HUC	322	325	328	331	335	338	341	345	348	352
LES	3683	3819	3890	3985	4081	4180	4259	4338	4427	4520
MDU	2509	2562	2603	2653	2688	2722	2755	2789	2822	2853
MEAN	876	966	978	988	998	1008	1018	1028	1038	1049
MEC	24157	25345	25957	26375	26796	27235	27655	28224	28738	29252
MMPA	1399	1445	1582	1639	1698	1766	1827	1897	1970	2053
MP	12217	12329	12729	12870	13097	13293	13375	13490	13597	13701
MPC	3898	3972	4074	4185	4292	4405	4520	4638	4753	4871
MPW	918	925	935	950	960	970	980	989	999	1008
MRES	2135	2229	2306	2379	2480	2554	2641	2719	2795	3082
NPPD	13247	14309	15777	16662	17374	17963	18413	18788	19169	19554
NULM	211	214	217	220	224	227	230	234	237	241
NWPS	1414	1428	1442	1457	1471	1486	1501	1516	1531	1546
OPPD	10172	10667	10948	11201	11605	11783	11934	12091	12255	12415
OTP	4365	4461	4520	4592	4667	4758	4821	4899	4980	5076
PELLA	216	219	220	227	232	236	241	246	251	256
RPU	26	34	34	34	35	35	35	36	36	37
SMMPA	3115	3198	3281	3364	3450	3536	3622	3708	3793	3874
WAPA	6916	7083	7147	7147	7147	7147	7147	7147	7147	7147
WLMR	310	317	324	331	337	344	351	358	365	372
WPPI	346	353	358	364	370	377	382	389	395	402
XCEL	47784	48884	49811	50706	51625	52444	53352	54285	55245	56169
MHEB	23499	23924	24366	24903	25321	25543	25708	25879	26041	26223
SPC	19914	20802	20835	21452	21566	21934	22085	22214	22322	22499
MAPP-US	170622	176334	181919	186471	190503	194048	197294	200733	204500	207936
MAPP-Canada	43413	44726	45201	46355	46887	47477	47793	48093	48363	48722
MAPP-Total	214035	221060	227120	232826	237390	241525	245087	248826	252863	256658

BULK ELECTRICAL TRANSMISSION MAP

BULK ELECTRICAL TRANSMISSION MAP

The Mid-Continent Area Power Pool prepares a Bulk Electrical Transmission Map, which details existing and proposed facilities each year for a ten-year period.

For ordering information, contact:

MAPPCOR
2774 Cleveland Ave N
Roseville, MN 55113
651-855-1710

PROPOSED BULK ELECTRIC TRANSMISSION LINE ADDITIONS

PROPOSED BULK ELECTRIC TRANSMISSION LINE ADDITIONS

This item contains a list of the bulk electric transmission lines significant for interconnected operation proposed for installation during the ten years of the reporting period. The list covers transmission lines rated 230 kV and above.

Line ID		Owner Info	Line Data			
From Location	To Location	Entity Name	Line Length in Circuit Miles	Operating Voltage kV	Design Voltage kV	Expected Service Date
Waite Park	Monticello	GRE/XEL	28	345	345	6/1/2011
Alexandria	Waite Park	GRE/MPC/XEL/OTP/MP/WAPA	65	345	345	7/1/2012
Maple River	Alexandria	GRE/MPC/XEL/OTP/MP/WAPA	111	345	345	7/1/2012
Brookings County	Lyon County 345 kV	GRE/XEL	49	345	345	6/1/2011
Lyon County	Franklin	GRE/XEL	44	345	345	6/1/2011
Franklin	Helena	GRE/XEL	67	345	345	6/1/2011
Helena	Lake Marion	GRE/XEL	16	345	345	6/1/2011
Lake Marion	Hampton Corner	GRE/XEL	18	345	345	6/1/2011
Lyon County	Hazel	GRE/XEL	22	345	345	6/1/2011
Hazel	Minnesota Valley	GRE/XEL	8	230	230	6/1/2011
NW 68th & Holdrege	128th & Adams	LES	30	345	345	12/31/2008
Arrowhead	Weston	American Transmission	220	345	345	11/1/2008
Wilton	Boswell	Minnesota Power	70	230	230	1/1/2012
Alexandria	Waite Park	Minnesota Power	65	345	345	7/1/2012
Maple River	Alexandria	Minnesota Power	111	345	345	7/1/2012
NW68th & Holdrege	Columbus East	NPPD	65	345	345	6/1/2009
Columbus East	Shell Creek	NPPD	10	345	345	6/1/2009
Shell Creek	Hoskins	NPPD	45	345	345	6/1/2009
Sub 3458	103rd & Rokeby Road	OPPD	48	345	345	4/1/2008
Big Stone 230 kw Sub	Canby Sub	OTP	55	230	345	6/1/2008
Canby Sub	Granite Falls Sub	OTP	45	230	345	10/1/2009
Big Stone 230 kw Sub	Johnson Junction	OTP	25	230	345	6/1/2010
Johnson Junction	Morris Sub	OTP	16	230	345	10/1/2010
Wilton Sub	Boswell Sub	OTP	72	230	230	12/31/2011
Split Rock	Lakefield Jct.	Xcel Energy	95	345	345	12/31/2007
Brookings County	White	Xcel Energy	0.5	345	345	11/1/2009
Maple River	Waite Park	**	200***	345	345	6/1/2011
Waite Park	Monticello	**	30***	345	345	6/1/2011
Hampton Corners	Rochester	**	75***	345	345	6/1/2011
Rochester	North La Crosse	**	75***	345	345	6/1/2011
Brookings County	Hampton Corners	**	200***	345	345	6/1/2011

Line ID		Owner Info	Line Data			
From Location	To Location	Entity Name	Line Length in Circuit Miles	Operating Voltage kV	Design Voltage kV	Expected Service Date
Birchtree	Wuskwatim	Manitoba Hydro Electric Board	28	230	230	4/7/2007
Wuskwatim S.S.	Wuskwatim G.S.	Manitoba Hydro Electric Board	0.7	230	230	4/1/2011
Wuskwatim S.S.	Wuskwatim G.S.	Manitoba Hydro Electric Board	0.7	230	230	4/1/2011
Wuskwatim S.S.	Wuskwatim G.S.	Manitoba Hydro Electric Board	0.7	230	230	4/1/2011
Wuskwatim S.S.	Herblet Lake	Manitoba Hydro Electric Board	85.2	230	230	3/1/2009
Wuskwatim S.S.	Herblet Lake	Manitoba Hydro Electric Board	85.2	230	230	3/1/2009