State of Minnesota OFFICE OF ENERGY SECURITY

Utility Information Request

Date of Request: February 20, 2008

Docket Number: E002, ET2/CN-06-1115

Requested From:	Lisa Agrimonti Briggs and Morgan		Response Due: March 12, 2008	
	James Alders Northern States Power Com	pany d/b/a Xcel Energ	у	
Analyst Requestin	ng Information: Steve Rakov	N		
Type of Inquiry:	[]Financial []Engineering []Cost of Service	[]Rate of Return []Forecasting []CIP	[]Rate Design []Conservation []Other:	
If you feel your r	esponses are trade secret or p	privileged, please indic	cate this on your response.	
Request No.				
pla ext and 6).	an plus series compensation al tent possible please provide d d/or Appendix B to Appendix Alternatively, please provide	Iternatives discussed in ata on the installed cos (A-4) and losses (in M e a citation as to where	base plan plus double circuit, and ban Appendix A-4 of the Petition, to the st (in dollars—for example, see grap IW— for example, see table 7 and/or the data can be found in information the requested data does not exist.	e h 5 r graph
Response by: _		List source	es of information:	
Title: _				
Department: _				
Telephone: _				

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Request No.			
of hy	the Petition, please confirm t	is of losses discussed in section 12.8 chat the loss data for both the 345 kV does not exist. Alternatively, please	preferred alternative and the
			n:
Department: _			
Telephone:			