

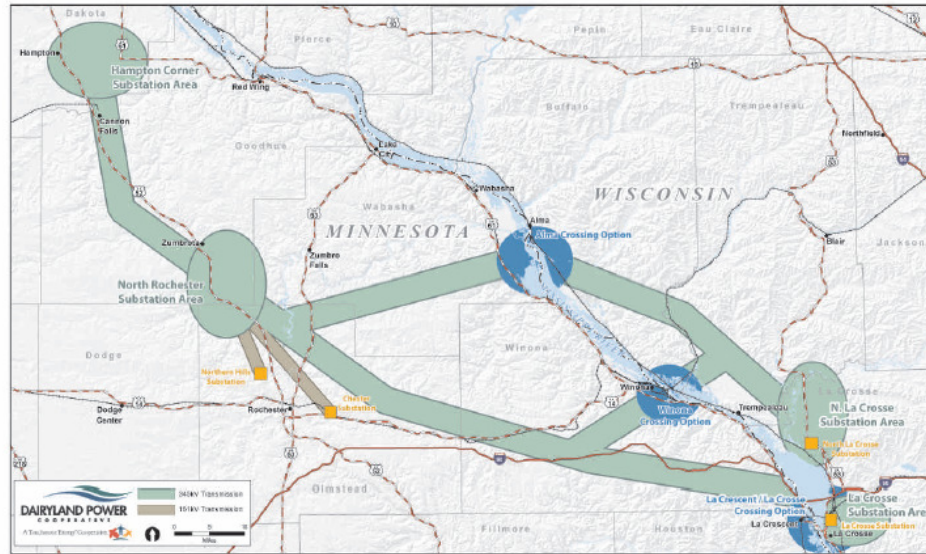
**Capx 2020 Hampton - Rochester - LaCrosse 345k V Transmission Project
PSC Docket 05-CE-136**

NoCapX 2020 “01 Series” Data Requests to Dairyland Power Cooperative

DR No.	Reference	Data Request
01-01		Please provide NoCapx2020 with a copy of all of Dairyland Power Cooperative Data Request responses to all other parties in this proceeding.
01-02	CEll & Confidentiality Agreement	For any data request responses containing CEll and/or proprietary information, provide confidentiality agreement for execution.
01-03	CEll Information	For any data request response containing CEll information, provide criteria under which it has been designated CEll.
01-04	Transmission Studies	Provide any and all transmission studies regarding transmission of 138kV or higher voltage connecting in western Wisconsin from at the north, St. Croix Falls and ranging southward through LaCrosse to the southernmost edge of western Wisconsin, and then headed easterly.
01-05	Transmission Studies	Provide any and all Dairyland transmission studies, produced by Dairyland or in which Dairyland has participated, regarding transmission connecting at LaCrosse, Alma, or any other location, to the CapX 2020 lines coming from Minnesota.
01-06	Transmission Studies	Please provide a copy of all electrical, transmission and or market studies by Dairyland and/or others, referencing the CapX 2020 Hampton-Rochester-LaCrosse transmission line.
01-07	Transmission Studies	Please provide a copy of all electrical, transmission and or market studies by Dairyland and/or others, referencing a LaCrosse to Madison area/Columbia/W. Middleton transmission line.
01-08	Transmission Studies	Please provide a copy of all electrical, transmission and or market studies by or reviewed by Dairyland referencing transfer capacity of CapX 2020 into Wisconsin, and all study appendices.
01-09	Transmission Studies	Please provide a copy of all electrical, transmission and or market studies by Dairyland and/or others, regarding transmission needs in LaCrosse, WI and surrounding area served by LaCrosse substations listed in Application and Supplemental Need Study.
01-10	Transmission Studies	Please provide copies of complete Dairyland transmission “plans,” “scenario assessments” including but not limited to reports that address Southeast Minnesota and Western Wisconsin transmission, and provide underlying studies supporting such plans and assessment.
01-11	Transmission Reliability Review	Provide copies of Dairyland internal reliability reviews for 2000 to present.

01-12	Transmission Reviews	Provide copies of Dairyland economic planning studies that address Minnesota to Wisconsin transfer capacity, Minnesota to Wisconsin congestion, and energy and demand loss within Wisconsin.
01-13	Economic Planning	Provide copies of studies and/or reports of transfer capacity, in and through Dairyland territory, by others that have been reviewed by Dairyland.
01-14	Economic Planning	Provide copies of economic benefits studies and reports commissioned, drafted, participated, funded, and/or studied, all or in part, by Dairyland, or addressing benefits associated with transmission through Dairyland's "territory" in Minnesota and/or Wisconsin.
01-15	Forecasting	Provide copies of Dairyland system load forecasting from 2000 to present. Has Dairyland adopted MISO Peak Forecasting Methodology? Has Dairyland system forecasting been reviewed by MISO? If so, provide documentation. If not, why?
01-16	Forecasting	Provide copies of Dairyland load forecasting for Rochester area and LaCrosse area from 2000 to present.
		USDA RUS Financing and Environmental Review – see Notice of Intent attached.
01-17	RUS	The Notice of Intent (NOI), attached, states that "Dairyland Power Cooperative is requesting RUS to provide financing for its portion of the proposed project." Provide copy of Dairyland's application/request to USDA/Rural Utilities Service and subsequent filings. If Dairyland claims that the application/request contains "CEII" or "proprietary" information, provide specific basis for such designation, and provide confidentiality agreement for review and execution.
01-18	RUS	Provide copies of correspondence, emails and notes between Dairyland and RUS representatives, including but not limited to Stephanie Strength.
01-19	RUS	The NOI states that an Alternative Evaluation Study (AES) and Macro Corridor Study (MCS) were prepared by Dairyland Power. Provide hard copy and link of the Alternative Evaluation Study (AES) and Macro Corridor Study (MCS) referenced and any and all subsequent iterations.
01-20	RUS	The Minnesota Certificate of Need application proposed four Mississippi River crossings, at Alma, Winona, Trempealeau, and LaCrescent (PUC Docket 06-1115, Application p. 1.2). The Minnesota Transmission Routing application for the Capx 2020 Hampton-Rochester-LaCrosse transmission project proposed only one Mississippi River crossing, at Alma (PUC Docket 09-1448). Likewise, the Wisconsin CPCN application for CapX 2020 Hampton-Rochester-LaCrosse proposes only one Mississippi River crossing, at Alma (PSC 05-CE-136, Application, Figure 8, Map). Identify the number and locations of Mississippi River crossings proposed for review in the Dairyland application/request to RUS, in the AES (Figure 3.3 below) and MCS of May 2009, and the Mississippi River crossings proposed in any subsequent filings with RUS. If the Mississippi River crossings in the WI PSC CPCN application, one crossing proposed at Alma, are different from those in the Dairyland application/request to RUS, in the AES and MCS, explain the differences. For example, reference the AES Figure 3.3 below:

**Figure 3-3
Hampton–Rochester–La Crosse 345 kV Project, Proposed Configuration**



01-21	Mississippi River Crossing	Provide documentation of discussions and input from USFWS and WDNR regarding Mississippi River crossings referenced in DEIS, p. 35.
01-22	Mississippi River Crossing	Provide all correspondence regarding the potential locations of a Mississippi River crossing, including but not limited to those letters cited in narrative and footnotes in DEIS on p. 35-37.
01-23	Mississippi River Crossing	As a Co-Applicant, what is Dairyland's basis for inclusion of only one Mississippi River crossing in the Wisconsin CPCN application?
01-24	DOE Money	Provide copies of any and all applications by ATC to U.S. Dept. of Energy for funds for any and/or transmission in Western Wisconsin, and any and all supporting documents, disbursements and record of monies spent.
01-25	Proliferation	For routing evaluation purposes, please provide map of Wisconsin transmission lines 69kV and under and distribution lines.

and the original wooden bridge stringers and deck are beginning to fall into the stream channel. Constructing the bridge so the structure does not impede water flow, particularly during periods of high water, will be beneficial to the aquatic habitats. As part of the proposed action the West Fork Blacks Fork bridge will be replaced to provide access to salvage the lodgepole pine stands in Section 18, which are heavily infested by mountain pine beetles. Over the long term, it would provide access for the private property owner while allowing fire access, and other types of administrative uses on the National Forest by the Forest Service. This road has been gated for many years and this would continue if the bridge were replaced. The road would be periodically maintained to prevent erosion and deterioration of the road prism. The execution of easements would establish legal access and also provide for future maintenance.

There are five basic techniques that will be used to contain prescribed fire in the treatment units. Fire will be used alone or in conjunction with commercial timber harvest to achieve a mosaic of burned and unburned patches within some of the units. Specific methods of line control will be specified in the burn plan. Construction of line will use the minimum necessary disturbance. The following estimates of miles of each kind of fire line are approximate, but represent the upper end (most line construction) for control lines. It is likely that firing techniques will be utilized more and constructed lines less than the estimates given.

At least 3.9 miles of unit perimeter will utilize terrain features in conjunction with the firing patterns to selectively burn portions of the units. Natural features such as rock outcrops, openings, and wet riparian/stream corridors, will serve as anchors for utilizing firing techniques. In particular, Blacks Fork will function as the west fireline for most of the eastern burn unit. Created features such as areas where timber has been harvested may also be appropriate for control lines, depending on fuel conditions.

Up to about 0.3 miles of handline (averaging 24 to 36 inches wide and cleared to mineral soil) will be built and rehabilitated. Where vegetation is short and light, such as in sage and grass, fireline constructed by hand will be used to anchor the burning. Line will be appropriately rehabilitated (by mulching, seeding, and/or water barring, as needed) following completion of the burning to prevent erosion.

Approximately 1.0 miles of machine line could be used. Heavy equipment will be used to construct fireline where fuels are larger than feasible for handline, and natural features/firing techniques are not adequate for control. Line will average 72 to 96 inches in width and be cleared to mineral soil. Possible equipment includes (but is not limited to) bulldozers, rubber tired skidders, trail cats, and tracked excavators. Following burning, the lines will be rehabilitated (seeded and water barred as needed, and where available woody debris may be scattered along for microsite protection).

Approximately 0.9 miles of skid trails (including incidental machine line) will be used as fire containment lines. In timber sale units that have burning as secondary treatments skid trails for log removal will be placed along the perimeter and used also for containment of the fire. Skid trails are generally about 96 inches in width and have mineral soil exposed throughout much of their surface. As in the machine line, these will be rehabilitated following burning to prevent erosion. In small portions where it is not feasible to skid along the boundary then machine line will be built.

Approximately 4.1 miles of Forest System Road will be used for fire containment. Where existing roads coincide with burn unit boundaries these will be used as fire lines, such as along the eastern boundary of the eastern burn unit.

Possible Alternatives

In addition to the Proposed Action, a no action alternative will be considered. This alternative would simply continue current management without the actions of this proposal. Other alternatives may be developed in response to issues generated during the scoping process.

Responsible Official

Evanston-Mountain View District Ranger.

Nature of Decision To Be Made

The decision to be made is whether or not to implement vegetation treatments in the Blacks Fork project area, and if so, to what degree and where.

Preliminary Issues

Preliminary issues are the effects of treatments on wildlife habitat, and the effects of insect and disease outbreaks on current forest health.

Scoping Process

This notice of intent initiates the scoping process, which guides the

development of the environmental impact statement.

It is important that reviewers provide their comments at such times and in such manner that they are useful to the agency's preparation of the environmental impact statement. Therefore, comments should be provided prior to the close of the comment period and should clearly articulate the reviewer's concerns and contentions. The submission of timely and specific comments can affect a reviewer's ability to participate in subsequent administrative appeal or judicial review.

Dated: May 19, 2009.

Stephen M. Ryberg,

District Ranger.

[FR Doc. E9-12124 Filed 5-27-09; 8:45 am]

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DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Dairyland Power Cooperative, Inc.: Notice of Intent To Prepare an Environmental Impact Statement and Hold Public Scoping Meetings

AGENCY: Rural Utilities Service, USDA.

ACTION: Notice of Intent To Prepare an Environmental Impact Statement and Hold Public Scoping Meetings.

SUMMARY: The Rural Utilities Service (RUS) intends to prepare an Environmental Impact Statement (EIS) and hold public scoping meetings and in connection with possible impacts related to a project proposed by Dairyland Power Cooperative in the CapX 2020 Hampton-Rochester-La Crosse Transmission Line Project. The proposal consists of the construction of a 345-kilovolt (kV) transmission line and associated infrastructure between Hampton, Minnesota and the La Crosse area in Wisconsin. The project also includes construction of new 161-kV transmission lines and associated facilities in the area of Rochester, Minnesota. The total length of 345-kV and 161-kV transmission lines associated with the proposed project will be approximately 150 miles. Proposed and alternate transmission segments and locations for proposed and alternate associated facilities have been identified by Dairyland Power Cooperative. Dairyland Power Cooperative is requesting RUS to provide financing for its portion of the proposed project.

DATES: RUS will conduct six public scoping meetings in an open-house format followed by a discussion period:

June 16, 2009, Plainview-Elgin-Millville High School, 500 West Broadway, Plainview, Minnesota; June 17, 2009, Wanamingo Community Center, 401 Main Street, Wanamingo, Minnesota; June 18, 2009, City of St. Charles Community Meeting Room, 830 Whitewater Avenue, St. Charles, Minnesota; June 23, 2009, La Crescent American Legion, 509 N. Chestnut, La Crescent, Minnesota; June 24, 2009, Centerville/Town of Trempealeau Community Center, W24854 State Road 54/93, Galesville, Wisconsin; and June 25, 2009, Cochrane-Fountain City High School, S2770 State Road 35, Fountain City, Wisconsin. All meetings will be held between 6–8:00 PM local time. Comments regarding the proposed project may be submitted (orally or in writing) at the public scoping meetings or in writing to RUS at the address listed in this notice no later than June 29, 2009.

ADDRESSES: To send comments or for further information, contact Stephanie Strength, Environmental Protection Specialist, USDA, Rural Utilities Service, Engineering and Environmental Staff, 1400 Independence Avenue, SW., Stop 1571, Washington, DC 20250–1571, telephone: (202) 720–0468 or e-mail: stephanie.strength@usda.gov.

An Alternative Evaluation Study (AES) and Macro Corridor Study (MCS), prepared by Dairyland Power Cooperative, will be presented at the public scoping meetings. The reports are available for public review at the RUS address provided in this notice and at Dairyland Power Cooperative, 3251 East Avenue, South, La Crosse, WI 54602. In Addition, the reports will be available at RUS' Web site, <http://www.usda.gov/rus/water/ees/eis.htm> and at the following repositories:

Alma Public Library, 312 North Main Street, Alma, WI 54610, Phone: 608–685–3823.

Arcadia Public Library, 406 E Main Street, Arcadia, WI 54612, Phone: 608–323–7505.

Blair-Preston Library, 122 Urberg Street, Blair, WI 54616, Phone: 608–989–2502.

Campbell Library, 2219 Bainbridge Street, La Crosse, WI 54603, Phone: 608–783–0052.

Cannon Falls Library, 306 West Mill Street, Cannon Falls, MN 55009, Phone: 507–263–2804.

Dairyland Power Cooperative, 500 Old State Highway 35, Alma, WI 54610, Phone: 608–685–4497.

Galesville Public Library, 16787 South Main Street, Galesville, WI 54630, Phone: 608–582–2552.

Hokah Public Library, 57 Main Street, Hokah, MN 55941, Phone: 507–894–2665.

Holmen Area Library, 16787 South Main Street, Galesville, WI 54630, Phone: 608–526–4198.

Kenyon Public Library, 709 2nd Street, Kenyon, MN 55946, Phone: 507–789–6821.

Riverland Energy Cooperative, N28988 State Road 93, Arcadia, WI 54612, Phone: 608–323–3381.

Rochester Public Library, 101 2nd Street SE., Rochester, MN 55963, Phone: 507–328–2309.

Shirley M. Wright Memorial Library, 11455 Fremont Street, Trempealeau, WI 54650, Phone: 608–534–6197.

St. Charles Public Library, 125 W 11th Street, St. Charles, MN 55927, Phone: 507–932–3227.

Tri-County Electric, 31110 Cooperative Way, Rushford, MN 55971, Phone: 507–864–7783.

La Crescent Public Library, 321 Main Street, La Crescent, MN 55947, Phone: 507–895–4047.

La Crosse Public Library, 800 Main Street, La Crosse, WI 54601, Phone: 608–789–7109.

Onalaska Public Library, 741 Oak Avenue, South, Onalaska, WI 54650, Phone: 608–781–9568.

People's Cooperative Services, 3935 Hwy 14 E, Rochester, MN 55903, Phone: 507–288–4004.

Plainview Public Library, 115 SE 3rd Street, Pine Island, MN 55963, Phone: 507–534–3425.

Van Horn Public Library, 115 SE 3rd Street, Pine Island, MN 55963, Phone: 507–356–8558.

Winona Public Library, 151 West 5th Street, Winona, MN 55987, Phone: 507–452–4582.

Xcel Energy, 5050 Service Drive, Winona, MN 55987, Phone: 800–422–0782.

Xcel Energy, 1414 West Hamilton Avenue, Eau Claire, WI 54701, Phone: 715–839–2621.

Zumbrota Public Library, 100 West Avenue, Zumbrota, MN 55992, Phone: 507–732–5211.

SUPPLEMENTARY INFORMATION:

Preliminary proposed transmission line corridors and siting areas for substations have been identified. The EIS will address the construction, operation, and management of the proposed project, which includes a 345-kV transmission line and associated infrastructure between Hampton, Minnesota and the La Crosse area of Wisconsin; 161-kV transmission lines in the vicinity of Rochester, Minnesota; construction and maintenance of access roads for all proposed transmission lines;

construction of up to three new substations, and expansion of up to three existing substations. Total length of the transmission lines for the proposed project will be approximately 150 miles. The project study area includes part or all of the following counties in Minnesota: Dakota, Goodhue, Wabasha, Winona, Houston, Olmsted, Rice, and Dodge. In Wisconsin, the project area includes parts of the following counties: La Crosse, Trempealeau, and Buffalo.

Among the alternatives RUS will address in the EIS is the No Action alternative, under which the project would not be undertaken. In the EIS, the effects of the proposed project will be compared to the existing conditions in the area affected. Alternative transmission line corridors and substation locations will be refined as part of the EIS scoping process and will be addressed in the Draft EIS. RUS will carefully study public health and safety, environmental impacts, and engineering aspects of the proposed project and all related facilities.

RUS will use input provided by government agencies, private organizations, and the public in the preparation of the Draft EIS. The Draft EIS will be available for review and comment for 45 days. A Final EIS that considers all comments received will subsequently be prepared. The Final EIS will be available for review and comment for 30 days. Following the 30-day comment period, RUS will prepare a Record of Decision (ROD). Notices announcing the availability of the Draft EIS, the Final EIS, and the ROD will be published in the **Federal Register** and in local newspapers.

Any final action by RUS related to the proposed project will be subject to, and contingent upon, compliance with all relevant federal, state, and local environmental laws and regulations and completion of the environmental review requirements as prescribed in the RUS Environmental Policies and Procedures (7 CFR part 1794).

Dated: May 22, 2009.

Mark S. Plank,

Director, Engineering and Environmental Staff, USDA/Rural Utilities Service.

[FR Doc. E9–12407 Filed 5–27–09; 8:45 am]

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